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INDEPENDENT PETROLEUM ASSOCIATION OF AMERICA						
( CTERNA		WASHINGTON, D. C. 20036				
	)	(202) 857-4722				
SINCE 1929						
BARRY RUSSELI						
VICE PRESIDENT GENERAL COUNSEL						
(202) 857-4735						
MEMORANDUM						
		4		March 13, 1992		
FROM:	Barry Russell	1				
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TO:	Cooperating Associations	5				
	IPAA Environment and a Washington Reps	Safety Committee				
RE:						
KE,	RCRA Update					
-		· · · · ·				
RCRA	markup has been set for	the week of March 2	and Chairman	Swift now man		
RCRA markup has been set for the week of March 23rd. Chairman Swift now says the markup vehicle will not contain an oil and gas provision. Efforts by producer state						
Congressmen to work some kind of compromise with the environmental advocates have also						
stalled.					$\bigcirc$	
In a new development, Congressman Sikorski (D-MN) (671 bad checks), is all but						
certain to offer parts of his "Right-to-Know" bill (H.R. 2880), as an amendment during the markup. This legislation greatly increases the amount of reporting required under SARA						
Title III for co	monies with greater that	n 10 employees. For	example, cher	nicals used in		
Title III for companies with greater than 10 employees. For example, chemicals used in enhanced recovery operations would have to be aggregated and reported. The amount of						
benzene present in produced water that is reinjected would have to be aggregated and reported. In short, it increases paperwork with no environmental benefit. We are						
reported. In s	hort, it increases paper we letailed issue paper on the	ork with no environm	uld be ready for	we are THill distribution		
on Monday.	letatied issue paper on the	se provionis unar site				
			1 This weeks	Time manatine		
The next three weeks in the RCRA debate are critical. This weeks <u>Time</u> magazine article, developed by IPAA, is helping to set the tone that our industry cannot affect wasteful						
new RCRA requirements. I will have more information next week.						

Background provided to John Bennett

Status Report on the IOCC Study of State Environmental Regulations and the Exemption from Federal Hazardous Waste Law for Muds and Brines

## Background - The Hazardous Waste Exemption

ON

Congress passed RCRA (the Resource Conservation and Recovery Act) in 1980. This is the federal government's chief solid waste and hazardous waste statute, for it establishes "cradle to grave" regulation for countless numbers of industrial by-products. Compliance, for those who must comply, is complicated and can be quite expensive.

Fortunately, muds, brines, and associated oil and gas wastes were exempted from the most stringent portion of RCRA -- Subtitle C -- thanks to the efforts of Senator Bensten and many other producer state representatives. But the exemption was approved on condition that EPA would study the matter and recommend to Congress whether the exemption should be maintained.

The study was completed in 1987, and in 1988 EPA recommended that the Subtitle C exemption be maintained. (EPA also announced that certain wastes, such as unused fracturing fluids and wastes generated by tank bottom reclaimers, were not eligible for the exemption; but that is a separate issue).

EPA's reports raise two basic questions. One -- will Congress follow the recommendation and preserve our exemption? Two -- will EPA develop regulations under a less strict portion of the RCRA statute, known as Subtitle D, for oil and gas wastes that are exempt from Subtitle C?

These questions will be answered when Congress reauthorizes RCRA. Congress is expected to begin work on this in earnest in 1991.

## The Role of the IOCC Study

EPA's report to Congress also recommended that states improve their own environmental protection programs. In response, the IOCC began a study in early 1989 to encourage such improvements. The study is scheduled to be finished in December of this year, and it is likely to play an influential role as Congress works on RCRA reauthorization.

If the IOCC recommendations convince Congress that states are making a good faith effort to strengthen their rules where strengthened rules are appropriate, then we stand a good chance of keeping our Subtitle C exemption and avoiding new federal involvement under Subtitle D.

TIPRO has been working closely with the IOCC study group. Our hope is that the IOCC recommendations can help Congress make the right decisions and that states will not feel pressured to take actions that could destroy the ability of independent producers to make a living.

## TIPRO's Work with the IOCC Project

The IOCC project is being conducted by a group called the Council on Regulatory Needs, which is composed of 15 people from regulatory agencies, 3 environmentalists, and 3 industry representatives. TIPRO is very fortunate to have Randy Bruton, a member of our Environmental Committee, as one of the 3 industry people on the Council.

It would take quite a while to summarize the current draft of the IOCC recommendations. It provides technical criteria for the permitting, siting, construction, operation, and closure of various types of pits. It includes similar recommendations for landspreading, landfilling, and roadspeading. It provides special guidelines for commercial disposal facilities and for non-commercial centralized facilities, including a suggested manifest system. In addition, the IOCC report will make suggestions regarding agency resources needed to administer effective programs.

Successes that Randy and TIPRO have had to date include: making sure that siting requirements for centralized facilities are not as strict as those recommended for commercial facilities; clarifying that certain testing requirements should only come into play "where appropriate"; and heading off a proposal to allow members of the public to access private business records that are not public documents.

Areas that still require work, in our opinion, include: reducing overly burdensome documentation requirements regarding the sites of closed pits; getting further assurances that testing requirements will be reasonable; and removing anything from the report that implies that new federal regulations are necessary.