CAUSE	NU.	
TRANS-PECOS PIPELINE, LLC,	§	EMINENT DOMAIN PROCEEDING
Plaintiff,	§ §	
VS.	§ §	BREWSTER COUNTY, TEXAS
ANCHOR RANCH, LLC,	83 83 84	
Defendant.	§ §	394th JUDICIAL DISTRICT

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# PLAINTIFF'S ORIGINAL STATEMENT AND PETITION FOR CONDEMNATION

# TO THE HONORABLE JUDGE OF SAID COURT:

Trans-Pecos Pipeline, LLC ("Trans-Pecos") files this Original Statement and Petition for Condemnation against Anchor Ranch, LLC ("Defendant") and shows the Court as follows:

## DISCOVERY PLAN AND RELIEF SOUGHT

1. Discovery in this proceeding is intended under "Level 3" of Rule 190 of the Texas Rules of Civil Procedure. Trans-Pecos seeks monetary relief of \$100,000 or less and non-monetary relief. The damages and relief sought are within the jurisdictional limits of the Court. Texas Rule of Civil Procedure 169 regarding expedited actions process does not apply to this suit. Tex. R. Civ. Proc. 169(2).

#### **PARTIES**

- 2. Plaintiff, Trans-Pecos, is a Texas limited liability company, and is authorized to transact business in the State of Texas.
- 3. Defendant Anchor Ranch, LLC is a Delaware limited liability company, and may be served with Notice of Hearing by and through its registered agent for service, National

Corporate Research, Ltd., 206 E. 9<sup>TH</sup> Street, Suite 1300, Austin, Texas 78701, or wherever it may be found.

- 4. Defendant is the owner of or possesses or claims some interest in or title to the tracts of land more particularly described on Exhibits "A" and "B" attached hereto and made a part hereof (the "Property").
- 5. Trans-Pecos reserves the right to add the name or names of any additional parties who may subsequently appear to possess an interest in the Property.

## **JURISDICTION**

6. This Court has jurisdiction over this lawsuit under Texas Property Code §21.001.

## **VENUE**

7. Venue of this action is mandatory in this County, pursuant to Texas Property Code §21.013.

# NECESSITY TO ACQUIRE EASEMENTS AND RIGHTS-OF-WAY

8. Trans-Pecos is in the process of locating and constructing a new natural gas pipeline, approximately 148-miles, originating at the existing Waha Hub, outside Fort Stockton, Texas, for the transportation, conveyance, distribution or delivery of natural gas, known as the Waha to Ojinaga pipeline project (the "Pipeline"), on, over, across and through Pecos, Brewster and Presidio Counties, Texas (the "Traversed Counties"). The Pipeline will be operated by Energy Transfer Company ("ETC") and will transport, convey, distribute or deliver natural gas for public use or service for compensation, for sale to persons engaged in distributing or selling natural gas to the public, for sale of delivery to the public for domestic use and for which right-of-way may hereafter be acquired by exercising the right of eminent

domain. The Pipeline will receive and gather natural gas from oil and/or gas wells owned by third party producers in various oil and gas fields in counties traversed by the System and/or received from other pipelines which, from time to time, may be connected to the Pipeline and from which natural gas will be received into the Pipeline for transport through the Pipeline. All natural gas entering the Pipeline will be transported within the Pipeline to one or more points of redelivery. Shippers will pay Trans-Pecos a fee for transportation in the Pipeline.

- 9. On March 12, 2015, LaGrange Acquisition, L.P. (the "Company"), being the Sole Member of Trans-Pecos, by Unanimous Written Consent of the Sole Member of Trans-Pecos (the "Consent"), found that public convenience and necessity required and that it is necessary and in the public interest that Trans-Pecos acquire, hold and enjoy, by purchase or condemnation, permanent easements and rights-of-way, and temporary construction easements, on, in, over, under, through and across certain lands in Pecos, Brewster and Presidio Counties, Texas, for the location, construction, operation and maintenance of the Pipeline, and that in the event negotiations to acquire the permanent easements and rights-of-way, and temporary construction easements, on, in, over, under, through or across the necessary tracts of land are unsuccessful, Trans-Pecos is authorized to institute and file or cause to be filed and instituted condemnation proceedings to acquire for Tran-Pecos said permanent easements and rights-of-way, and temporary construction easements for the public purpose.
- 10. Trans-Pecos is a gas utility under the Texas Utilities Code and the Texas Natural Resources Code, and, as such, has the right and power to enter on, condemn and appropriate land, rights-of-way, easements or other property as may be necessary for the natural gas pipeline system, in accordance with applicable Texas laws and regulations. On January 19, 2015, ETC, on behalf of Trans-Pecos, filed its Application for Permit to Operate a Pipeline in

Texas (Form T-4)(the "Application"), with the Railroad Commission of Texas (the "RRC"), declaring, under penalties prescribed in the Natural Resources Code, that the Pipeline would be operated as an intrastate gas utility for the transportation of natural gas owned by others but transported for a fee. On April 6, 2015, the RRC certified that ETC complied with RRC rules and granted ETC Permit to Operate a Pipeline in Texas Permit No. 09352 (Form T-4A) (the "Permit"). By granting the Permit, the RRC has found and determined that operations of the Pipeline constitute those of a gas company pursuant to the Texas Utility Code. Trans-Pecos is subject to regulation as a gas utility and the purpose of the Pipeline is that of a gas utility pipeline. Trans-Pecos has filed or will timely file its acceptance of the Texas Gas Utility Standards, Filing of Utility Annual Reports – T.A.C. Rule § 7.301; Adoption of a Curtailment Plan pursuant to Docket No. 489 – T.A.C. Rule § 7.305; Adoption of the FERC Uniform System of Accounts –T.A.C. Rule § 7.310; Filing of Tariffs – T.A.C. Rule § 7.315; and Payment of Gas Utility Taxes – T.A.C. Rule 7.351.

#### EASEMENTS AND RIGHTS-OF-WAY SOUGHT

## A. Pipeline Permanent Easement

11. Trans-Pecos is acquiring through this proceeding a permanent right-of-way and easement that is fifty feet (50') wide, being twenty-five feet (25') wide on either side of the centerline description, as more particularly described on Exhibit "A" and depicted on Exhibit "B" attached hereto and made a part hereof (collectively, the "Permanent Easement"), on, in, over, under, through and across the Property to survey, clear and excavate along a route and to establish, lay, construct, reconstruct, realign, operate, maintain, inspect, test, repair, alter, change the size of, protect, remove, replace and abandon in place the Pipeline and appurtenant facilities, including, but not limited to, below ground fiber optics cable(s), below ground

cathodic protection cables, below ground valves, below ground conduits and other below ground equipment and devices as are necessary for the operation and maintenance of the Pipeline, as well as above ground vents, where required at any road crossings, and pipeline markers and cathodic protection test leads, which will be placed within the Permanent Easement at road crossings, foreign pipeline or utility crossings, property boundaries or existing fence lines intersected by the Pipeline, unless required by applicable Department of Transportation regulations to be placed at other locations within the Permanent Easement.

# B. Pipeline Temporary Workspace Easement

12. Trans-Pecos is also acquiring through this proceeding a temporary workspace easement (identified as "Temp. Workspace #1" or "TWS #1" and "Temp. Workspace #2" or "TWS #2") as depicted on Exhibit "B", attached hereto and made a part hereof (collectively, the "Temporary Workspace Easement") in order to construct the Pipeline and any appurtenant facilities on, in, over, under, through and across the Permanent Easement and to restore the Property as provided herein. The term of the Temporary Workspace Easement shall not exceed twenty-four (24) months from the date Trans-Pecos is granted possession of the Temporary Workspace Easement (the "Initial Construction Period"). The Permanent Easement and the Temporary Workspace Easement are referred to collectively herein as the "Easements." All rights, duties and obligations specified herein with respect to the Temporary Workspace Easement shall apply only while same is in effect.

# C. The terms and conditions of the Easements

13. Trans-Pecos shall have the right to select the exact location for the Pipeline within the Permanent Easement. Trans-Pecos shall also have the right to construct, maintain

and change slopes of cuts and fills to ensure proper lateral and subjacent support and drainage for the Pipeline and appurtenant facilities.

- 14. Notwithstanding anything herein to the contrary, Trans-Pecos will not construct, build, install, maintain or have any above ground structures, installations, equipment or apparatus of any kind on or within the boundaries of the Permanent Easement, except for ground vents, where required at any road crossings, and pipeline markers and cathodic protection test leads, which will be placed within the Permanent Easement at road crossings, foreign pipeline or utility crossings, property boundaries or existing fence lines intersected by the Pipeline, unless required by applicable Department of Transportation regulations to be placed at other locations within the Permanent Easement.
- 15. No pipeline or permanent facility of any kind or character will be constructed on the Temporary Workspace Easement.
- 16. Trans-Pecos, from time to time and as often as necessary, shall have the right of ingress and egress over, along, and across the Easements (the Temporary Workspace Easement only during the Initial Construction Period) and to access the Easements where same intersect any public road or public rights-of-way or other easement which Trans-Pecos has the right to access for any and all purposes necessary and/or incident to the exercise by Trans-Pecos of the rights acquired herein.
- 17. Trans-Pecos shall have the right to remove any fence that now crosses or may cross the Easements during initial construction of the Pipeline or thereafter. Prior to cutting any fence, however, Trans-Pecos shall brace the existing fence to be cut adequately on both sides of the proposed cut by suitable H-braces to prevent the remainder of the fence from sagging. Before the fence wire is cut, it is to be attached to the posts in a manner that there will be no

slackening of or damage to the wire. Trans-Pecos shall install wire gaps (of the same height as the surrounding fence) at the location where any fence was cut, each wire gap to be reinforced so as to be strong enough to prevent livestock from passing through same. Upon completion of construction or operations thereafter, each wire gap will be removed and Trans-Pecos shall replace the fence or install and maintain a permanent gate; which fence or gate shall, to the extent reasonably practicable, be constructed out of similar or better quality materials than existing fences and gates on the property. Defendant may install its own lock in any chain installed to keep a gate closed. Trans-Pecos and its designated contractors, employees and invitees agree to keep all gates and fences closed and locked at all times, except when passing through same, so that cattle, horses and/or other livestock located on the remainder portion of the Property cannot stray from the fenced pastures and unauthorized persons cannot pass through same. Trans-Pecos shall have no right to fence or enclose the Easements.

- 18. Trans-Pecos shall have the right to mow the Easements and to trim, cut down or clear from the Easements (the Temporary Workspace Easement only during the Initial Construction Period) all trees, shrubbery, undergrowth, and any other obstructions that may injure, endanger, interfere with or impair the Pipeline and associated equipment and appurtenances or Trans-Pecos' use of the Easements for the purposes provided herein. Trans-Pecos shall dispose of all brush and debris, if any, cleared from the Easements by burning, chipping into less than four (4) inch chips, and/or removing to an authorized disposal site. The method of disposal shall be selected by Trans-Pecos.
- 19. Following the construction of the Pipeline and other operations on the Easements, Trans-Pecos will, insofar as reasonably practicable, level, re-grade, and reseed (with the same type of grass that existed on the Easements before Trans-Pecos' use of same)

the ground disturbed by its use of the Easements and will restore any existing fences, gates, cattle guards and roads within the Easements to at least the condition of same prior to Trans-Pecos' entry upon said Easements. After the Initial Construction Period, Trans-Pecos shall pay any damages that may arise to growing crops, timber, fences and other improvements from the construction, maintenance and operation of the Pipeline, provided that Trans-Pecos shall not be responsible for paying damages for its removal of any trees or brush (other than growing crops) from the Permanent Easement as part of its routine operations to maintain the Easements free from obstructions.

- 20. During the Initial Construction Period, Trans-Pecos shall segregate the topsoil from the surface of the Easements so that the topsoil will be separated from the sub soils. In backfilling after installation of the Pipeline, the topsoil first removed shall be used as cover soil in such a manner so as to result in it being returned to the top of the Easements as topsoil.
- 21. Trans-Pecos will maintain the Easements (the Temporary Workspace Easement only during the Initial Construction Period) clear of all litter and trash during periods of construction, operation, maintenance, repair or removal. All construction debris shall be cleaned up and removed upon completion of the installation and construction of the Pipeline or any subsequent activities by Trans-Pecos on the Easements.
- 22. Trans-Pecos shall, during the Initial Construction Period, maintain suitable crossings on, over, and across the Permanent Easement.
- 23. Trans-Pecos shall comply in all respects, at its sole cost, with all federal, state, and local laws, rules, and regulations which are applicable to Trans-Pecos' activities on the Easements, including, without limitation, the construction, use, operation, maintenance, repair and service of the Pipeline and associated equipment and appurtenances.

- 24. Trans-Pecos, its successors and assigns, shall indemnify and hold harmless Defendant, and Defendant's heirs, executors, administrators, successors and assigns, from and against all liability, claims, suits, causes of action, costs and expenses of whatsoever nature (including reasonable attorneys' fees) caused by or arising out of operations pursuant to the Easements by Trans-Pecos, its successors and assigns, and their respective representatives and contractors.
- 25. Trans-Pecos shall have the right to prevent the construction by Defendant within the boundaries of the Easements (the Temporary Workspace Easement only during the Initial Construction Period), and the right to remove therefrom, any and all types and sizes of houses, barns, buildings, structures, permanent impoundments of water, and natural or man-made obstructions that, in the sole judgment of Trans-Pecos, may endanger or interfere with the efficiency, safety, or convenient operation and maintenance of the Pipeline and associated equipment and appurtenances.
- 26. Notwithstanding anything herein to the contrary, Defendant and Defendant's heirs, successors and assigns shall have the right, after review and approval by Trans-Pecos, to construct, reconstruct or maintain streets, roads or drives, road ditches, drainage ditches, and utilities, at any angle of not less than forty-five (45) degrees to Trans-Pecos' Pipeline over and across the Permanent Easement, at such place or places as Defendant may from time to time hereafter select for public or private use, provided that all of Trans-Pecos' required and applicable spacings, including depth separation limits and other protective requirements are met by Defendant. Defendant may use the Permanent Easement for any and all purposes not inconsistent with the purposes set forth herein and may plow, cultivate and farm the Permanent Easement without notice to or the consent of Trans-Pecos, provided that said operations do not

disturb the Permanent Easement to a subsurface depth below sixteen-inches (16") from the ground surface.

- 27. Trans-Pecos shall bury the Pipeline and below-ground appurtenant facilities, including, but not limited to, below ground fiber optics cable(s), a minimum depth of forty-eight inches (48") below the surface of the ground and any then existing drainage ditches, creeks and roads, except at those locations where solid rock is encountered, where same may be buried at a lesser depth but not less than a minimum depth of twenty-four inches (24") below the surface of the ground. Such depth shall be measured from the top of the pipe or conduit to the surface of the ground or the bottom of any drainage ditches, creeks and roads, as applicable.
- 28. Defendant shall retain all the oil, gas and other minerals in, on and under the Easements; provided, however, that Defendant will not be permitted to drill or operate equipment or develop the minerals on the surface of the Easements, but will be permitted to extract the oil and other minerals from and under the Easements by directional drilling and other means, so long as such activities do not damage the Pipeline and associated equipment and appurtenances or interfere with Trans-Pecos' use of the Easements.
- 29. Trans-Pecos shall use the Easements solely for the purposes specified herein. There shall be no hunting or fishing on the Easements or any of Defendant's lands by Trans-Pecos, its officers, agents, employees, contractors, invitees, guests or representatives at any time. No firearms or fishing equipment shall be taken on the Easements by Trans-Pecos its officers, agents, employees, contractors, invitees, guests or representatives at any time.
- 30. To the extent permitted by law, Trans-Pecos is acquiring herein the right to assign the Easements in whole or in part. The Pipeline will be utilized by Trans-Pecos and its successors or assigns as a gas utility pipeline.

- 31. Defendant or Defendant's heirs, successors or assigns may be entitled to repurchase the Easements at the price paid to the Defendant by Trans-Pecos at the time Trans-Pecos acquires the Easements by this proceeding, and request from Trans-Pecos information relating to the use of the Easements and actual progress made toward that use, as provided in Title 4, Chapter 21, Subchapter E of the Texas Property Code.
- 32. Trans-Pecos timely provided the landowner's bill of rights statement in accordance and compliance with § 21.0112 of the Texas Property Code and made a bona fide offer to acquire the Easements as provided by § 21.0113 of the Texas Property Code. Trans-Pecos, however, has been unable to agree on the damages and/or reach an agreement for the acquisition of the Easements and associated rights described herein, and any further negotiations to purchase and/or reach an agreement for the acquisition of same would be futile.

WHEREFORE, PREMISES CONSIDERED, TRANS-PECOS PIPELINE, LLC prays that: (1) the Court appoint three disinterested real property owners who reside in this County as Special Commissioners and appoint two disinterested real property owners who reside in this County as alternate Special Commissioners; (2) that the Commissioners promptly set a time and place for hearing; (3) that the Commissioners assess the actual damages, if any, from the condemnation action; (4) that the Court grant TRANS-PECOS PIPELINE, LLC a Writ of Possession to enforce the decision of the Special Commissioners; (5) that the Court enter judgment vesting TRANS-PECOS PIPELINE, LLC with the property rights sought in this condemnation action; and (6) that the Court award TRANS-PECOS PIPELINE, LLC its cost of suit, and any other relief, both general and special, legal and equitable, to which TRANS-PECOS PIPELINE, LLC may be entitled.

# Respectfully submitted,

# **ZABEL FREEMAN**

Ву:

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Fax: (432) 837-9554

ATTORNEYS FOR PLAINTIFF, TRANS-PECOS PIPELINE, LLC

#### **EXHIBIT "A"**

Written: September 18, 2015
TX-WO-BS-0048.000
Field Notes for ETC Trans-Pecos Pipeline Project
Anchor Ranch, LLC
Brewster County, Texas
6.15 Acre Permanent Easement

#### **GENERAL DESCRIPTION**

Centerline description for a Fifty foot (50') Wide Permanent Easement, lying Twenty-five feet (25') each side of the following described centerline, containing a calculated total of 6.15 Acres (267,699 sq. ft.), being out of and part of SECTION 122, BLOCK 9, GALVESTON, HARRISBURG AND SAN ANTONIO RAILWAY COMPANY (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 4273, BREWSTER COUNTY, TEXAS, said subject tract referenced as being conveyed to Anchor Ranch, LLC, in an instrument filled for record under Volume 284, Page 605, of the Official Public Records, Brewster County, Texas (O.P.R.B.C.T.), said centerline description for Fifty foot (50') Wide Permanent Easement being more particularly described by metes and bounds as follows:

#### PERMANENT EASEMENT CENTERUNE DESCRIPTION

Centerline for a proposed 6.15 Acres (267,699 sq. ft.), Fifty foot (50') Wide Permanent Easement lying Twenty-five feet (25') each side of the following described Centerline:

COMMENCING at a found 1/2-inch iron rod, having a grid coordinate of X = 2,071,123.86, Y = 11,052,334.67, for the common northeasterly corner of said SECTION 122, the northwesterly corner of SECTION 161, BLOCK 9, G. H. & S. A. R. CO. SURVEY, ABSTRACT NO. 4270, same being the northwesterly corner of a tract of land, referenced as being conveyed to O6 Ranch, Ltd. A Texas Limited Partnership, in an instrument filed for record under Volume 253, Page 680, O.P.R.B.C.T., the southwesterly corner of SECTION 158, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 4278, and the southeasterly corner of SECTION 125, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 8584, referenced as being a called 635.12 Acre Tract, conveyed to Clayton Williams Ranch Co., a Delaware Corporation, in an instrument filed for record under Volume 52, Page 522, O.P.R.B.C.T., all of BREWSTER COUNTY, TEXAS;

THENCE, South 27° 10' 47" East, along the common easterly line of said SECTION 122 and the westerly line of said SECTION 161, a distance of 396.30 feet, to the POINT OF BEGINNING (P.O.B.), of the herein described centerline of a Fifty foot (50') Wide Permanent Easement, having a grid coordinate of X = 2,071,304.88, Y = 11,051,982.13, from which a found iron rod at a fence corner, having a grid coordinate of X = 2,073,594.57, Y × 11,047,523.00, for the common southeasterly corner of said SECTION 122, the southwesterly corner of SECTION 161, the northwesterly corner of SECTION 162, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 4266, and the northwasterly corner of SECTION 121, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 4756, all of BREWSTER COUNTY, TEXAS, beers, South 27' 10' 47" East, a distance of 5,012.64 feet.

THENCE, South 41° 37' 50" West, over and across said SECTION 122, a distance of 0.18 feet, to an angle point;

THENCE, South 51° 03' 55" West, a distance of 5,349.90 feet, to an angle point;

THENCE, South 39" 49' 41" West, a distance of 3.79 feet, to the POINT OF TERMINATION (P.O.T.), of the herein described centerline of a 50' Wide Permanent Easement, having a grid coordinate of X = 2,067,140.85, Y = 11,048,617.02, said P.O.T. being on the common westerly line of said SECTION 122, and the easterly line of SECTION 123, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 8261, BREWSTER COUNTY, TEXAS, same being the easterly line of a tract of land, referenced as being conveyed to Rebecca Smith, in an instrument filled for record under Volume 258, Page 550, O.P.R.B.C.T., from which a found 1-inch iron pipe, having a grid coordinate of X = 2,066,489.56, Y = 11,049,833.79, for the common northwesterly corner of said SECTION 122, the northeasterly corner of said SECTION 124, BLOCK 9, (G. H. & S. A. R. CO.) SURVEY, ABSTRACT NO. 4275, BREWSTER COUNTY, TEXAS, and the southeasterly corner of said SECTION 125, bears, North 28" 09' 30" West, a distance of 1,380.12 feet.

Whereas the above described Permanent Easement contains a calculated total of, 6.15 Acres (267,699 sq. ft.) of land, having a centerline distance of 5,353.87 linear feet, or 324.48 rods.

This easement description is not meant to depict a boundary survey.

Bearing Source: Basis of bearing is Grid North, referenced to the UTM Coordinate System, Zone 13, NAD 83, (Epoch 2011-12A). All distances are grid and may be reduced to surface by dividing by an average combined scale factor of 0.9996674.

I, Ernest Steven Holaway, Registered Professional Land Surveyor, No. 5479, do hereby certify that this easement survey description was made from an on the ground field survey, in April 2015, and that this description and included Exhibit "B", Easement Plat correctly represents the facts found at the date of the field survey, to the best of my knowledge and belief.

Ernest Steven Holaway, R.P.L.S. Texas No. 5479

09/18/15

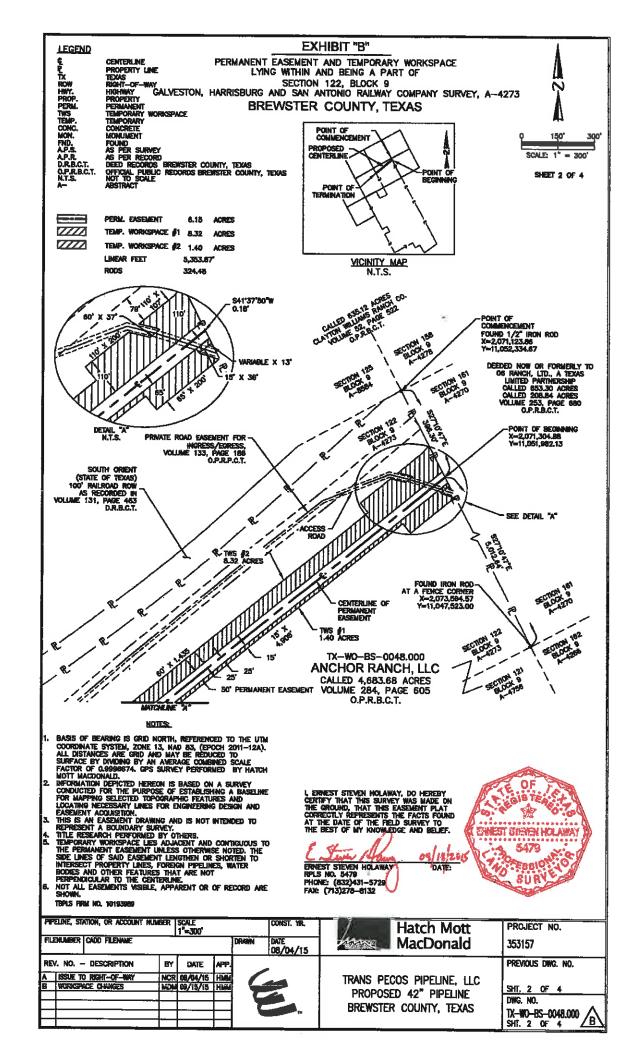
09/18/15 Hatch Mott MacDonald

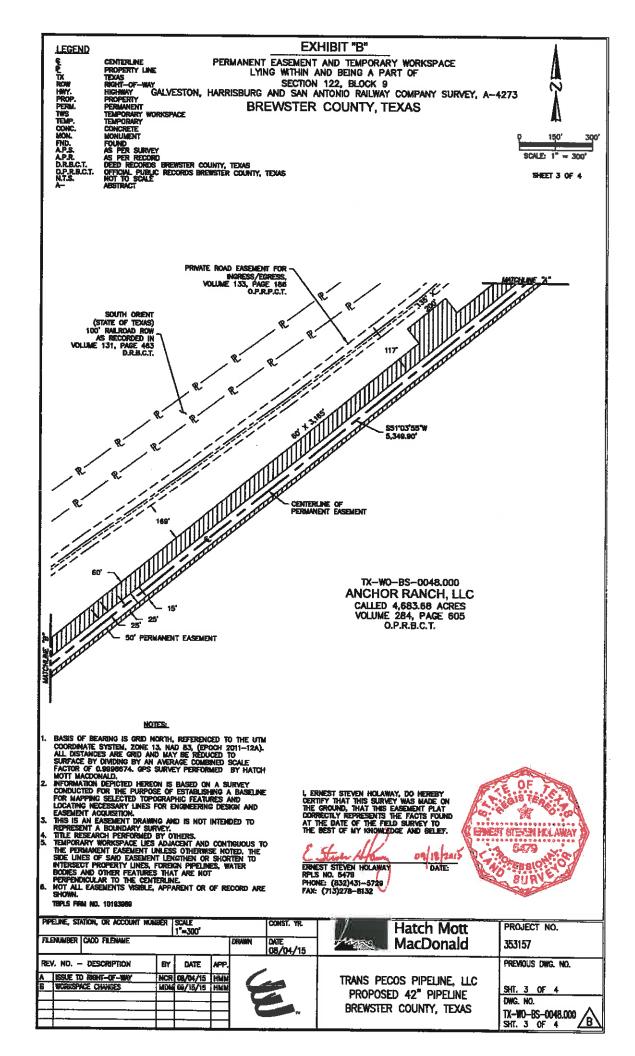
10333 Richmond Avenue, Suite 325

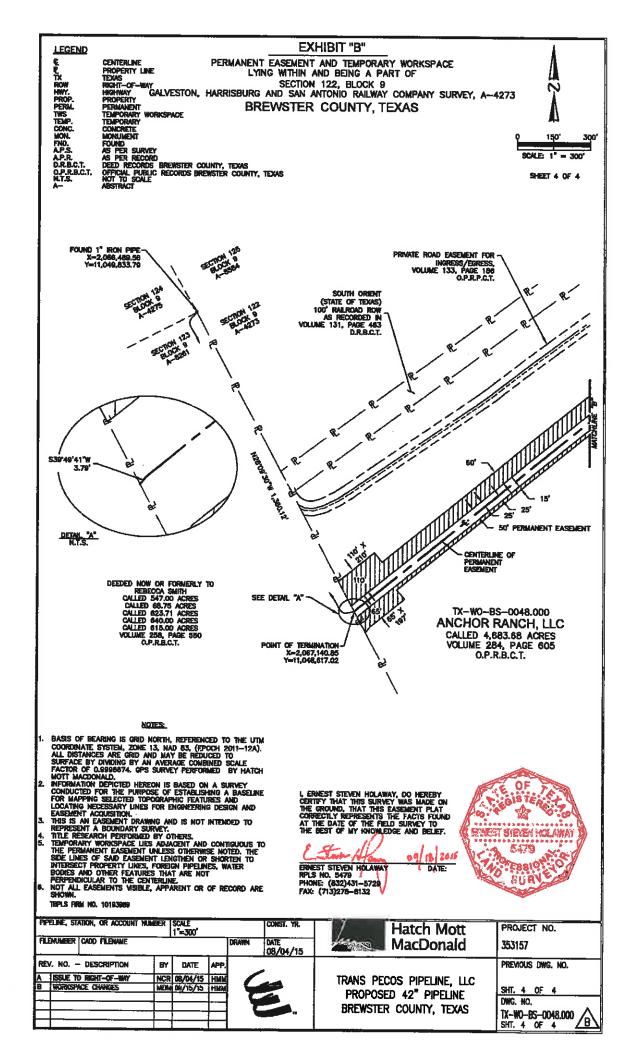
Houston, TX 77042

832-431-5729 - Office 713-278-8132 - Fax

TBPLS Firm No. 10193989







# CIVIL CASE INFORMATION SHEET

CAUSE NUMBER (FOR	CAUSE NUMBER (FOR CLERK USE ONLY): COURT (FOR CLERK USE ONLY):							
STYLED Trans-Peco	os Pipeline, LLC v. Anchor Ranch, I	LLC						
(e	g., John Smith v. All American Insurance	ce Co; In re l	nal netition or applicat	ion is filed to initia	te a new civil	. family law, probate, or mental		
health case or when a post-judgm the time of filing.	ent petition for modification or mod	tion for en	forcement is filed in a	family law case. T	he information	n should be the best available at		
1. Contact information for person completing case information sheet:		eet:	Names of parties in case:		Person	Person or entity completing sheet is:  Attorney for Plaintiff/Petitioner		
Name:	Email:		Plaintiff(s)/Petitioner(s):		☐Pro Se	☐ Pro Se Plaintiff/Petitioner☐ Title IV-D Agency		
Victoria Whitelaw	twhitelaw@zflawfirm.com		Trans-Pecos Pipeline, LLC			Other:		
Address:	Telephone:		Defendant(s)/Respondent(s):		Additiona	Additional Parties in Child Support Case:		
1135 Heights Boulevard	713-802-9117				Custodial	Custodial Parent:		
City/State/Zip:	Fax:	Anchor Ranch, LLC						
Houston/TX/77008	713-802-9114	3-802-9114			Non-Custodial Parent:			
Signature:	State Bar No:			Presumed Father:				
	24093355		[Attach additional page as no	essary to list all parties]				
2. Indicate case type, or identify	the most important issue in the ca	ase (select	only 1):					
	Civil				Fam	ily Law Post-judgment Actions		
Contract	Injury or Damage		Real Property	Marriage Rel	ationship	(non-Title IV-D)		
Debt/Contract  □Consumer/DTPA □Debt/Contract	Assault/Battery Construction Defamation	Cor		☐Annulment ☐Declare Man Divorce	50000 Ot 15000	☐ Enforcement ☐ Modification—Custody ☐ Modification—Other		
☐ Fraud/Misrepresentation☐ Other Debt/Contract:	Malpractice  Accounting	Tres	et Title spass to Try Title	□With Chi □No Child		Title IV-D  Enforcement/Modification		
Foreclosure	□Legal □Medical	Oth	er Property:			☐Paternity ☐Reciprocals (UIFSA)		
☐ Home Equity—Expedited ☐ Other Foreclosure	Other Professional Liability:					Support Order		
☐Franchise ☐Insurance	Motor Vehicle Accident	Re	elated to Criminal Matters	Other Fan		Parent-Child Relationship		
Landlord/Tenant	Premises		ounction gment Nisi	Enforce Foreign Judgment		Adoption/Adoption with Termination		
□Non-Competition □Partnership	Product Liability  Asbestos/Silica		n-Disclosure	☐ Habeas Cor	pus	Child Protection		
Other Contract:	Other Product Liability List Product:	□Wri	zure/Forfeiture it of Habeas Corpus—	Name Change Protective Order Removal of Disabilities of Minority Other:		Child Support Custody or Visitation		
	Other Injury or Damage:		-indictment ier:			Gestational Parenting Grandparent Access		
						Parentage/Paternity Termination of Parental		
Employment	Othe	er Civil				Rights Other Parent-Child:		
☐ Discrimination☐ Retaliation	☐Administrative Appeal ☐Antitrust/Unfair	□Lav □Per	vyer Discipline petuate Testimony			SALES AND THE SA		
Termination	Competition	☐ Sec	curities/Stock					
☐ Workers' Compensation ☐ Other Employment:	☐Code Violations ☐Foreign Judgment	Oth						
**************************************	☐Intellectual Property				princip personal control contr			
Tax	Probate & Mental Health							
☐Tax Appraisal☐Tax Delinquency	Probate/Wills/Intestate Administration     Guardianship—Adult       Dependent Administration     Guardianship—Minor       Independent Administration     Mental Health       Other Estate Proceedings     Other:							
Other Tax								
	Other Estate Proceedings	,						
3. Indicate procedure or remed	y, if applicable (may select more to	han 1):						
Appeal from Municipal or Ju Arbitration-related	Justice Court Declaratory Judgment Prejudgment Remedy Garnishment Protective Order							
☐Attachment	☐Interp			☐Receiver ☐Sequestration				
☐Bill of Review ☐Certiorari		☐License ☐Mandamus				Temporary Restraining Order/Injunction		
Class Action	Post-judgment							
4. Indicate damages sought (do not select if it is a family law case):  Less than \$100,000, including damages of any kind, penalties, costs, expenses, pre-judgment interest, and attorney fees								
IXILess than \$100,000 and non-monetary relief								
Over \$100, 000 but not more Over \$200,000 but not more	than \$200,000 than \$1,000,000							
Over \$1,000,000						Pov. 2/13		