Duane Arnold Solar IV, LLC Local Investment. Jobs. Clean Energy.

Iowa Utilities Commission Informational Meeting

6:00 p.m. Wednesday, July 24, 2024 Hawkeye Downs Expo Center Linn County, Iowa

Kimberly Dickey Project Director





- Our values
- Investing in Iowa
- Duane Arnold Solar IV, LLC overview¹
 - Why Linn County, Iowa?
 - Proposed construction timeline
 - Proposed facility; existing land use
 - Project participation; landowner compensation
 - Construction impact mitigation
 - Project decommissioning
 - Economic benefits
- Q & A

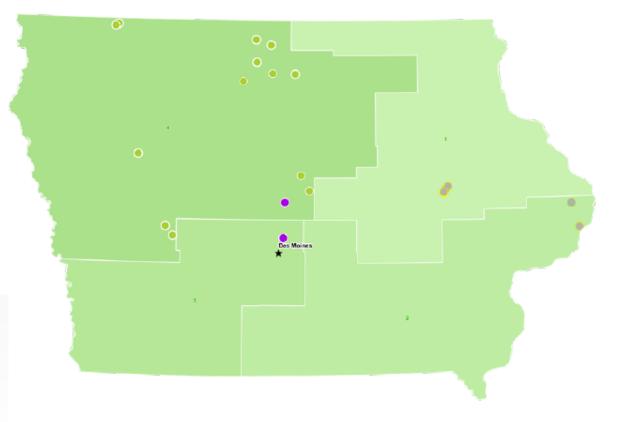
We are a values-based company



Generating affordable, homegrown energy for Iowa since 1999

Wind and solar sites are compatible with agriculture and are fast becoming an important component of farm viability in many areas across the country.

Our subsidiaries own and operate 13 wind facilities as well as a training facility and service and repair facility in lowa. We also have two wind projects and three combined solar and energy storage projects in development.





investment



\$68 M annual payroll



\$10.1 M annual land payments

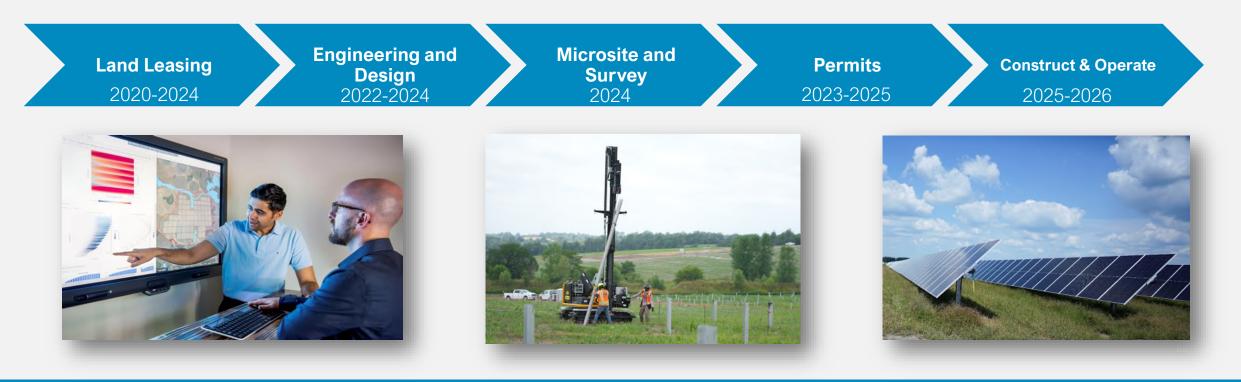
Why Linn County, lowa?²

- Solar projects are successful when landowner interest and community support align
- Company and project team have extensive knowledge of Eastern lowa
- Solar site assessment indicates strong solar resource
- Combination of repurposed and shared Project facilities minimize interconnection and transmission impacts permitting Phase IV to interconnect hundreds of MWs of solar and BESS with minimal new transmission facilities - reducing cost and other impacts

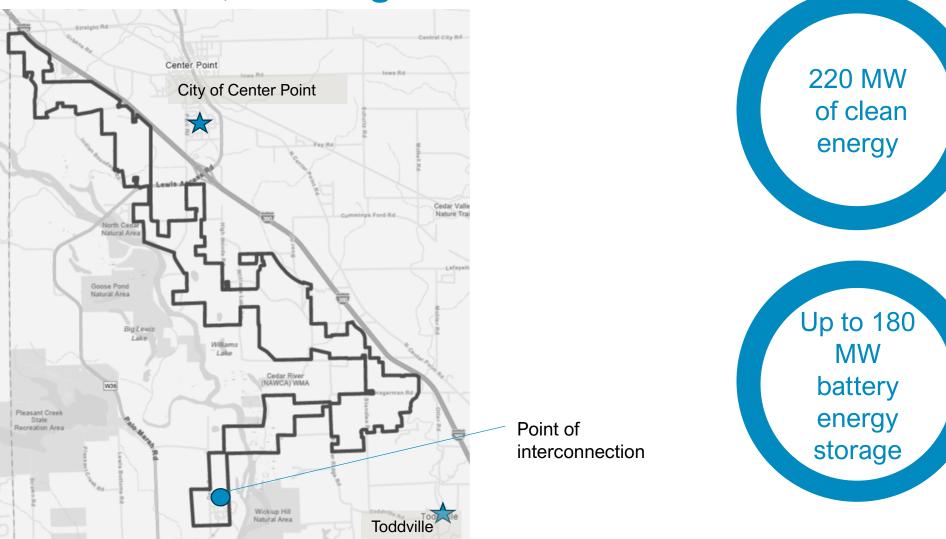
NextEra Energy Resources is the developer of choice for solar energy projects in Iowa

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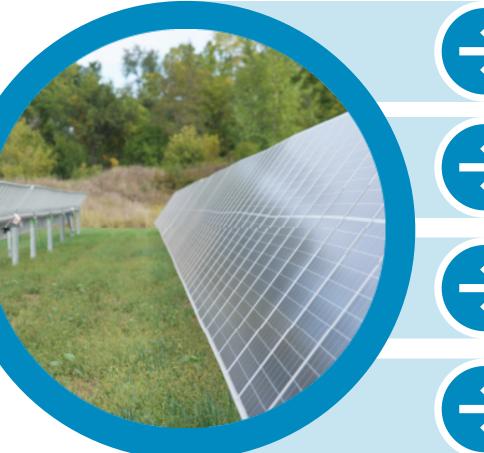
Project timeline³



Proposed facilities; existing land use⁴



Minimizing community and environmental impacts



Fenced Area ~ 1,460 acres Panel Area ~ 390 acres





Solar modules installed on single-axis horizontal trackers supported by steel H-piles

50 ft. setback: Property lines and public right-of-way (solar and BESS) **300 ft. setback:** Non-participating landowner dwellings (solar) 120 ft. setback: Centerline of stream corridors and open ditches (solar and BESS) 200 ft. setback: Property line or public right-of-way setback (BESS) 500 ft. setback: Property line with occupied structure not located on the subject property (BESS)

Panel areas: avoid 100 and 500-year FEMA flood zones Minimizes impacts: mapped wetlands, tree removal **Noise levels:** not to exceed 55 dBA (day) or 50 dBA (night) **CSR:** 77% of site <65% CSR

Staging and construction









Pile driven piers and racking⁶





Installation⁷



Underground collection lines[®]



Project collection substation and shared facilities[®]

- Underground medium voltage collection lines will travel underground from the solar array and BESS to the collection substation
- Less than two acres, located less than one half mile from underground boring location near the Cedar River
- Interconnects with shared facility collection substation and transmission line to interconnect into the grid





Project participation; landowner compensation¹⁰



More than 50 private landowners participating in the project

Duane Arnold Solar IV, LLC is working to achieve full site control

Includes: solar leases, underground collection easements, purchase options, tenant farmer, good neighbor, and private screening agreements

Affected parties contacted prior to this meeting If you believe you are qualified and have not been contacted, please reach out

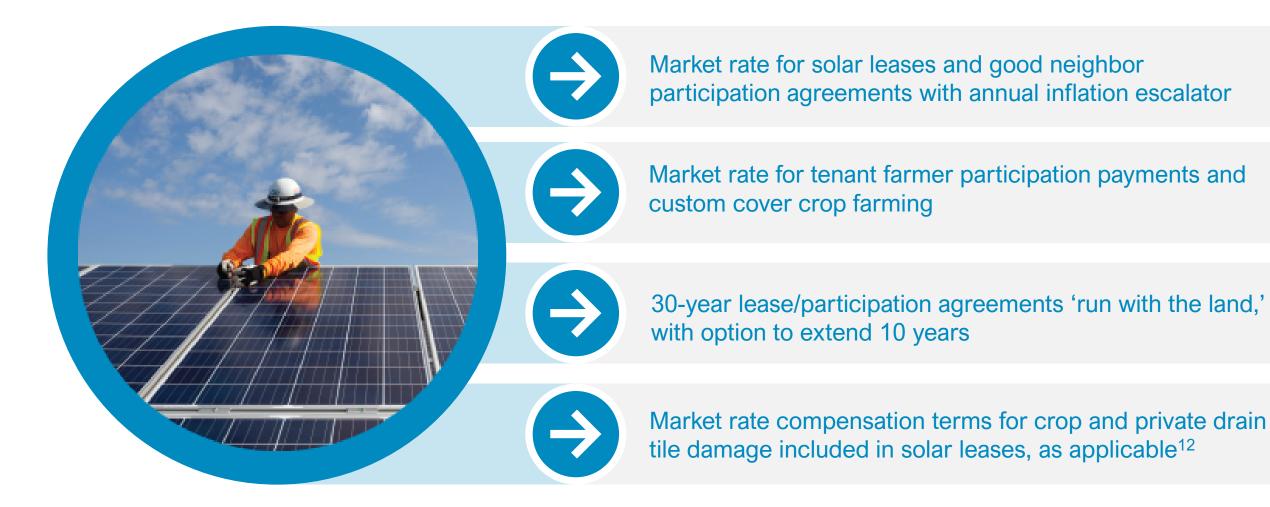
Progressing towards 100% voluntary easements Eminent domain is not anticipated to be sought in application

Respecting the land

- Strong and consistent communication throughout the process
- Roads require careful planning and coordination with local road authorities and landowners
- Drain tile locations are also very important; we have been gathering tile maps to help us lay out the project improvements
- Erosion control measures include permanent vegetative cover including native grasses and pollinator-friendly species



Key compensation terms¹¹



Addresses requirements of 199 Iowa Administrative Code (IAC) 24.7(5)(d) through (g).
Addresses requirements of 199 Iowa Administrative Code (IAC) 24.7(5)h.

Decommissioning

- Duane Arnold Solar IV will decommission above ground facilities and restore properties to pre-existing conditions
- Solar panels, racking, piles, cabling, inverters removed
- Financial security issued to local jurisdictional authority prior to construction mobilization
- 25% step-ups every five years with 100% at facility year fifteen
- Net costs of decommissioning are determined by a third-party engineer, annual proof of recertification and re-estimated every five years
- Security covers estimated decommissioning costs in the unlikely event Duane Arnold Solar IV does not decommission on its own
- Solar facility components will be evaluated for use in secondary markets, sold for scrap or recycled



Expected community benefits



~ 200 construction jobs 1-2 high-paying, full-time jobs to operate the facility

\$1.9 million annually in new local long-term output for Linn County

\$7.7 million in property taxes over the life of the project



\$4.5 million in total school district revenue over the life of the project

Next steps

- Micrositing
- Detailed design
- Ongoing local and state permitting
- Ongoing landowner and agency coordination prior to construction

Questions?

• Visit our local office 606 First Street Palo, Iowa 52324

Online
www.DuaneArnoldSolar.com

Project will fully comply with local, state and federal requirements Utilities Commission on July 16, 2024, GCU-2024-0002

