

Date Filed
Docket Number

U-24-013

**APPLICATION TO AMEND CERTIFICATE
OF PUBLIC CONVENIENCE AND NECESSITY NUMBER 141**

PART I GENERAL INFORMATION:

A. The applicant is:

Alaska Pipeline Company, LLC
P. O. Box 190288
Anchorage, AK 99519-0288
907-277-5551

B. Contact Person is:

Inna Johansen, Vice President, Regulatory and Gas Supply
Chelsea Guintu, Manager of Regulatory and Planning
ENSTAR Natural Gas Company/Alaska Pipeline Company
P. O. Box 190288
Anchorage, AK 99519-0288
907-334-7830
907-334-7620

C. Alaska Pipeline Company, LLC ("APC"), a Delaware limited liability company, is a gas transmission public utility.

D. APC proposes to amend Certificate of Public Convenience and Necessity No. 141 by expanding its authorized service territory to encompass the corridor required for a new transmission pipeline that would connect APC's existing pipeline system to a future liquefied natural gas ("LNG") import terminal at Port MacKenzie ("Port MacKenzie Expansion"). APC also proposes to amend its service area to include a portion of its Beluga Pipeline corridor that was inadvertently omitted from the service area description.

E. Name and address of competing entities: The requested service area addition is also included in APC's jointly-regulated affiliate ENSTAR Natural Gas Company, LLC's ("ENSTAR's") authorized service area. APC is unaware of any other entity that has an interest in providing the same service covered by this Application.

F. APC is a wholly-owned subsidiary of Alaska Utilities, LLC. Alaska Utilities, LLC and APC were organized under the laws of the State of Delaware in 2022. Alaska Utilities, LLC is a wholly-owned subsidiary of Alaska Utility Holdings Inc, an indirect wholly-owned subsidiary of TSU USA Holdings Inc, and an indirect wholly-owned subsidiary of TriSummit Utilities Inc. APC's affiliate, ENSTAR, is also wholly-owned subsidiary of

Alaska Utilities, LLC. APC and ENSTAR are economically regulated as a single entity by the Commission with a joint tariff.

G. APC is a wholly owned subsidiary of Alaska Utilities, LLC.

H. The major affiliated interests of APC are:

1. Alaska Utilities, LLC, 100% owner of Alaska Pipeline Company, LLC, at 3000 Spenard Road, Anchorage, AK 99503.
2. Alaska Utility Holdings, Inc., 100% owner of Alaska Utilities, LLC, at 3000 Spenard Road, Anchorage, AK 99503.
3. TSU Utility Holdings Inc, 100% owner of Alaska Utility Holdings, Inc., at 3000 Spenard Road, Anchorage, AK 99503.
4. TSU USA Holdings, Inc., indirect U.S. parent of Alaska Utility Holdings, Inc., at 3000 Spenard Road, Anchorage, AK 99503.
5. TriSummit Utilities Inc., indirect parent of Alaska Utility Holdings, Inc., at 300 5th Avenue SW, Suite 3100, Calgary, AB T2P 3C4.
6. ENSTAR Natural Gas Company, LLC at 3000 Spenard Road, Anchorage, Alaska 99503. APC and ENSTAR are regulated as a single entity by the Commission and ENSTAR is 100% owned by Alaska Utilities, LLC.
7. NORSTAR Pipeline Company, Inc., a wholly-owned subsidiary of Alaska Utilities, LLC, at 3000 Spenard Road, Anchorage, Alaska 99503.
8. Cook Inlet Natural Gas Storage Alaska, LLC, in which Alaska Utilities, LLC has an indirect 65% ownership, at 3000 Spenard Road, Anchorage, Alaska 99503.
9. Alaska Storage Holding Company, LLC, in which Alaska Utilities, LLC. has an indirect 65% ownership, at 3000 Spenard Road, Anchorage, Alaska 99503.
10. TSU-CINGSA Storage Company, a wholly-owned subsidiary of Alaska Utilities, LLC, at 3000 Spenard Road, Anchorage, AK 99503.
11. Pacific Northern Gas Ltd., a wholly-owned subsidiary of TriSummit Utilities Inc., at 750-888 Dunsmuir Street, Vancouver, BC V6C3K4, CA.
12. Apex Utilities Inc., an indirect wholly-owned subsidiary of TriSummit Utilities Inc., at 5509 45 Street, Leduc, AB T9E 6T6.
13. Eastward Energy Incorporated, an indirect wholly-owned subsidiary of TriSummit Utilities Inc., at 144 Thornhill Dr., Dartmouth, NS, B3B 1S3, CA.
14. Inuvik Gas Ltd., in which TriSummit Utilities Inc has an indirect 33.33% ownership, at P.O. Box 2298, Inuvik, NT X0E 0T0, CA.

Exhibit A is an organization chart showing the material subsidiaries of TriSummit Utilities Inc. as of December 31, 2023.

I. APC keeps its books at the following address:

3000 Spenard Road
Anchorage, AK 99503

Part II GENERAL DOCUMENTS:

A. Key Management

<u>Name</u>	<u>Title</u>	<u>Experience</u>
John Sims	President	19 years of experience with ENSTAR and APC in various roles across the organization.
Moira Smith	Vice President and General Counsel	17 years of broad civil and commercial practice with the last 15 years specializing in utility affairs, including 11 years with ENSTAR and APC.
Steve Cooper	Vice President, Operating and Engineering	35 years of progressively more responsible experience in engineering and operation of gas delivery systems with ENSTAR and APC.
Abigail Riggs	Vice President, Finance and Treasurer	14 years of finance and accounting experience, including 1 year with ENSTAR and APC.
Inna Johansen	Vice President, Regulatory and Gas Supply	16 years of experience with ENSTAR and APC in multiple departments with the last 9 years focusing on gas supply.

The résumés of Mr. Sims, Ms. Smith, Mr. Cooper, Ms. Riggs, and Ms. Johansen are attached as Exhibit B. A current version of APC’s General Information Update Form was filed with its 2023 Annual Operating Report to the Commission (jointly with ENSTAR) on April 30, 2024.

B. Corporate Documents

APC is a natural gas utility and currently holds Certificate of Public Convenience and Necessity Number 141. Accurate and up-to-date corporate documents are on file with the Commission (*see* ENSTAR/APC’s 2023 Annual Operating Report to the Commission, filed April 30, 2024; Docket Nos. U-22-081 and U-22-032).

C. Benefit to the Public

For more than 60 years, the residents of Southcentral Alaska have relied on one producing basin, Cook Inlet, for the natural gas that they require to heat family homes and businesses, while the Railbelt electric utilities have used Cook Inlet sourced gas to generate electricity and keep the lights on. Now, as the Commission is well aware, “the gas supply in Cook Inlet has been declining over many years and suppliers are expected to be unable to meet

ENSTAR's demand in the near future."¹ Local Cook Inlet producers have struggled to keep up with the high production costs associated with declining gas reserves and recent drilling programs have not yielded anticipated results. ENSTAR has engaged in continuous negotiations with Cook Inlet producers Hilcorp, Furie, BlueCrest, and Vision Resources to secure new gas contracts, but with limited success. ENSTAR does have a contract in place with Hilcorp until 2033, but the volumes do not meet ENSTAR's entire demand. ENSTAR currently has a gap in its gas supply portfolio of approximately 7 Bcf beginning in 2025. This volume includes 4 Bcf of uncontracted gas required to service Homer Electric Association.

ENSTAR is deeply concerned about the lack of diversity in supply sources that is jeopardizing long-term energy security for all Cook Inlet gas users. Based on the current production climate in the region, it is evident that the region must look beyond the Cook Inlet for a reliable natural gas source from the global LNG market to meet customer demand in the near future. ENSTAR continues to work with fellow Railbelt Utilities to address the approaching supply gaps and meet future demand in the region. A single solution will not solve the region's needs over the long-term. For this reason, the Utility Working Group is evaluating diverse options including development of known, non-producing gas reserves; increased exploration; increased gas storage development; in-state gas options; and renewable sources of power generation, in addition to LNG imports.

Further, APC seeks to develop a pipeline to connect to a future LNG import terminal to support the feasibility and timeline of imported natural gas. Having access to a tidewater terminal will allow for a solution to be in place when the region would otherwise experience a shortfall, which is critical for utilities to meet their certificated obligations to their customers. Access to a tidewater terminal is a pathway to ensuring the Railbelt has guaranteed, diverse, and reliable gas for space heating needs, and adequate pressure for transportation to facilities such as power plants.

If the Port MacKenzie Expansion is approved, APC will be able to connect APC's existing Beluga Pipeline to the tidewater terminal and allow the utility to access readily-available, global LNG sources to meet customer needs.

APC's Application also addresses a ministerial, clean-up omission from its existing certificated service area. The service area corridor for the Beluga Pipeline was added by Order U-82-078(2), dated April 29, 1983, before the pipeline was constructed and was based upon the planned routing of the pipeline. The final routing of the pipeline deviated from original planned corridor in some areas due to permitting, obstructions, physical conditions, and other construction considerations, but the service area was never modified for the final routing. As a result, APC is requesting to add certain sections of its existing Beluga Pipeline corridor that were inadvertently omitted from its service area and support the regional needs with a reliable and diverse natural gas supply portfolio.²

¹ Order U-22-081(14), *Order Resolving Return of Equity Issue, Requiring Filings, and Redesignating Commission Panel*, April 8, 2024 at 32.

D. Service Area Map

Exhibit C contains the 1:63,360 scale topographical map required by APUC Form PU 101 showing the requested service area extension.

To incorporate these areas, the following sections should be added to APC's service area:

Township	Range	Section(s)
16N	5W	36
16N	4W	31, 32, 33
15N	4W	8, 17, 20, 28, 29, 33
14N	4W	4, 5, 8, 16, 17, 21, 22, 23, 24, 25, 26

All the above sections are located within the Seward Meridian.

For the convenience of the Commission, APC has included as Exhibit D a Proposed Revised Appendix A to CPCN No. 141 incorporating the requested changes.

E. Utility Practices and Procedures

APC is regulated by the Commission on a consolidated basis with ENSTAR and has no separate tariff. APC's only customer is ENSTAR, which is served under an intercompany agreement. APC proposes that any transportation service on the Port MacKenzie Expansion be provided under ENSTAR's tariff, utilizing the effective provisions and postage stamp rates.

There are no new or revised tariff sheets necessary as a result of this application.

PART III TECHNICAL DOCUMENTS/INFORMATION:

B. Gas Utility

1. APC's personnel will continue to be responsible for the design, installation, maintenance, and repair of equipment and facilities needed to serve the amended service area.
2. As noted above in Part II.C above, the primary purpose of this application is to allow APC to build a pipeline to a tidewater terminal, where it could access a new potential source of gas for Southcentral Alaska through an LNG import terminal. Any gas supply agreements that ENSTAR may enter into associated with LNG import will be filed with the Commission for approval.
3. See the system map attached as Exhibit C.
4. APC has over 60 years of experience in designing, constructing and safely operating natural gas transmission systems in Southcentral Alaska. All renovations or system

expansions will continue to meet the requirements of 3 AAC 52.010 through 3 AAC 52.080 and any and all applicable state and federal pipeline requirements.

Currently, APC's service area extends from the Mat-Su Valley to the southern Kenai Peninsula and on both sides of Cook Inlet. APC's history of operations demonstrates its fitness and ability to extend its service area to Port MacKenzie as discussed above.

PART IV FINANCIAL INFORMATION:

A. Financial Status:

APC is a certificated utility and (together with ENSTAR) files an annual report with the Commission reflecting its current financial status in accordance with the Alaska Administrative Code. APC's (and ENSTAR's) 2023 Annual Operating Report to the Commission was filed on April 30, 2024, less than a month ago. Additionally, information about ENSTAR's financial status, including the pro forma financial schedules required by Form PU 101, can be found in ENSTAR's recently decided rate case in Docket U-22-081.

At this time, APC is not seeking the recovery of any incremental revenues from the Port MacKenzie Expansion. Any change in rates resulting from the Port MacKenzie Expansion will be subject to Commission approval in a rate case filing.

APC has estimated the cost associated with constructing the pipeline to Port MacKenzie, and has included those preliminary estimates in the pro forma financials attached hereto as Exhibit E. Given its recently-concluded rate case, APC created these pro formas based on the plant and other data contained in the approved and accepted revenue requirement in that case.

B. Sources of Financing:

APC has not finalized its financing plan for the Port MacKenzie Expansion. However, APC will likely use a combination of intercompany debt and company-generated funds from operations for the proposed Expansion. APC does not anticipate entering into any new credit arrangements to fund construction. Any such financing arrangement, as well as the capital structure thereof, will be subject to Commission approval in ENSTAR and APC's next rate case.

PART V AUTHORIZATION:

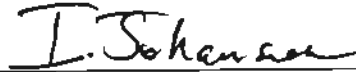
Verification of Application and Authorization of Notice

The undersigned verifies the application and requests the Regulatory Commission of Alaska to grant the applicant an amendment to its certificate of public convenience and necessity for the service areas set out in the application.

The undersigned authorizes the Regulatory Commission of Alaska to arrange notice of this application to other utilities and interested persons by publication in newspapers of general circulation in the applicant's existing and proposed service area, if necessary. A draft public notice is attached as Exhibit F. APC agrees to pay the cost of publication utilizing its existing open account with the Anchorage Daily News (see Exhibit G).

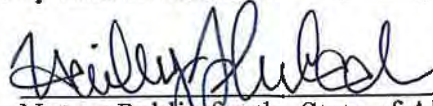
Dated at Anchorage, Alaska this 20th day of May, 2024.

ALASKA PIPELINE COMPANY, LLC

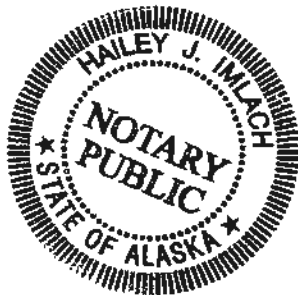


By: Inna B. Johansen
Vice President of Regulatory and Gas Supply
ENSTAR Natural Gas Company/Alaska
Pipeline Company
P.O. Box 190288
Anchorage, AK 99519-0288
(907) 334-7620 (Direct)
(907) 334-7657 (Fax)
inna.johansen@enstarnaturalgas.com

SUBSCRIBED AND SWORN to before me by Inna B. Johansen this 20th day of May 2024, at Anchorage, Alaska.



Notary Public for the State of Alaska
My Commission Expires: 10/15/2027



The attorneys for the applicant in this matter are:

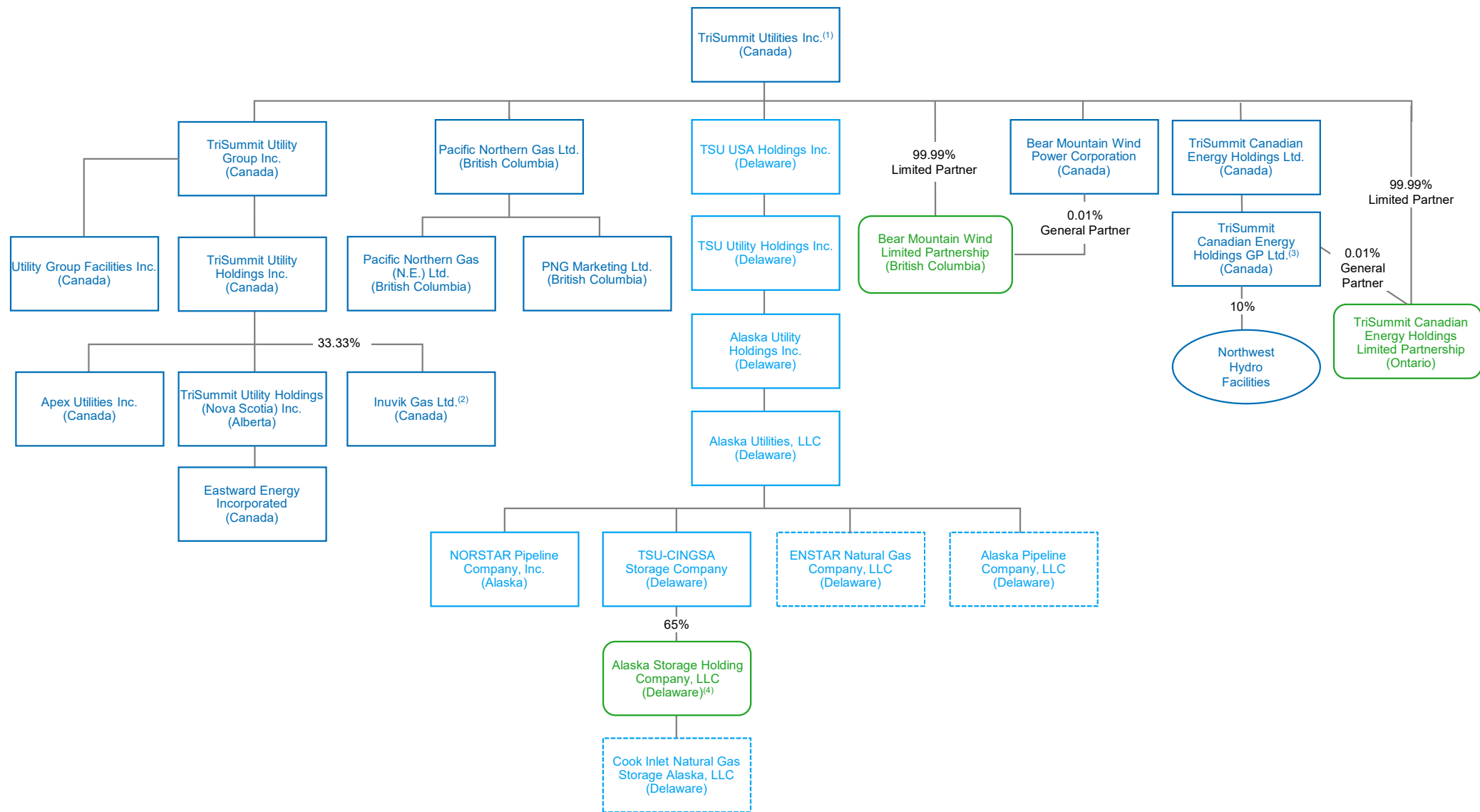
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Enclosures:

- Exhibit A: TriSummit Utilities Inc. - Organization Chart
- Exhibit B: Résumés of Key Management
- Exhibit C: Service Area Maps
- Exhibit D: Proposed Revised Appendix A to CPCN No. 141
- Exhibit E: Proposed Pro Forma Financials
- Exhibit F: Draft Public Notice
- Exhibit G: Proof of Ability to Pay for Notice



Notes:

- 1) Ownership is 100% unless otherwise indicated.
- 2) Inuvialuit Petroleum Corporation owns a 33.34% interest in Inuvik Gas Ltd. and ATCO Midstream NWT Ltd. owns 33.33%.
- 3) TriSummit Canadian Energy Holdings GP Ltd. holds an indirect 10% ownership in the Northwest Hydro facilities through a limited partnership.
- 4) Alaska Gas Transmission Company, LLC owns a 26.5% interest in Alaska Storage Holding Company, LLC and CIRI-CINGSA Holdings, LLC owns 8.5%.

Exhibit B

Résumés of Key Management

John Sims

EMPLOYMENT

ENSTAR Natural Gas Company, LLC/Alaska Pipeline Company, LLC

President, August 2017 – present

Vice President, Corporate Resources and Business Development, 2015 – Present

Director, Business Development, 2013 – 2015

Director, Corporate Communications & Customer Service, 2011 – 2013

Manager, Corporate Communications & Customer Service, 2009 – 2011

Manager, Credit & Customer Service, 2007 – 2009

Business Development & Public Affairs Representative, 2005 – 2007

American Family Life Assurance Company

District Manager, 2002 – 2005

Sales Representative, 2002

EDUCATION

Hillsdale College: Bachelor of Arts, Marketing Management

University of Alaska Anchorage: Masters, Business Administration

OTHER

Board Member, Junior Achievement Alaska

Board Member, Chugiak Eagle River Foundation

Board of Directors, Alaska State Chamber of Commerce

Exhibit B

Résumés of Key Management

Moira K. Smith

EMPLOYMENT

ENSTAR Natural Gas Company, LLC/Alaska Pipeline Company, LLC:

Vice President and General Counsel, September 2012 – present

Ashburn & Mason, P.C.

Associate Attorney, January 2009 – September 2012

Chambers of Chief Justice Dana Fabe, Alaska Supreme Court

Law Clerk, 2007 - 2008

EDUCATION

J.D., University of California, Berkeley, Boalt Hall School of Law, Berkeley, CA—2007

B.S.F.S., Georgetown University, School of Foreign Service, Washington, DC—1998

OTHER

Alaska Bar Association, Disciplinary Committee Member

American Lung Association, Alaska LLB Member

American Gas Association, Legal Committee Member

Western Energy Institute, Mentor, Women in Energy Program

South Addition Community Council, Member at Large, Executive Committee

Exhibit B
Résumés of Key Management
Steve Cooper

EMPLOYMENT

ENSTAR Natural Gas Company, LLC/Alaska Pipeline Company, LLC

Vice President of Operations & Engineering, June 2021 - present

Director of Operations, January 2016 – June 2021

Construction & Maintenance Manager, 2007 – 2015

Engineer III, 2007

Engineer II/Gas Control Supervisor, 2002 – 2007

Engineer, 2001 – 2002

Right-of-Way Agent, 2000 – 2001

Gas Control Dispatcher, 1997 – 2000

Summer Employment, 1989 – 1997

EDUCATION

University of Alaska Anchorage, Bachelor of Science - Civil Engineering, 1997

OTHER

Professional Licenses

Registered Professional Civil Engineer, Alaska

Certified Welding Inspector

American Society of Civil Engineers

American Welding Society

Resourced Development Council for Alaska, Inc., Board Member

Exhibit B

Résumés of Key Management

Inna B. Johansen

EMPLOYMENT

ENSTAR Natural Gas Company, LLC/Alaska Pipeline Company, LLC

Vice President of Regulatory & Gas Supply, April 2024 - present

Director, Gas Supply Operations, 2019 – April 2024

Senior Manager, Gas Supply and Financial Planning, 2016 – 2019

Gas Supply Manager, 2015 – 2016

Manager of Budgeting and Finance, 2014 – 2015

Southern Company, Birmingham, Alabama

Southern Power Company/Asset Manager, 2013-2014

Alabama Power Company/ Budget Analyst, 2012-2013

ENSTAR Natural Gas Company/Alaska Pipeline Company

Business Development Manager, 2010-2012

Operations Analyst, 2008-2010

Financial Analyst, 2006-2008

Alaska Pacific Bank

Accounting Specialist, 2004-2006

EDUCATION

Kazakh State Academy of Management, Almaty, Kazakhstan – BA in Finance and Accounting, 1999

Middle Tennessee State University, Murfreesboro, Tennessee: MBA - Emphasis in Finance and Accounting, 2003

OTHER

Commonwealth North, Member

Resource Development Council, Member

Western Energy Institute, Energy Management Team, Member

American Gas Association, Gas Control Committee

Exhibit B

Résumés of Key Management

Abigail Riggs

EMPLOYMENT

ENSTAR Natural Gas Company, LLC/Alaska Pipeline Company, LLC:

Vice President of Finance, March 2023 – present

Brice, Inc.

Construction Controller, August 2020 – March 2023

Doyon, Limited

Finance Director, May 2018 – August 2020

Senior Corporate Tax Accountant, November 2015 – May 2018

RJG, A Professional Corporation, Certified Public Accountants

Senior Accountant, September 2010 – November 2015

EDUCATION

University of Alaska Fairbanks

Master's in Business Administration w/ an emphasis in Capital Markets, December 2011

Bachelor of Business Administration in Accounting, May 2010

OTHER

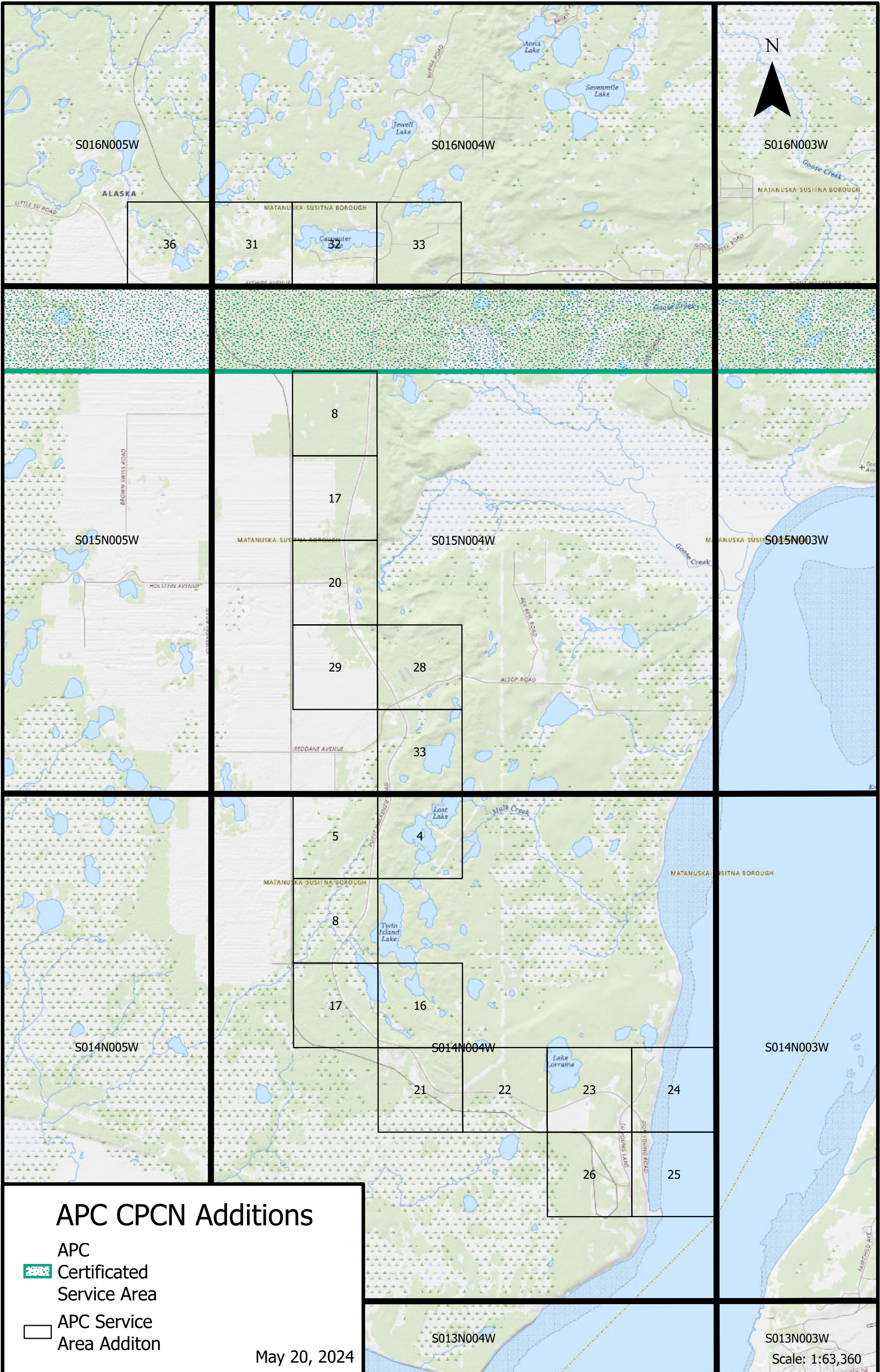
Professional License

Certified Public Accountant, November 2014

American Institute of Certified Public Accountants – Member

Fairbanks North Star Borough Economic Development Commission – Commissioner 2018-2022

UAF School of Management Accounting Advisory Board – Board Member 2018-2023



APPENDIX A

Certificate of Public Convenience
and Necessity No. 141 Granted to

ALASKA PIPELINE COMPANY

DESCRIPTION OF SERVICE AREA:

Anchorage To and Including Whittier

T8N	R3E	Sections:	3, 4, and 10 through 13
T8N	R4E	Sections:	13 through 18 and 22 through 24
T8N	R5E	Sections:	8 through 10, 17, and 18
T9N	R2E	Sections:	2, 3, 11 through 14 and 24
T9N	R3E	Sections:	19, 24, 29, 30, 32, and 33
T10N	R1E	Sections:	19 through 24, 29, and 30
T10N	R2E	Sections:	19, 29, 30, and 32 through 34
T10N	R1W	Sections:	4, 5, 8 through 10, 14, 15, 24, and 25
T11N	R1W	Sections:	18 through 20, 29, 30 and 32
T11N	R2W	Sections:	2, 3, and 11 through 13
T12N	R2W	Sections:	7, 18 through 20, 28, 29, 33, and 34

Kalifornsky To and Across Turnagain Arm

T4N	R11W	Sections:	6
T4N	R12W	Sections:	1
T5N	R7W	Sections:	5 and 6
T5N	R8W	Sections:	1, 2, and 7 through 12
T5N	R9W	Sections:	1, 2, 7 through 12, and 18
T5N	R10W	Sections:	13, 15, 16, 19 through 24, 27, and 28
T5N	R11W	Sections:	23 through 31
T6N	R6W	Sections:	2, 3, 9, 10, 16, 17, 19, and 20
T6N	R7W	Sections :	24 through 27 and 32 through 35
T6N	R9W	Sections:	21 through 26, 35, and 36

T7N	R5W	Sections:	1, 2, 3, 9, 10, 16, 17, 19, 20, and 30
T7N	R6W	Sections:	25, 35, and 36
T8N	R4W	Sections:	4, 5, 8, 17, 18, 19, and 30
T8N	R5W	Sections:	24, 25, 35, and 36
T9N	R4W	Sections:	2, 10, 11, 15, 21, 22, 27, 28, and 33
T10N	R3W	Sections:	19
T10N	R4W	Sections:	24, 25, 35, and 36

Kenai North Road

T6N	R12W	Sections:	23
T7N	R12W	Sections:	21 and 27

North of Turnagain Arm

T11N	R3W	Sections:	2, 3, 4, 10, and 15
T12N	R3W	Sections:	1, 3, 4, 10 through 15, 22 through 27, 34, 35, and 36
T13N	R2W	Sections:	6, 7, 18, 19, 30, and 31
T13N	R3W	Sections:	7 through 12, 28, and 33 through 36
T14N	R2W	Sections:	1, 2, 10, 11, 12, 14, 15, 21, 22, 23, and 27 through 33
T15N	R1W	Sections:	19, 30, and 31
T15N	R2W	Sections:	25, 35, and 36

Beluga Pipeline

T13N	R2W	Sections:	5, 6, and 7
T13N	R9W	Sections:	6
T13N	R10W	Sections:	1, 12, 13, 14, 22, 23, 26, 27, and 34
T14N	R2W	Sections:	2, 11, 14, 22, 23, 27, 28, 32, and 33
T14N	R9W	Sections:	2, 3, 10, 11, 15, 16, 21, 22, 28, 29, 31, and 32
T14N	R4W	Sections:	4, 5, 8, 16, 17, 21, 22, 23, 24, 25, and 26
T15N	R1W	Sections:	3, 9, 10, 16 through 19, and 30
T15N	R2W	Sections:	25, 35, and 36

T15N	R3W	Sections:	3 through 6
T15N	R4W	Sections:	1 through 6, <u>8, 17, 20, 28, 29, and 33</u>
T15N	R5W	Sections:	1 through 6
T15N	R6W	Sections:	1 through 6
T15N	R7W	Sections:	1 through 6
T15N	R8W	Sections:	1 through 4, 8, 9, 17, and 18
T15N	R9W	Sections:	13, 23, 24, 26, and 35
T16N	R1E	Sections:	3, 10, 15, 16, 19, 20, and 21
T16N	R1W	Sections:	24, 25, 26, 34, and 35
T16N	R2W	Sections:	4, 5, 7, 8, 18, and 19
T16N	R3W	Sections:	24 through 27 and 34
<u>T16N</u>	<u>R4W</u>	<u>Sections:</u>	<u>31, 32, and 33</u>
<u>T16N</u>	<u>R5W</u>	<u>Sections:</u>	<u>36</u>
T17N	R1E	Sections:	15 through 18, 22, 27, and 34
T17N	R1W	Sections:	13 through 17 and 19 through 22
T17N	R2W	Sections:	24 through 27, 33, and 34

From KPPL (Happy Valley) to Anchor Point

T1S	R14W	Sections:	34 and 35
T2S	R14W	Sections:	2, 3, 4, 8, 9, 10, 11, 16, 17, 20, 29 and 32
T3S	R13W	Sections:	31
T3S	R14W	Sections:	5, 7, 8, 18, 19, 30, 31, 32, 33, 34, 35, and 36
T3S	R15W	Sections:	25 and 36
T4S	R13W	Sections:	5, 6, 7, and 8
T4S	R14W	Sections:	1, 4, 5, and 6
T4S	R15W	Sections:	1, 2, 11, 12, 14, 22, 23, 27 and 34
T5S	R15W	Sections:	3 and 4

From CINGSA Storage Facility to APC Pipeline

T5N	R11W	Sections:	4, 9, 15, 16, and 22
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(All the above with reference to the Seward Meridian)

The operating authority granted herein shall not be construed as vesting an exclusive right in the Alaska pipeline Company to install, operate, and maintain gas utility transmission facilities and appurtenances within the area described above.

CHRONOLOGY:

Certificate Granted:	12/31/70 (U-70-052(1))
Service Area Extension:	08/23/71 (U-71-053(1))
Service Area Extension:	04/29/83 (U-82-078(2))
Service Area Extension:	04/02/96 (U-95-022(2))
Service Area Extension:	04/12/10 (U-09-107(2))
Service Area Extension:	11/30/12 (U-12-129(3))
Service Area Extension:	12/04/15 (U-15-087(2))
Service Area Extension:	03/30/16 (U-15-118(2))
Service Area Extension	<hr/>

SCHEDULE 1

OPERATING REVENUES

Itemize below all operating revenues using account codes prescribed by the Uniform System of Accounts (USOA).					
A	B	C	D	E	F
Line #	USOA Account Number	Description	Actual for Most Recent 12-Month Period *	Pro Forma Adjustments to Operating Revenues *	Total Estimated Revenues at End of First Normalized Year of Operation
1	489	Revenues from Transport Gas	\$ _____	\$ _____	\$0
2		_____	\$ _____	\$ _____	\$ _____
3		_____	\$ _____	\$ _____	\$ _____
4		_____	\$ _____	\$ _____	\$ _____
5		_____	\$ _____	\$ _____	\$ _____
6		_____	\$ _____	\$ _____	\$ _____
7		_____	\$ _____	\$ _____	\$ _____
8		_____	\$ _____	\$ _____	\$ _____
9		_____	\$ _____	\$ _____	\$ _____
10		_____	\$ _____	\$ _____	\$ _____
11		_____	\$ _____	\$ _____	\$ _____
12		_____	\$ _____	\$ _____	\$ _____
13		_____	\$ _____	\$ _____	\$ _____
14		_____	\$ _____	\$ _____	\$ _____
15		_____	\$ _____	\$ _____	\$ _____
16		_____	\$ _____	\$ _____	\$ _____
17		_____	\$ _____	\$ _____	\$ _____
18		_____	\$ _____	\$ _____	\$ _____
19		_____	\$ _____	\$ _____	\$ _____
20		TOTAL	\$ _____ -	\$ _____ -	\$ _____ -

* Not applicable to new utilities or amendments to existing certificated utilities.
 Attach separate sheet explaining sources of estimated revenues indicated above. For each class of customers, derive estimated annual revenues using proposed rates and number of customers.

SCHEDULE 2

OPERATING EXPENSES
[Excluding Depreciation and Income Taxes]

Itemize below all operating expenses using account codes prescribed by the Uniform System of Accounts (USOA).					
A	B	C	D	E	F
Line #	USOA Account Number	Description	Actual for Most Recent 12-Month Period *	Pro Forma Adjustments to Operating Revenues *	Total Estimated Expenses at End of First Normalized Year of Operation
1	409.0	Maintenance Expense	\$ _____	\$ _____	\$ 180,400
2	408.1	Taxes Other than Income (a)	\$ _____	\$ _____	\$ 495,137
3		_____	\$ _____	\$ _____	\$ _____
4		_____	\$ _____	\$ _____	\$ _____
5		_____	\$ _____	\$ _____	\$ _____
6		_____	\$ _____	\$ _____	\$ _____
7		_____	\$ _____	\$ _____	\$ _____
8		_____	\$ _____	\$ _____	\$ _____
9		_____	\$ _____	\$ _____	\$ _____
10		_____	\$ _____	\$ _____	\$ _____
11		_____	\$ _____	\$ _____	\$ _____
12		_____	\$ _____	\$ _____	\$ _____
13		_____	\$ _____	\$ _____	\$ _____
14		_____	\$ _____	\$ _____	\$ _____
15		_____	\$ _____	\$ _____	\$ _____
16		_____	\$ _____	\$ _____	\$ _____
17		_____	\$ _____	\$ _____	\$ _____
18		_____	\$ _____	\$ _____	\$ _____
19		_____	\$ _____	\$ _____	\$ _____
20		TOTAL	\$ -	\$ -	\$ 675,537

* Not applicable to new utilities or amendments to existing certificated utilities. Attach separate sheet explaining sources of estimated revenues indicated above. For each class of customers, derive estimated annual revenues using proposed rates and number of customers. *See below*.

Taxes - Other Than Income	
Asset	Pipeline
Cost	\$ 56,600,000
Tax Rate	0.8748%
Expense	\$ 495,137

UTILITY PLANT AND DEPRECIATION

List Plant Categories by Account According to the Uniform System of Accounts (USOA). Indent and List Separately Major Categories or Units of Plant that are in the Same Account						Total Plant (i.e., Contributed and Non-Contributed) for Most Recent 12-Month Period *			Contributed Plant for Most Recent 12-Month Period *		
A	B	C	D	E	F	G	H	I	J	K	L
Line #	USOA Acct #	Plant Description	Svc Life	Depreciation Rate	Age	Original Cost	Depreciation Expense	Accumulated Depreciation	Original Cost	Amortization Expense	Accumulated Amortization
1	367	Port McKenzie Lateral	57	1.76%	1	\$ 56,600,000	\$ 996,160	\$ 996,160	\$ -	\$ -	\$ -
2				0.00%		\$	\$	\$	\$	\$	\$
3				0.00%		\$	\$	\$	\$	\$	\$
4				0.00%		\$	\$	\$	\$	\$	\$
5				0.00%		\$	\$	\$	\$	\$	\$
6				0.00%		\$	\$	\$	\$	\$	\$
7				0.00%		\$	\$	\$	\$	\$	\$
8				0.00%		\$	\$	\$	\$	\$	\$
9				0.00%		\$	\$	\$	\$	\$	\$
10				0.00%		\$	\$	\$	\$	\$	\$
11				0.00%		\$	\$	\$	\$	\$	\$
12				0.00%		\$	\$	\$	\$	\$	\$
13				0.00%		\$	\$	\$	\$	\$	\$
14				0.00%		\$	\$	\$	\$	\$	\$
15				0.00%		\$	\$	\$	\$	\$	\$
16				0.00%		\$	\$	\$	\$	\$	\$
17				0.00%		\$	\$	\$	\$	\$	\$
18				0.00%		\$	\$	\$	\$	\$	\$
19				0.00%		\$	\$	\$	\$	\$	\$
20		SUBTOTAL				\$ 56,600,000	\$ 996,160	\$ 996,160	\$ -	\$ -	\$ -

* Utilities with no operating history shall include an estimate for the end of the first normalized year of operation.
 Utilities seeking an amendment of certificate shall ONLY include an estimate of plant to be added as a result of the amendment.

UTILITY PLANT AND DEPRECIATION

List Plant Categories by Account According to the Uniform System of Accounts (USOA). Indent and List Separately Major Categories or Units of Plant that are in the Same Account						Total Plant (i.e., Contributed and Non-Contributed) for Most Recent 12-Month Period *			Contributed Plant for Most Recent 12-Month Period *		
A	B	C	D	E	F	G	H	I	J	K	L
Line #	USOA Acct #	Plant Description	Svc Life	Depreciation Rate	Age	Original Cost	Depreciation Expense	Accumulated Depreciation	Original Cost	Amortization Expense	Accumulated Amortization
21		SUBTOTAL				\$ 56,600,000	\$ 996,160	\$ 996,160	\$ -	\$ -	\$ -
22						\$	\$	\$	\$	\$	\$
23						\$	\$	\$	\$	\$	\$
24						\$	\$	\$	\$	\$	\$
25						\$	\$	\$	\$	\$	\$
26						\$	\$	\$	\$	\$	\$
27						\$	\$	\$	\$	\$	\$
28						\$	\$	\$	\$	\$	\$
29						\$	\$	\$	\$	\$	\$
30						\$	\$	\$	\$	\$	\$
31		TOTAL				\$ 56,600,000	\$ 996,160	\$ 996,160	\$ -	\$ -	\$ -

DEPRECIATION

32	Depreciation on Total Plant (H31)	\$ 996,160.00
33	Less Amortization on Contributed Plant (K31)	\$ -
34	DEPRECIATION ON NON-CONTRIBUTED PLANT (J32 - J31)	<u>\$ 996,160.00</u>

ACCUMULATED DEPRECIATION

35	Accumulated Depreciation on Total Plant (Col. VI, Line 30)	\$ 996,160.00
36	Less Accumulated Amortization on Contributed Plant (Col. IX, Line 30)	\$ -
37	ACCUMULATED DEPRECIATION ON NON-CONTRIBUTED PLANT (Line 34 less Line 35)	<u>\$ 996,160.00</u>

SCHEDULE 4

COMPUTATION OF WEIGHTED COST OF CAPITAL

Weighted Cost of Capital Computation for TOTAL Company					
A	B	C	D	E	F
Line #		Amount 12/31/2021	% of Total Capitalization	Cost of Capital	Weighted Cost (Column C X D)
1	Equity (a)	\$ 180,004,474	54.11%	11.875%	6.43%
2	Long Term Debt (b)	\$ 152,642,347	45.89%	2.86%	1.31%
3	Debt Associated With Expansion *		0.00%		0.00%
4	TOTAL	<u>\$ 332,646,820</u>	<u>100.00%</u>		<u>7.74%</u> (F1 + F2 + F3)

* Attach separate Schedule.

(a) ROE from last rate case U-22-081

(b) Cost of Debt	Amount 12/31/2021	Interest Rate	Return
LT Debt-Due 2030 2.45%	\$ 76,753,000	2.45%	\$ 1,880,449
LT Debt-Due 2050 3.15%	76,753,000	3.15%	2,417,720
			0
Sub Total	153,506,000	2.80%	4,298,168
Amortization of Debt Expense \$	(863,653)		65,138
Amortization of Loss on Reacquired Debt			0
TOTAL \$	152,642,347	2.86%	\$ 4,363,306

SCHEDULE 5 COMPUTATION OF RATE BASE AND RETURN

A	B	C
Line #		Estimated at End of First Normal Year of Operation
	TOTAL PLANT	
1	Plant in Service (Sched. 3 Cell G31)	\$ 56,600,000.00
2	Less: Accum. Depreciation (Sched. 3 Cell I31)	\$ (996,160)
3	Net Total Plant	<u>\$ 55,603,840.00</u>
	CONTRIBUTED PLANT	
4	Contributed Plant (Sched 3 Cell J31)	\$ -
5	Less: Accum. Amortization (Sched. 3 Cell L31)	\$ -
6	Net Contributed Plant	<u>\$ -</u>
	COMPUTATION OF NET PLANT-IN-SERVICE	
7	Net Total Plant (C3)	\$ 55,603,840.00
8	Less: Net Contributed Plant (C6)	\$ -
9	Net Plant-in-Service	<u>\$ 55,603,840.00</u>
	WORKING CAPITAL REQUIREMENT	
10	12.5% of (Sched.2 Cell F20)	\$ 84,442.10
11	Materials and Supplies	
12	Prepayments (Attach supplementary schedule)	
13	Customer Deposits	
14	Other Adjustments (Attach supplementary schedule)	
15	RATE BASE (C9 + C10 + C11 + C12 - C13 + C14)	\$ 55,688,282.10
16	Rate of Return (Sched. 4 Cell F4)	<u>7.74%</u>
17	RETURN ON RATE BASE (Cell C15 X Cell C16)	<u>4,308,929</u>

SCHEDULE 6

TAX COMPUTATION

A	B	C	D	E	F	G	H
Line #							
1	Rate Base (Sched. 5 Cell C15)					\$	55,688,282
2	Weighted Cost of Equity (Sched 4 Cell F1)						6.43%
3	Return on Equity (Cell F1 X F2)					\$	3,578,470
4	Add: Income Taxes as Computed Below					\$	1,017,216
5	Total Amount Subject to Income Taxes (Cell F3 + F4)					\$	<u>4,595,686</u>
COMPUTATION OF INCOME TAXES							
6A	A. STATE (show computations)						
6B	Taxable Income	\$	3,578,470				
6C	State Tax Rate:		9.40%				
6D				State Tax (6B x 6C)	\$		336,376
6E							
6F							
6G							
6	State Income Tax	\$					<u>336,376</u>
7A	B. FEDERAL (show computations)						
7B	Taxable Income	\$	3,242,094				
7C	Federal Tax Rate:		21.00%				
7D				State Tax (7B x 7C)	\$		680,840
7E							
7F							
7G							
7	Federal Income Tax	\$					<u>680,840</u>
8	TOTAL INCOME TAXES (F6 + F8)	\$					<u>1,017,216</u>

SCHEDULE 7

REVENUE REQUIREMENT.

A Line #	B	C	D
1	Operating Expenses [Excluding Depreciation and Income Taxes]	(From Sched 2, Cell F20)	\$ 675,537
2	Add: Depreciation	(From Sched 3, Cell J34)	\$ 996,160
3	Return on Rate Base	(From Sched 5, Cell C17)	\$ 4,308,929
4	State and Federal Income Taxes	(From Sched 6, Cell H8)	\$ 1,017,216
5	TOTAL: REVENUE REQUIREMENT		\$ 6,997,842
6	Revenues	(From Sched 1, Cell F20)	\$ -
7	OVER (OR UNDER RECOVERY)		\$ (6,997,842)

Notice of Utility Application for Service Area Amendment

The REGULATORY COMMISSION OF ALASKA (Commission) gives notice that Alaska Pipeline Company, LLC (APC) filed an application on **May 20, 2024**, seeking approval to amend Certificate of Public Convenience and Necessity No. 141 by expanding its authorized service territory to encompass the corridor required for a new transmission pipeline that would connect APC's existing pipeline system to a future liquified natural gas ("LNG") import terminal at Port MacKenzie. Docket No. U-24- was opened to address this matter.

The Commission has not assessed the completeness of the application. The Commission will determine whether the application is complete by , 2024.

You may obtain more information about this filing by contacting Inna Johansen, Vice President, Regulatory and Gas Supply for APC, at P.O. Box 190288, Anchorage, AK 99519; or 3000 Spenard Road, Anchorage, AK 99503, phone: (907) 334-7830. The complete filing is also available for inspection at the Commission's office at 701 West Eighth Avenue, Suite 300, Anchorage, AK 99501; phone: (907) 276-6222, or may be viewed at the Commission's website at <http://rca.alaska.gov> by typing "U-24-" in the *Find a Matter* search box.

To comment on this filing, please file your comments by 5:00 p.m., , 2024, at the Commission address given above or via our website at:

<https://rca.alaska.gov/RCAWeb/WhatsNew/PublicNoticesComments.aspx>

Please reference U-24- and include a statement that you have filed a copy of the comments with APC at its address given above or by email at inna.johansen@enstarnaturalgas.com.

Individuals or groups of people with disabilities, who require special accommodations, auxiliary aids or service, or alternative communication formats, please contact at (907) 276- 6222, toll-free at 1-800-390-2782, or TTY (907) 276-4533 or send a request via electronic mail to rca.mail@alaska.gov by , 2024.

DATED at Anchorage, Alaska, this day of , 2024.

REGULATORY COMMISSION OF ALASKA

Hailey Imlach

From: ANC Legal Ads <legalads@adn.com>
Sent: Wednesday, May 15, 2024 10:52 AM
To: Briana Afusia
Subject: Re: FW: ENSTAR Natural Gas Company Account Verification

CAUTION: This email originated outside of ENSTAR/TSU. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you are not sure, use the "Report Phish" button or contact enstar.helpdesk@enstarnaturalgas.com

Briana,

Yes. You guys do have an open account with us under account # 100529.

Credit line is still \$7,500.



Lisi Misa

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On Wed, May 15, 2024 at 10:41 AM ANC Legal Ads <legalads@adn.com> wrote:

Briana,

I have cc'd our billing department so they can confirm this for you.

Thank you,



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On Wed, May 15, 2024 at 10:38 AM Briana Afusia <Briana.Afusia@enstarnaturalgas.com> wrote:

Good morning,

Pinging this request again.. Please confirm ENSTAR has an open account with and the amount. In years past we were advised we had a line of credit of \$7,500.00, is this still the case?

Thank you,

Briana Afusia | Purchasing Assistant

ENSTAR Natural Gas Company

Office: 907-334-7904

Email Briana.Afusia@enstarnaturalgas.com

From: Briana Afusia
Sent: Monday, May 13, 2024 12:07 PM
To: legalads@adn.com
Cc: ENSTAR Purchasing <enstarpurchasing@enstarnaturalgas.com>
Subject: ENSTAR Natural Gas Company Account Verification

Good afternoon,

Please respond to this email and verify that ENSTAR Natural Gas Company has an open account (#269068) with the Anchorage Daily News for legal ads.

Thank you,

Briana Afusia | Purchasing Assistant

ENSTAR Natural Gas Company

Office: 907-334-7904

Email Briana.Afusia@enstarnaturalgas.com