

CITY ORDINANCE NO. CO-022-2024

AN ORDINANCE OF THE LAFAYETTE CITY COUNCIL AMENDING THE LAFAYETTE CITY-PARISH CONSOLIDATED GOVERNMENT CODE OF ORDINANCES SECTION 94 BY REVISING ELECTRIC RATES

BE IT ORDAINED by the Lafayette City Council that:

SECTION 1: Chapter 94, Article III, Division 2 of the Lafayette City-Parish Consolidated

Government Code of Ordinances is hereby amended to read as follows:

DIVISION 2. ELECTRICITY

Sec. 94-111. Electric, residential service (Schedule R1).

(a) Availability.

This rate schedule applies to energy supplied for all individually metered residences, which includes air conditioning and all household appliances. All of the electrical appliances to be served under this rate are subject to approval by the director.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

- (1) Customer service charge, per billing period: \$10.00
- (2) Energy charge: \$0.04921 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

- (1) Customer service charge, per billing period: \$12.00
- (2) Energy charge: \$0.05093 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 2025 billing cycle.

- (1) Customer service charge, per billing period: \$13.00
- (2) Energy charge: \$0.05224 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:

Rate is effective with the November 2026 billing cycle.

- (1) Customer service charge, per billing period: \$14.00
- (2) Energy charge: \$0.05362 / kWh.

(3) Fuel charge: See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer service charge, per billing period: \$15.00

(2) Energy charge: \$0.05508 / kWh.

(3) Fuel charge: See Schedule FC.

(4) Tax additions: See Schedule X-1.

Sec. 94-112. Electric, small general service (Schedule G1).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to small general service customers. When a customer does not exceed the minimum kWh or kW levels set by the large general service electric rate schedule C-2, that customer shall be assigned to the small general service electric rate schedule C-1.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period: \$12.00

(2) Energy charge: \$0.06157 / kWh.

(3) Fuel charge: See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$14.00

(2) Energy charge: \$0.06157 / kWh.

(3) Fuel charge: See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period: \$15.00

(2) Energy charge: \$0.06353 / kWh.

(3) Fuel charge: See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$16.00
(2) Energy charge:	\$0.06557 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$17.00
(2) Energy charge:	\$0.06769 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-113. Electric, large general service (Schedule C2).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers. When a customer exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the large general service electric rate schedule C-2.

(b) Character of service

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.00 / kW.

(3) Energy charge:	\$0.02215 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.32 / kW.
(3) Energy charge:	\$0.02293 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.4) *Monthly rate.* The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.65 / kW.
(3) Energy charge:	\$0.02373 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) *Minimum demand charge.*

A minimum demand charge will be charged by applying the applicable "per kW" demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) *Primary service discount (Schedule C-2P).*

A discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers

whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-114. Electric, U.L. (Schedule U).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center. This service comes directly from the system's distribution lines, and at the availability and discretion of the director, with the University of Louisiana at Lafayette owning and maintaining all equipment and facilities from the system's distribution lines to the use locations.

(b) Character of service – Primary Service

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.88 / kW.
(3) Energy charge:	\$0.02087 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.96 / kW.
(3) Energy charge:	\$0.02108 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.20 / kW.
(3) Energy charge:	\$0.02182 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.46 / kW.
(3) Energy charge:	\$0.02259 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.72 / kW.
(3) Energy charge:	\$0.02337 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) Availability.

This rate schedule applies to energy supplied for lighting and power purposes for secondary services to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center.

(e) Character of service— Secondary Service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(f) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.88 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.96 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
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(2) Demand charge:	\$7.20 / kW.
(3) Energy charge:	\$0.02215 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$7.46 / kW.
(3) Energy charge:	\$0.02293 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$7.72 / kW.
(3) Energy charge:	\$0.02373 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable per kW demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(h) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-115. Electric, large general service economic development incentive discount for industry or manufacturers (Schedule G-2I).

(a) Availability.

This special discount may be made available, at the discretion of the director, to new or existing electric customers of the system. To qualify, new customers must have an expected annual average kW load, as determined by the director, of not less than 50 billing kW. Existing customers must add an additional 50 billing kW to their annual average load, as determined by the director, and as measured during the immediately preceding 12-month period. Additionally, new and existing customers must hire not less than five new full-time permanent employees to qualify for this discount. This rate shall not be applicable to customers engaged in retail sales, except where such customer will employ at least 25 new full-time persons in Lafayette. Under no circumstances will this discount be applicable to customers served under a special contract rate for electric service or for temporary service for construction power.

(b) Discount.

(1) The director may apply a discount from 25 percent to 100 percent to the demand charge as described in section 94-113. The discount will decline over a period of not greater than five years

until it returns to the normal demand charge for such customers. If the customer does not sustain an annual average load of 50 kW, the director may revoke all incentives. The director will notify the customer if the potential for the loss of incentives arises.

(2) If the customer so requests, the director, at his discretion, may apply a discount to the energy charge portion of the rate. The discounted energy charge shall be not less than \$0.01300 per kWh for the first year. The amount of the discount will decline over a period of not greater than five years until the energy charge returns to the same energy charge established for the large general service customers (section 94-113). The same requirements to sustain the required load apply for this energy charge discount as applies for the demand charge discount.

Sec. 94-116. Electric, schools and churches (Schedule SG1).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05483 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$14.00
(2) Energy charge:	\$0.05757 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$15.00
(2) Energy charge:	\$0.0594 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:

Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$16.00
(2) Energy charge:	\$0.06159 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 20~~2~~7 billing cycle.

(1) Customer charge, per billing period:	\$17.00
(2) Energy charge:	\$0.06370 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-117. Electric, net metering service (Schedule NM).

(a) Availability.

This rate schedule applies to net metering customers as defined in Section 94209(a). An adjustment factor of 1.1 will be applied to all noncity customers.

(b) Character of service – Residential net metering customers prior to November 2022. Beginning in November 2022, new residential net metering customers are subject to the time of use rate as defined in Section 94-126

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$10.00
(2) Energy charge:	\$0.04921 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 20~~2~~4 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05093 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 20~~2~~5 billing cycle.

(1) Customer service charge, per billing period:	\$13.00
(2) Energy charge:	\$0.05224 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 20~~2~~6 billing cycle.

(1) Customer service charge, per billing period:	\$14.00
(2) Energy charge:	\$0.05362 / kWh.
(3) Fuel charge:	See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer service charge, per billing period: \$15.00
 (2) Energy charge: \$0.05508 / kWh.
 (3) Fuel charge: See Schedule FC.
 (4) Tax additions: See Schedule X-1.

(d) Character of service- Small general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(e) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period: \$12.00
 (2) Energy charge: \$0.06157 / kWh.
 (3) Fuel charge: See Schedule FC.
 (4) Tax additions: See Schedule X-1.

(e.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$14.00
 (2) Energy charge: \$0.06157 / kWh.
 (3) Fuel charge: See Schedule FC.
 (4) Tax additions: See Schedule X-1.

(e.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period: \$15.00
 (2) Energy charge: \$0.06353 / kWh.
 (3) Fuel charge: See Schedule FC.
 (4) Tax additions: See Schedule X-1.

(e.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period: \$16.00
 (2) Energy charge: \$0.06557 / kWh.
 (3) Fuel charge: See Schedule FC.
 (4) Tax additions: See Schedule X-1.

(e.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$17.00
(2) Energy charge:	\$0.06769 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(f) Character of service- Large general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(g) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.00 / kW.
(3) Energy charge:	\$0.02215 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.32 / kW.
(3) Energy charge:	\$0.02293 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g. 4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.65 / kW.
(3) Energy charge:	\$0.02373 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(h) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-118. Electric, street lighting (Schedule L2).

(a) Availability.

This rate schedule applies to electric service for street lighting on public roadways for the city.

(b) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Energy charge:	\$0.05896 / kWh.
(2) Fuel charge:	See Schedule FC.
(3) Tax additions:	See Schedule X-1.

Sec. 94-119. Electric, private security lighting (Schedule L3).

(a) Availability.

This rate schedule is available to all electric customers.

(b) Character of service.

This rate schedule covers electric lighting service for outdoor equipment, and the illumination of driveways, yards, lots and other outdoor areas. This unmetered service will be provided under a separate written agreement between the customer and the system and in accordance with acceptable practices of the system. Service under this rate schedule shall be available on an automatically controlled dusk-to-dawn schedule.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.

- (1) An installation and monthly service charge as follows:

HPS or MV service (Watts)	Monthly Service Charge	LED service (comparable lighting ability)	Monthly Service Charge
100W HPS	\$3.78		
150W HPS	\$5.00	Security LED	\$5.00
250W HPS	\$11.27	Small LED Flood	\$11.27
400W MV	\$12.49		
400W HPS	\$13.78	Medium LED Flood	\$13.78
1,000W MV	\$21.21		
1,000W HPS	\$22.02	Large LED Flood	\$22.02

HPS = high pressure sodium; MV = Mercury vapor; LED = Light Emitting Diode.

- (2) Fuel Charge: See Schedule FC.
- (3) Tax additions: See Schedule X-1.
- (4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).

(d) After the effective date of this subsection c, all new service under this section will be provided using LED lighting. Replacements for blown HPS or MV lights for existing service will be provided using HPS, MV, or LED lighting, at the director's discretion. The director may convert existing HPS or MV service to LED lighting at any time, at his discretion. No charge will be assessed for conversion of service from HPS or MV to LED lighting.

Sec. 94-120. Electric, monthly fuel charge (Schedule FC).

- (a) There shall be added to each kilowatthour of retail electric sales a fuel charge.
- (b) The fuel charge shall continue on a month-to-month basis until such time as the director determines that the fuel, purchased power and associated costs incurred in providing monthly electric service to retail electric consumers will be greater than or less than the current level. Thereafter, the director shall establish a monthly fuel charge at a level per kilowatt-hour which avoids major fluctuations and will, as closely as possible, recover all fuel, purchased power and associated costs.
- (c) The fuel cost stabilization fund may be drawn upon by the director to cushion the impact of higher fuel cost whenever generation (LPPA or system) is out of service to the extent that cash flow is adversely affected. After the fuel cost stabilization fund is used, it will be restored to a level and at a restoration rate both as specified by the director.

Sec. 94-121. Electric, non-city residential rate (Schedule R-1-O).

(a) Availability.

This rate schedule applies to electric energy supplied to residential customers of the Lafayette Utilities System who reside outside the corporate limits of the city.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

- (1) Customer charge, per billing period: \$11.00
- (2) Energy charge: \$0.05413 / kWh.

(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2021 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.05603 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$14.30
(2) Energy charge:	\$0.05746 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.05898 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$16.50
(2) Energy charge:	\$0.06059 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-122. Electric, non-city small general service (Schedule G1-O).

(a) Availability.

This rate schedule applies to electric energy supplied to small general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city does not exceed the minimum kWh or kW levels set by the non-city large general service electric rate schedule C-2-O, that customer shall be assigned to the non-city small general service electric rate schedule G1-O.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$16.50
(2) Energy charge:	\$0.06988 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$17.60
(2) Energy charge:	\$0.07213 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$18.70
(2) Energy charge:	\$0.07446 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-123. -- Reserved.

Sec. 94-124. Electric, non-city large general service (Schedule G2-O).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the non-city large general service electric rate schedule, G2-O.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.46 / kW.
(3) Energy charge:	\$0.02331 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.57 / kW.
(3) Energy charge:	\$0.02354 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$10.89 / kW.
(3) Energy charge:	\$0.02681 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$12.40 / kW.
(3) Energy charge:	\$0.03053 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$14.11 / kW.
(3) Energy charge:	\$0.03475 / kWh.

- (4) Fuel charge: See Schedule FC.
- (5) Tax additions: See Schedule X-1.

(d) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable "per kW" demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(e) Primary service discount (Schedule C-2P).

A discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-125. Electric, non-city schools and churches (Schedule SC-1-O).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches who are customers of the Lafayette Utilities System and who reside outside the corporate limits of the city

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.06031 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.06333 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$16.50
(2) Energy charge:	\$0.06549 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$17.60
(2) Energy charge:	\$0.06775 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$18.70
(2) Energy charge:	\$0.07007 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-126. Electric, time of use service (Schedule TOU).

(a) Availability.

This rate schedule applies to energy supplied for individually metered residences who opt in to the time of use rate pilot program and will be made available at the discretion of the Director. The pilot program requires a minimum participation of 2 months. All of the electrical appliances to be served under this rate are subject to approval by the director. An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service— Residential time of use.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Time of Use Schedule.

<u>Time of Use</u>	<u>Periods</u>	<u>Hours (Central prevailing time)</u>
Summer Off-peak	May 1 through October 31	10 pm – 8 am
Summer On-peak	May 1 through October 31	8 am – 2 pm & 7 pm – 10 pm
Summer Super-peak	May 1 through October 31	2 pm – 7 pm
Winter Off-peak	November 1 through April 30	10 pm – 8 am
Winter On-peak	November 1 through April 30	8 am – 10 pm

(d) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge– billed according to time of use period:	
(a) Summer Off-peak	\$0.02181 / kWh.
(b) Summer On-peak	\$0.04362 / kWh.
(c) Summer Super-peak	\$0.13086 / kWh.
(d) Winter Off-peak	\$0.02181 / kWh.
(e) Winter On-peak	\$0.04362 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(d.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer service charge, per billing period:	\$13.00
(2) Energy charge– billed according to time of use period:	
(a) Summer Off-peak	\$0.02237 / kWh.
(b) Summer On-peak	\$0.04474 / kWh.
(c) Summer Super-peak	\$0.13422 / kWh.
(d) Winter Off-peak	\$0.02237 / kWh.
(e) Winter On-peak	\$0.04474 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(d.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer service charge, per billing period:	\$14.00
(2) Energy charge– billed according to time of use period:	
(a) Summer Off-peak	\$0.02296 / kWh.
(b) Summer On-peak	\$0.04592 / kWh.
(c) Summer Super-peak	\$0.13776 / kWh.
(d) Winter Off-peak	\$0.02296 / kWh.
(e) Winter On-peak	\$0.04592 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(d.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer service charge, per billing period:	\$15.00
(2) Energy charge– billed according to time of use period:	
(a) Summer Off-peak	\$0.02359 / kWh.
(b) Summer On-peak	\$0.04717 / kWh.

(c) Summer Super-peak	\$0.14152 / kWh.
(d) Winter Off-peak	\$0.02359 / kWh.
(e) Winter On-peak	\$0.04717 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-127. Electric, transmission service (ScheduleET-1).

(a) Availability.

This rate schedule applies to customers who construct facilities to receive services directly from LUS's transmission system at the discretion of the Director.

(b) Character of service.

Service to be furnished under this schedule shall be three-phase, 60-hertz, alternating current (AC), and at such transmission voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.02 / kW.
(3) Energy charge:	\$0.02076 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 20~~2~~ billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.09 / kW.
(3) Energy charge:	\$0.02149 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:

Rate is effective with the November 20~~6~~ billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.16 / kW.
(3) Energy charge:	\$0.02224 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:

Rate is effective with the November 20~~7~~ billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.24 / kW.
(3) Energy charge:	\$0.02302 / kWh.

(4) Fuel charge: See Schedule FC.

(5) Tax additions: See Schedule X-1.

Sec. 94-128 to 150. - Reserved.

SECTION 2: This electric rate change shall become effective with the November 2024, November 2025, November 2026, and November 2027 billing cycles, respectively.

SECTION 3: All ordinances or resolutions, or parts thereof, in conflict herewith are hereby repealed.

SECTION 4: This ordinance shall become effective upon signature of the Lafayette Mayor-President, the elapse of ten (10) days after receipt by the Lafayette Mayor-President without signature or veto, or upon an override of a veto, whichever occurs first.

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CITY ORDINANCE NO. CO- -2024

**AN ORDINANCE OF THE LAFAYETTE CITY COUNCIL AMENDING THE
LAFAYETTE CITY-PARISH CONSOLIDATED GOVERNMENT CODE OF
ORDINANCES SECTION 94 BY REVISING ELECTRIC RATES**

BE IT ORDAINED by the Lafayette City Council that:

SECTION 1: Chapter 94, Article III, Division 2 of the Lafayette City-Parish Consolidated

Government Code of Ordinances is hereby amended to read as follows:

DIVISION 2. ELECTRICITY

Sec. 94-111. Electric, residential service (Schedule R-1).

(a) Availability.

This rate schedule applies to energy supplied for all individually metered residences, which includes air conditioning and all household appliances. All of the electrical appliances to be served under this rate are subject to approval by the director.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

~~*(c) Monthly rate. The sum of the following charges:*~~

~~Rate is effective with the November 2017 billing cycle.~~

(1) Customer service charge, per billing period:	\$8.00
(2) Energy charge:	\$0.04764 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c-1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$10.00
(2) Energy charge:	\$0.04921 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~*(c-2) Monthly rate. The sum of the following charges:*~~

~~Rate is effective with the November 2024 billing cycle.~~

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05093 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~*(c.2) Monthly rate. The sum of the following charges:*~~

~~Rate is effective with the November 2025 billing cycle.~~

(1) Customer service charge, per billing period:	\$13.00
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(2) Energy charge:	\$0.05224 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer service charge, per billing period:	\$14.00
(2) Energy charge:	\$0.05362 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer service charge, per billing period:	\$15.00
(2) Energy charge:	\$0.05508 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-112. Electric, small general service (Schedule C-1).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to small general service customers. When a customer does not exceed the minimum kWh or kW levels set by the large general service electric rate schedule C-2, that customer shall be assigned to the small general service electric rate schedule C-1.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

~~(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.~~

(1) Customer charge, per billing period:	\$10.00
(2) Energy charge:	\$0.06176 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c-1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.~~

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.06157 / kWh.
(3) Fuel charge:	See Schedule FC.

(4) Tax additions: See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$14.00
(2) Energy charge: \$0.06157 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$15.00
(2) Energy charge: \$0.06353 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$16.00
(2) Energy charge: \$0.06557 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period: \$17.00
(2) Energy charge: \$0.06769 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

Sec. 94-113. Electric, large general service (Schedule C-2).

(a) *Availability.*

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers. When a customer exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the large general service electric rate schedule C-2.

(b) *Character of service.*

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 / kW.
(3) Energy charge:	\$0.02098 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.00 / kW.
(3) Energy charge:	\$0.02215 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.32 / kW.
(3) Energy charge:	\$0.02293 / kWh.
(4) Fuel charge:	See Schedule FC.

(5) Tax additions: See Schedule X-1.

*(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.*

(1) Customer charge, per billing period: \$50.00

(2) Demand charge: \$9.65 / kW.

(3) Energy charge: \$0.02373 / kWh.

(4) Fuel charge: See Schedule FC.

(5) Tax additions: See Schedule X-1.

(d) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable "per kW" demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

~~*(e) Primary service discount (Schedule C-2P).*~~

~~A discount of \$0.50 per kW per billing period will be applied to the billing demand charge, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.~~

~~*(e.1) Primary service discount (Schedule C-2P).*~~

~~Effective with the November 2023 billing cycle, a~~ discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-114. Electric, U.L. (Schedule U).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center. This service comes directly from the system's distribution lines, and at the availability and discretion of the director, with the University of Louisiana at Lafayette owning and maintaining all equipment and facilities from the system's distribution lines to the use locations.

~~*(b) Character of service.*~~

~~Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.~~

~~*(c) Monthly rate.* The sum of the following charges:~~

~~Rate is effective with the November 2017 billing cycle.~~

_____ (1) Customer charge, per billing period:	_____ \$50.00
_____ (2) Demand charge:	_____ \$5.28 / kW.
With a contract demand charge discount of \$1.00 applicable from November 2005 through October 2021.	
_____ (3) Energy charge:	_____ \$0.02112 / kWh.
_____ (4) Fuel charge:	_____ See Schedule FC.
_____ (5) Tax additions:	_____ See Schedule X-1.

(db) Character of service – Primary Service

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

(ec) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.88 / kW.
(3) Energy charge:	\$0.02087 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(ce.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$5.96 / kW.
(3) Energy charge:	\$0.02108 / kWh.
(4) Fuel charge:	See Schedule FC.

(5) Tax additions: See Schedule X-1.

*(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.*

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.20 / kW.
(3) Energy charge:	\$0.02182 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

*(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.*

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.46 / kW.
(3) Energy charge:	\$0.02259 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

*(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.*

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.72 / kW.
(3) Energy charge:	\$0.02337 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(df) Availability.

This rate schedule applies to energy supplied for lighting and power purposes for secondary services to the University of Louisiana at Lafayette, the Cajundome and the Cajundome Convention Center.

(eg) Character of service – Secondary Service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the University of Louisiana at Lafayette.

*(fh) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.*

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.88 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.

(5) Tax additions: See Schedule X-1.

(h.f.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$6.96 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(f.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

<u>(1) Customer charge, per billing period:</u>	<u>\$50.00</u>
<u>(2) Demand charge:</u>	<u>\$7.20 / kW.</u>
<u>(3) Energy charge:</u>	<u>\$0.02215 / kWh.</u>
<u>(4) Fuel charge:</u>	<u>See Schedule FC.</u>
<u>(5) Tax additions:</u>	<u>See Schedule X-1.</u>

(f.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

<u>(1) Customer charge, per billing period:</u>	<u>\$50.00</u>
<u>(2) Demand charge:</u>	<u>\$7.46 / kW.</u>
<u>(3) Energy charge:</u>	<u>\$0.02293 / kWh.</u>
<u>(4) Fuel charge:</u>	<u>See Schedule FC.</u>
<u>(5) Tax additions:</u>	<u>See Schedule X-1.</u>

(f.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

<u>(1) Customer charge, per billing period:</u>	<u>\$50.00</u>
<u>(2) Demand charge:</u>	<u>\$7.72 / kW.</u>
<u>(3) Energy charge:</u>	<u>\$0.02373 / kWh.</u>
<u>(4) Fuel charge:</u>	<u>See Schedule FC.</u>
<u>(5) Tax additions:</u>	<u>See Schedule X-1.</u>

(ig) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable per kW demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied for the 12-month period immediately following the beginning of the month when the maximum demand was established.

(jh) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-115. Electric, large general service economic development incentive discount for industry or manufacturers (Schedule C-2I).

(a) Availability.

This special discount may be made available, at the discretion of the director, to new or existing electric customers of the system. To qualify, new customers must have an expected annual average kW load, as determined by the director, of not less than 50 billing kW. Existing customers must add an additional 50 billing kW to their annual average load, as determined by the director, and as measured during the immediately preceding 12-month period. Additionally, new and existing customers must hire not less than five new full-time permanent employees to qualify for this discount. This rate shall not be applicable to customers engaged in retail sales, except where such customer will employ at least 25 new full-time persons in Lafayette. Under no circumstances will this discount be applicable to customers served under a special contract rate for electric service or for temporary service for construction power.

(b) Discount.

(1) The director may apply a discount from 25 percent to 100 percent to the demand charge as described in section 94-113. The discount will decline over a period of not greater than five years until it returns to the normal demand charge for such customers. If the customer does not sustain an annual average load of 50 kW, the director may revoke all incentives. The director will notify the customer if the potential for the loss of incentives arises.

(2) If the customer so requests, the director, at his discretion, may apply a discount to the energy charge portion of the rate. The discounted energy charge shall be not less than \$0.01300 per kWh for the first year. The amount of the discount will decline over a period of not greater than five years until the energy charge returns to the same energy charge established for the large general service customers (section 94-113). The same requirements to sustain the required load apply for this energy charge discount as applies for the demand charge discount.

Sec. 94-116. Electric, schools and churches (Schedule SC-1).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

~~*(c) Monthly rate.* The sum of the following charges:
Rate is effective with the November 2017 billing cycle.~~

(1) Customer charge, per billing period:	\$10.00
(2) Energy charge:	\$0.05222 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c-1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05483 / kWh.

- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

- (1) Customer charge, per billing period: \$14.00
- (2) Energy charge: \$0.05757 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

- (1) Customer charge, per billing period: \$15.00
- (2) Energy charge: \$0.0594 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

- (1) Customer charge, per billing period: \$16.00
- (2) Energy charge: \$0.06159 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

- (1) Customer charge, per billing period: \$17.00
- (2) Energy charge: \$0.06370 / kWh.
- (3) Fuel charge: See Schedule FC.
- (4) Tax additions: See Schedule X-1.

Sec. 94-117. Electric, net metering service (Schedule NM).

(a) Availability.

This rate schedule applies to net metering customers as defined in Section 94-209(a). An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential net metering customers prior to November 2022. Beginning in November 2022, new residential net metering customers are subject to the time of use rate as defined in Section 94-126

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

*(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.*

(1) Customer service charge, per billing period:	\$8.00
(2) Energy charge:	\$0.04764 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$10.00
(2) Energy charge:	\$0.04921 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.12) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge:	\$0.05093 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer service charge, per billing period:	\$13.00
(2) Energy charge:	\$0.05224 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer service charge, per billing period:	\$14.00
(2) Energy charge:	\$0.05362 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer service charge, per billing period:	\$15.00
(2) Energy charge:	\$0.05508 / kWh.
(3) Fuel charge:	See Schedule FC.

(4) Tax additions: See Schedule X-1.

(d) Character of service- Small general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

*(e) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.*

(1) Customer charge, per billing period: \$10.00
(2) Energy charge: \$0.06176 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

*(e.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.*

(1) Customer charge, per billing period: \$12.00
(2) Energy charge: \$0.06157 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

*(e.12) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.*

(1) Customer charge, per billing period: \$14.00
(2) Energy charge: \$0.06157 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

*(e.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.*

(1) Customer charge, per billing period: \$15.00
(2) Energy charge: \$0.06353 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

*(e.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.*

(1) Customer charge, per billing period: \$16.00
(2) Energy charge: \$0.06557 / kWh.
(3) Fuel charge: See Schedule FC.
(4) Tax additions: See Schedule X-1.

(e.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$17.00
(2) Energy charge:	\$0.06769 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(f) Character of service- Large general service net metering.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(g) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.50 / kW.
(3) Energy charge:	\$0.02098 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g-1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.60 / kW.
(3) Energy charge:	\$0.02119 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$8.70 / kW.
(3) Energy charge:	\$0.02140 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.00 / kW.

(3) Energy charge:	\$0.02215 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.32 / kW.
(3) Energy charge:	\$0.02293 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(g.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$9.65 / kW.
(3) Energy charge:	\$0.02373 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(h) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-118. Electric, street lighting (Schedule L-2).

(a) Availability.

This rate schedule applies to electric service for street lighting on public roadways for the city.

(b) Monthly rate. The sum of the following charges:

Rate is effective with the November 2017 billing cycle.

(1) Energy charge:	\$0.05896 / kWh.
(2) Fuel charge:	See Schedule FC.
(3) Tax additions:	See Schedule X-1.

Sec. 94-119. Electric, private security lighting (Schedule L-3).

(a) Availability.

This rate schedule is available to all electric customers.

(b) Character of service.

This rate schedule covers electric lighting service for outdoor equipment, and the illumination of driveways, yards, lots and other outdoor areas. This unmetered service will be provided under a separate written agreement between the customer and the system and in accordance with acceptable practices of the system. Service under this rate schedule shall be available on an automatically controlled dusk-to-dawn schedule.

(c) *Monthly rate.* The sum of the following charges:

Rate is effective with the November 2022 billing cycle.

(1) An installation and monthly service charge as follows:

HPS or MV service (Watts)	Monthly Service Charge	LED service (comparable lighting ability)	Monthly Service Charge
100W HPS	\$3.78		
150W HPS	\$5.00	Security LED	\$5.00
250W HPS	\$11.27	Small LED Flood	\$11.27
400W MV	\$12.49		
400W HPS	\$13.78	Medium LED Flood	\$13.78
1,000W MV	\$21.21		
1,000W HPS	\$22.02	Large LED Flood	\$22.02

HPS = high pressure sodium; MV = Mercury vapor; LED = Light Emitting Diode.

(2) Fuel Charge: See Schedule FC.

(3) Tax additions: See Schedule X-1.

(4) Charges for models having ratings varying considerably from the nominal ratings set out in subsection (1) of this section will be extrapolated based on the charges set out in subsection (1).

(d) After the effective date of this subsection c, all new service under this section will be provided using LED lighting. Replacements for blown HPS or MV lights for existing service will be provided using HPS, MV, or LED lighting, at the director's discretion. The director may convert existing HPS or MV service to LED lighting at any time, at his discretion. No charge will be assessed for conversion of service from HPS or MV to LED lighting.

Sec. 94-120. Electric, monthly fuel charge (Schedule FC).

(a) There shall be added to each kilowatt-hour of retail electric sales a fuel charge.

(b) The fuel charge shall continue on a month-to-month basis until such time as the director determines that the fuel, purchased power and associated costs incurred in providing monthly electric service to retail electric consumers will be greater than or less than the current level. Thereafter, the director shall establish a monthly fuel charge at a level per kilowatt-hour which avoids major fluctuations and will, as closely as possible, recover all fuel, purchased power and associated costs.

(c) The fuel cost stabilization fund may be drawn upon by the director to cushion the impact of higher fuel cost whenever generation (LPPA or system) is out of service to the extent that cash flow is adversely affected. After the fuel cost stabilization fund is used, it will be restored to a level and at a restoration rate both as specified by the director.

Sec. 94-121. Electric, non-city residential rate (Schedule R-1-O).

(a) *Availability.*

This rate schedule applies to electric energy supplied to residential customers of the Lafayette Utilities System who reside outside the corporate limits of the city.

(b) Character of service.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

~~(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.~~

(1) Customer service charge, per billing period:	\$8.80
(2) Energy charge:	\$0.05240 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.~~

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.05413 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c.12) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.~~

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.05603 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.~~

(1) Customer charge, per billing period:	\$14.30
(2) Energy charge:	\$0.05746 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.~~

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.05898 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

~~(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.~~

(1) Customer charge, per billing period:	\$16.50
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(2) Energy charge:	\$0.06059 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-122. Electric, non-city small general service (Schedule C-1-O).

(a) Availability.

This rate schedule applies to electric energy supplied to small general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city does not exceed the minimum kWh or kW levels set by the non-city large general service electric rate schedule C-2-O, that customer shall be assigned to the non-city small general service electric rate schedule C-1-O.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz, alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.06794 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c-1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c-12) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.06773 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c-2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$16.50
(2) Energy charge:	\$0.06988 / kWh.
(3) Fuel charge:	See Schedule FC.

_____ (4) Tax additions: _____ See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

_____ (1) Customer charge, per billing period: _____ \$17.60
_____ (2) Energy charge: _____ \$0.07213 / kWh.
_____ (3) Fuel charge: _____ See Schedule FC.
_____ (4) Tax additions: _____ See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

_____ (1) Customer charge, per billing period: _____ \$18.70
_____ (2) Energy charge: _____ \$0.07446 / kWh.
_____ (3) Fuel charge: _____ See Schedule FC.
_____ (4) Tax additions: _____ See Schedule X-1.

Sec. 94-123. – Reserved.

Sec. 94-124. Electric, non-city large general service (Schedule C-2-O).

(a) Availability.

This rate schedule applies to energy supplied for lighting and power purposes to large general service customers of the Lafayette Utilities System who reside outside the corporate limits of the city. When a customer outside the corporate limits of the city exceeds 15,000 kWh of energy or 50 kW of demand for three consecutive billing periods, that customer shall be assigned to the non-city large general service electric rate schedule, C-2-O.

(b) Character of service.

Service to be furnished under this schedule shall be single-phase or three-phase, at the option of the system, 60-hertz alternating current (AC), at such voltage as may be mutually agreed upon by the system and the customer.

(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2017 billing cycle.

_____ (1) Customer charge, per billing period: _____ \$55.00
_____ (2) Demand charge: _____ \$9.35 / kW.
_____ (3) Energy charge: _____ \$0.02308 / kWh.
_____ (4) Fuel charge: _____ See Schedule FC.
_____ (5) Tax additions: _____ See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period: \$55.00
(2) Demand charge: \$9.46 / kW.

(3) Energy charge:	\$0.02331 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.12) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$9.57 / kW.
(3) Energy charge:	\$0.02354 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$10.89 / kW.
(3) Energy charge:	\$0.02681 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$12.40 / kW.
(3) Energy charge:	\$0.03053 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$55.00
(2) Demand charge:	\$14.11 / kW.
(3) Energy charge:	\$0.03475 / kWh.
(4) Fuel charge:	See Schedule FC.
(5) Tax additions:	See Schedule X-1.

(d) Minimum demand charge.

A minimum demand charge will be charged by applying the applicable "per kW" demand charge to 60 percent of the customer's largest billing period demand during any or all of the immediately preceding summer months of June, July, August and September. This minimum demand charge will be applied

for the 12-month period immediately following the beginning of the month when the maximum demand was established.

~~(e) Primary service discount (Schedule C-2P).~~

~~A discount of \$0.50 per kW per billing period will be applied to the billing demand charge, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.~~

~~(e.1) Primary service discount (Schedule C-2P).~~

~~Effective with the November 2023 billing cycle, a~~ discount of \$1.00 per kW per billing period will be applied to the billing demand charge and a discount of 1.5% will be applied to the energy charge per kWh per billing period, when electric service is directly from the system's primary distribution lines, at the availability and discretion of the system, and if the customer owns and maintains all equipment from the primary metering point to the use location.

Primary service discount customers (e or e.1) establishing service on or after January 1, 2002 shall enter into a contractual agreement with the system before receiving the discount. This agreement will provide the terms and conditions under which the discount will be provided, and will specify the standards which the customer must comply with in order to qualify for the discount. Such terms and conditions shall include:

- (1) The specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service;
- (2) The terms for billing the customer for system-provided maintenance services on customer-owned facilities; and
- (3) Other related terms and conditions.

The director will be authorized to negotiate all terms and conditions of the agreement, and to enter into this agreement with the prospective primary service customer.

The director will also be authorized to enter into agreements with primary service discount customers whose service existed prior to January 1, 2002, to promote the adherence by the customer to Lafayette Utilities System standards regarding the specifications for transformers, conductors, connectors, fusing, foundations, terminations, and any other associated material and equipment which the customer must provide to insure continuity of service. Such agreements may promote adherence to such standards, and provide terms for billing the customer for system-provided maintenance services on customer-owned facilities and other related terms and conditions.

(f) Power factor adjustment.

Power factor adjustments will be made when it has been determined that a customer's average monthly power factor is below 80 percent. For such customers, the metered demand kW will be adjusted by dividing it by the actual power factor, and then multiplying the result by 0.80.

Sec. 94-125. Electric, non-city schools and churches (Schedule SC-1-O).

(a) Availability.

This rate schedule applies to electric service for lighting and power supplied to primary, middle or high schools and to churches who are customers of the Lafayette Utilities System and who reside outside the corporate limits of the city.

(b) Character of service.

Service to be furnished under this schedule shall be, at the option of the system, single-phase or three-phase, 60-hertz, alternating current (AC), and at such voltage as may be mutually agreed upon by the system and the customer.

~~(c) Monthly rate. The sum of the following charges:~~

Rate is effective with the November 2017 billing cycle.

(1) Customer charge, per billing period:	\$11.00
(2) Energy charge:	\$0.05744 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.

(1) Customer charge, per billing period:	\$13.20
(2) Energy charge:	\$0.06031 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2024 billing cycle.

(1) Customer charge, per billing period:	\$15.40
(2) Energy charge:	\$0.06333 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period:	\$16.50
(2) Energy charge:	\$0.06549 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period:	\$17.60
(2) Energy charge:	\$0.06775 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period:	\$18.70
(2) Energy charge:	\$0.07007 / kWh.
(3) Fuel charge:	See Schedule FC.

(4) Tax additions: See Schedule X-1.

Sec. 94-126. Electric, time of use service (Schedule TOU).

(a) Availability.

This rate schedule applies to energy supplied for individually metered residences who opt in to the time of use rate pilot program and will be made available at the discretion of the Director. The pilot program requires a minimum participation of 12 months. All of the electrical appliances to be served under this rate are subject to approval by the director. An adjustment factor of 1.1 will be applied to all non-city customers.

(b) Character of service – Residential time of use.

Single-phase, 60-hertz, alternating current. Voltages shall be at the option of the system.

(c) Time of Use Schedule.

<u>Time of Use</u>	<u>Periods</u>	<u>Hours (Central prevailing time)</u>
Summer Off-peak	May 1 through October 31	10 pm – 8 am
Summer On-peak	May 1 through October 31	8 am – 2 pm & 7 pm – 10 pm
Summer Super-peak	May 1 through October 31	2 pm – 7 pm
Winter Off-peak	November 1 through April 30	10 pm – 8 am
Winter On-peak	November 1 through April 30	8 am – 10 pm

(d) Monthly rate. The sum of the following charges:

Rate is effective with the November 2022 billing cycle.

(1) Customer service charge, per billing period:	\$10.00
(2) Energy charge – billed according to time of use period:	
(a) Summer Off-peak	\$0.02107 / kWh.
(b) Summer On-peak	\$0.04215 / kWh.
(c) Summer Super-peak	\$0.12644 / kWh.
(d) Winter Off-peak	\$0.02107 / kWh.
(e) Winter On-peak	\$0.04215 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(d-1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2023 billing cycle.

(1) Customer service charge, per billing period:	\$12.00
(2) Energy charge – billed according to time of use period:	
(a) Summer Off-peak	\$0.02181 / kWh.
(b) Summer On-peak	\$0.04362 / kWh.
(c) Summer Super-peak	\$0.13086 / kWh.
(d) Winter Off-peak	\$0.02181 / kWh.
(e) Winter On-peak	\$0.04362 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

(d.1) Monthly rate. The sum of the following charges:

Rate is effective with the November 2025 billing cycle.

(1) Customer service charge, per billing period:	\$13.00
(2) Energy charge – billed according to time of use period:	

(a) Summer Off-peak	\$0.02237 / kWh.
(b) Summer On-peak	\$0.04474 / kWh.
(c) Summer Super-peak	\$0.13422 / kWh.
(d) Winter Off-peak	\$0.02237 / kWh.
(e) Winter On-peak	\$0.04474 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

*(d.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.*

(1) Customer service charge, per billing period:	\$14.00
(2) Energy charge – billed according to time of use period:	
(a) Summer Off-peak	\$0.02296 / kWh.
(b) Summer On-peak	\$0.04592 / kWh.
(c) Summer Super-peak	\$0.13776 / kWh.
(d) Winter Off-peak	\$0.02296 / kWh.
(e) Winter On-peak	\$0.04592 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

*(d.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.*

(1) Customer service charge, per billing period:	\$15.00
(2) Energy charge – billed according to time of use period:	
(a) Summer Off-peak	\$0.02359 / kWh.
(b) Summer On-peak	\$0.04717 / kWh.
(c) Summer Super-peak	\$0.14152 / kWh.
(d) Winter Off-peak	\$0.02359 / kWh.
(e) Winter On-peak	\$0.04717 / kWh.
(3) Fuel charge:	See Schedule FC.
(4) Tax additions:	See Schedule X-1.

Sec. 94-127. Electric, transmission service (Schedule ET-1).

(a) Availability.

This rate schedule applies to customers who construct facilities to receive services directly from LUS's transmission system at the discretion of the Director.

(b) Character of service.

Service to be furnished under this schedule shall be three-phase, 60-hertz, alternating current (AC), and at such transmission voltage as may be mutually agreed upon by the system and the customer.

*(c) Monthly rate. The sum of the following charges:
Rate is effective with the November 2022 billing cycle.*

(1) Customer charge, per billing period:	\$50.00
(2) Demand charge:	\$2.00 / kW.
(3) Energy charge:	\$0.02055 / kWh.
(4) Fuel charge:	See Schedule FC.

~~(5) Tax additions: See Schedule X-1.~~

~~(c.4) Monthly rate. The sum of the following charges:
Rate is effective with the November 2023 billing cycle.~~

~~(1) Customer charge, per billing period: \$50.00
(2) Demand charge: \$2.02 / kW.
(3) Energy charge: \$0.02076 / kWh.
(4) Fuel charge: See Schedule FC.
(5) Tax additions: See Schedule X-1.~~

(c.1) Monthly rate. The sum of the following charges:
Rate is effective with the November 2025 billing cycle.

(1) Customer charge, per billing period: \$50.00
(2) Demand charge: \$2.09 / kW.
(3) Energy charge: \$0.02149 / kWh.
(4) Fuel charge: See Schedule FC.
(5) Tax additions: See Schedule X-1.

(c.2) Monthly rate. The sum of the following charges:
Rate is effective with the November 2026 billing cycle.

(1) Customer charge, per billing period: \$50.00
(2) Demand charge: \$2.16 / kW.
(3) Energy charge: \$0.02224 / kWh.
(4) Fuel charge: See Schedule FC.
(5) Tax additions: See Schedule X-1.

(c.3) Monthly rate. The sum of the following charges:
Rate is effective with the November 2027 billing cycle.

(1) Customer charge, per billing period: \$50.00
(2) Demand charge: \$2.24 / kW.
(3) Energy charge: \$0.02302 / kWh.
(4) Fuel charge: See Schedule FC.
(5) Tax additions: See Schedule X-1.

Sec. 94-128 to 150. - Reserved.

SECTION 2: This electric rate change shall become effective with the November 2025, November 2026, and November 2027 billing cycles, respectively.

SECTION 3: All ordinances or resolutions, or parts thereof, in conflict herewith are hereby repealed.

SECTION 4: This ordinance shall become effective upon signature of the Lafayette Mayor-President, the elapse of ten (10) days after receipt by the Lafayette Mayor- President without signature or veto, or upon an override of a veto, whichever occurs first.

* * * * *



RECEIVED
FEB 02 2024

Internal Memorandum Lafayette Consolidated Government
Finance & Management/CFO

Lafayette Utilities System
Support Services (7001)

TO: Rachel Godeaux *RG*

DATE: February 01, 2024

THRU: Karen Fontenot *KF 2-2-24*

THRU: Jeffrey Stewart *JS 02/02/2024*

FROM: Alison Alleman

RECEIVED

FEB 08 2024

LCG Council Office

SUBJECT: LUS Rate Ordinance

The attached ordinance amends the Lafayette City-Parish Consolidated Government Code of Ordinances to change Lafayette Utilities System rates for electric services.

While LUS has focused on its mission to provide high-quality, competitively priced services that exceed our customers' expectations, and contribute to the Consolidated Government to support other community needs, we realized the need to develop a concrete path forward for future generation to support the power supply requirements of the City. Since 2018, LUS researched and developed an Integrated Resource Plan (IRP), held public meetings, studied the feasibility of the Bonin site, and evaluated detailed cost estimates for the demolition of the existing site as well as the construction of a new power plant. The result of the IRP concluded that construction of a power plant is the lowest cost option available to LUS and its customers for reliable, environmentally-friendly power capacity.

Another step in the planning phase of the power plant project included the financial impacts. LUS engaged in a cost of service study to determine the revenue requirement to support the financing of future electric generation. The cost of service was based on a multi-year plan that examined the revenue stability/requirements for operating and capital costs, forecasted growth in electric customers, and electric consumption. The overall rate change results in an average retail electric base rate increase of approximately 6.4%.

RECEIVED

FEB 02 2024

t: 337.291.5806 / aalleman@lus.org / f: 337.291.5995

Lafayette Consolidated Government
Chief Administrative Office



LUS proposes to phase-in approach to the rate changes over a three-year period beginning on November 1, 2025. The proposed rate structures included in the attached ordinance affects all LUS electric retail rates. As an illustration, the general effect of the changes to a residential customer with a monthly bill of about \$191.00 will result an average increase of \$2.00-\$3.00 per month each year. A representative bill (based on an average usage of 1,200 kWh for electricity and 5,000 gallons for water and wastewater) is shown below:

Projected average residential bill 11/1/2024	\$191.00
Beginning 11/1/2025	\$193.00
Beginning 11/1/2026	\$196.00
Beginning 11/1/2027	\$199.00

Please place this item on the agenda for introduction by the Council at their February 20, 2024 meeting and final approval on March 05, 2024.

Should you need additional information regarding this item, please let me know.

A handwritten signature in blue ink that reads "D. Alleman" with a horizontal line underneath.

Alison Alleman
Customer and Support Services Manager

Attachments

xc: LUS Managers
Gwen Burleigh
Emily Quebedeaux

LAFAYETTE CITY COUNCIL MEETING

AGENDA ITEM SUBMITTAL FORM

1) **JUSTIFICATION FOR REQUEST:** An ordinance of the Lafayette City Council amending the Lafayette City-Parish Consolidated Government Code of Ordinances Section 94 by revising electric rates.

2) **ACTION REQUESTED:** Adoption of ordinance

3) **COUNCIL DISTRICT(S) (CIP PROGRAM/PROJECTS ONLY):** _____

4) **REQUESTED ACTION OF COUNCIL:**

A) INTRODUCTION: February 20, 2024

B) FINAL ADOPTION: March 5, 2024

5) **DOCUMENTATION INCLUDED WITH THIS REQUEST:**

A) Internal Memorandum (2 pages)

B) Submittal (1 page)

C) Ordinance (22 pages)

D) Red-Line of Ordinance (25 pages)

6) **FISCAL IMPACT:**

X Fiscal Impact (Explain) The impact of the rate changes to the average customer will be a 6.4% increase over the three-year period FY2025-2026 to FY2027-2028.

_____ No Fiscal Impact

RECOMMENDED BY:

Jeffrey Stewart 02/02/2024
JEFFREY STEWART
LUS DIRECTOR

APPROVED FOR AGENDA:

Rachel Godeaux
RACHEL GODEAUX
CHIEF ADMINISTRATIVE OFFICER