

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2020
July 1, 2019 - June 30, 2020

32nd Edition
February 2021

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



March 2021

Dear Fellow Alaskan,

Nowhere in Alaska is the high cost of energy felt more than in rural communities. While all Alaskans suffer as energy costs rise, the impact is especially burdensome on our rural neighbors.

For 45 years, the Alaska Energy Authority (AEA) has worked tirelessly to reduce the cost of energy in rural Alaska. AEA is an essential partner with all of rural Alaska. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

This report provides statistical data on the Power Cost Equalization (PCE) program for the Fiscal Year ending June 30, 2020.

The cost of electricity for customers in rural Alaska is predictably higher than for customers in urban areas of the state. PCE assists customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately ensures the viability of the local utility and the availability of reliable, centralized power.

Approximately 81,700 people live in the 192 communities that participated in the PCE program during Fiscal Year 2020.

The Fiscal Year 2020 appropriations allowed for PCE payments at 100 percent during the fiscal year resulting in approximately \$29.0 million in program disbursements to communities.

This report, along with the PCE Program Statistical Data by Community Report, may be found at akenergyauthority.org. Additional copies may be obtained by calling (907) 771-3000.

Sincerely,



Curtis W. Thayer
Executive Director

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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.










Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

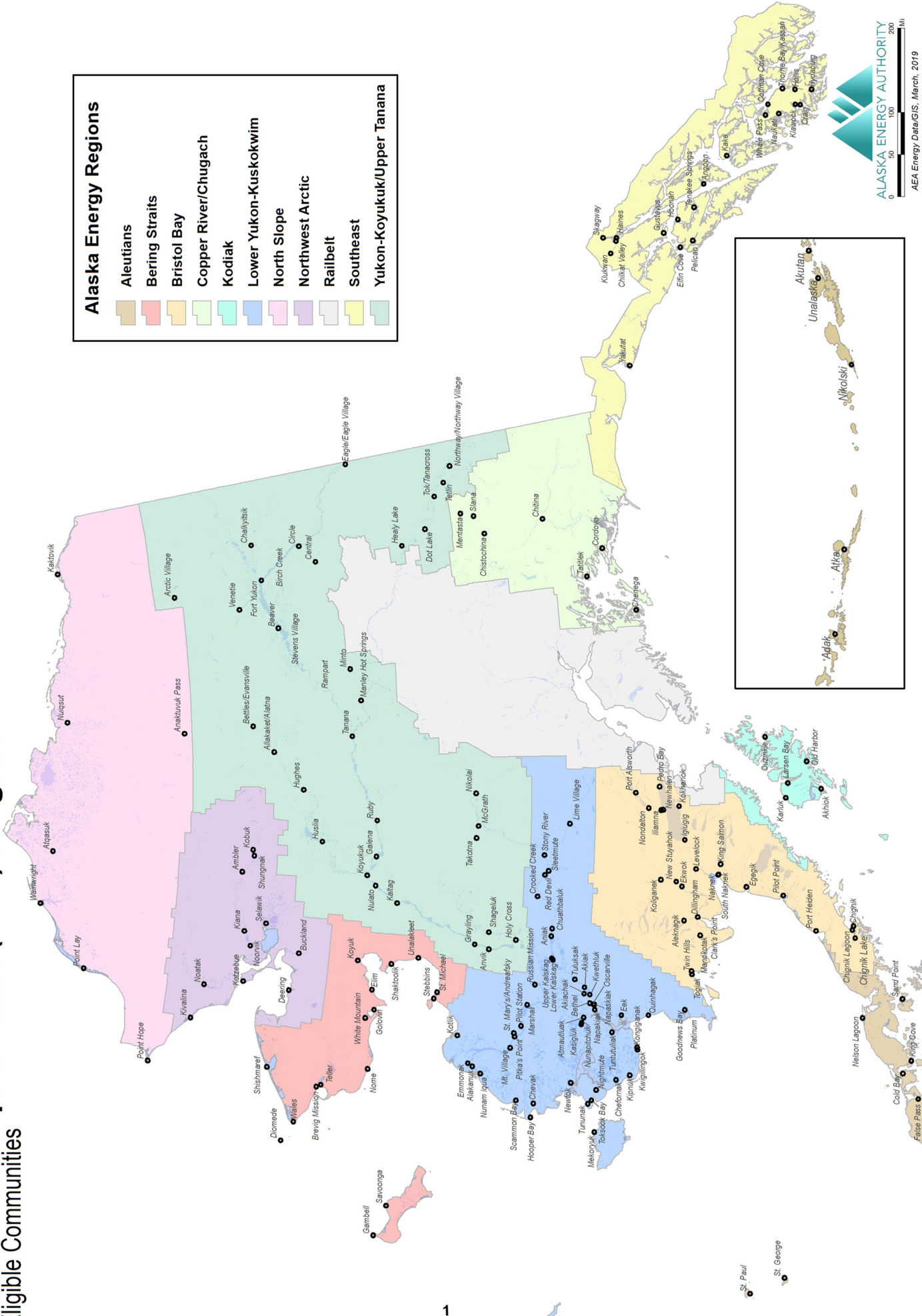
This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 75 copies of this report in Anchorage, Alaska for \$5.76 per copy. Design and production by AEA. Printed by Digital Blueprint, Inc.

Power Cost Equalization (PCE) Program

Eligible Communities

Alaska Energy Regions

-  Aleutians
-  Bering Straits
-  Bristol Bay
-  Copper River/Chugach
-  Kodiak
-  Lower Yukon-Kuskokwim
-  North Slope
-  Northwest Arctic
-  Railbelt
-  Southeast
-  Yukon-Koyukuk/Upper Tanana



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FY20 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andraefsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalskag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	<i>Yakutat</i>
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities

Beaver Joint Utilities

Birch Creek Electric
Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op

Cordova Eyak

Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities
Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake
Chilkat Valley Klukwan
Hoonah

Ipnatchiaq Electric Company

Deering

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of

Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility

Manokotak Power Company
McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River
Red Devil

Naknek Electric

King Salmon
Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility
Naterkaq Light Plant
Chefornak
Nelson Lagoon Electrical Cooperative
New Koliganek Village Council

Koliganek

Nikolai, City of
Nome Joint Utility System
North Slope Borough

Anaktuvuk Pass Point Hope
Atkasuk Point Lay
Kaktovik Wainwright
Nuiqsut

Numan Iqua Electric Company
Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Perryville, Native Village Of
Pilot Point Electrical

Port Heiden Utilities
Puvurna Power Company

Kongiganak

Rampart Village Council Electric
Ruby, City of
St. George, City of

St. Paul Municipal Electric
Takotna Community Assoc. Inc.
Tanalina Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of
Tuntutuliak Community Service Assoc.
Twin Hills Village Council
Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

Venetie Village Electric
White Mountain, City of

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between
19.10 cents/kWh, "the floor"
and \$1.00/kWh, "the ceiling".

Costs below 19.10 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 76.86 cents/kWh.
($\$1.00 - 19.10 \text{ cents} = 80.90 \text{ cents} \times 95\% = 76.86 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2019	FISCAL YR 2020	% CHANGE See (6) 2019-2020%
Participation Statistics			
Population Served	81,997	81,694	-0.4%
Communities Served	193	191	-1.0%
Participating Utilities	88	86	-2.3%
Total Residential Customers (7)	28,338	28,158	-0.6%
Total Community Facilities Customers (7)	2,069	1,984	-4.1%
Total Customers (Residential & Community Facilities) (1) (7)	30,407	30,142	-0.9%
Production Statistics			
Total Diesel Generation (kWh)	388,091,981	388,166,214	0.0%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	44,822,777	48,425,017	8.0%
Total Purchased Power (kWh)	52,407,617	53,136,733	1.4%
Total kWh Sold (All Customers) (2) (3)	453,598,343	455,730,358	0.5%
PCE Eligible Residential kWh	95,605,829	96,544,210	1.0%
PCE Eligible Community kWh	34,190,968	34,946,022	2.2%
Total PCE Eligible - Community Facilities & Residential	129,796,797	131,490,232	1.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	29%	0.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	281	286	1.6%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,377	1,468	6.6%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	36	2.6%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.0603	3.0700	0.3%
Total Fuel Oil Consumed (gallons)	28,425,146	28,199,707	-0.8%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,989,310	86,638,172	-0.4%
Total Non-Fuel Expenses (\$) (6)	85,813,619	87,853,342	2.4%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1892	0.1928	1.9%
Total Operating Costs per kWh (\$) Sold (4)	0.3810	0.3829	0.5%
PCE Legislative Funding Appropriations for Utility Payments	32,355,000	32,355,000	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	28,357,347	29,006,012	2.3%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 1,442,713 in FY19 and 1,838,561 in FY20 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY19 and FY20 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

(7) Total Customers represents the number of customers reported by the utility for the last reported month.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2020.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2020.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.8000	\$ 0.3738	\$ 0.4262	81	12	27	2	14	68,479	35,329	103,808
Utility Company Total				81		27	2	14	68,479	35,329	103,808
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.5300	\$ 0.2408	\$ 0.2892	406	12	98	8	34	348,288	29,898	378,186
Utility Company Total				406		98	8	34	348,288	29,898	378,186
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.6300	\$ 0.2663	\$ 0.3637	713	12	183	10	51	604,393	172,828	777,221
Utility Company Total				713		183	10	51	604,393	172,828	777,221
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7590	\$ 0.1910	994	12	44	11	26	161,988	132,510	294,498
Utility Company Total				994		44	11	26	161,988	132,510	294,498
ALASKA POWER COMPANY											
Allakaket; Alatna PCE	\$ 0.8330	\$ 0.5201	\$ 0.3129	189	12	67	16	18	195,639	128,708	324,347
Bettles; Evansville PCE	\$ 0.7686	\$ 0.4020	\$ 0.3666	19	12	31	7	28	78,100	15,960	94,060
Chistochina PCE	\$ 0.5602	\$ 0.2610	\$ 0.2992	88	12	47	2	23	141,133	20,756	161,889
Coffman Cove PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	168	12	183	14	46	532,542	95,793	628,335
Craig PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	1095	12	681	44	331	2,456,728	907,571	3,364,299
Dot Lake; Dot Lake Village PCE	\$ 0.3748	\$ 0.1838	\$ 0.1910	56	12	24	6	14	79,292	40,577	119,869
Eagle; Eagle Village PCE	\$ 0.6732	\$ 0.3671	\$ 0.3061	135	12	141	12	32	273,046	66,989	340,035
Gustavus PCE	\$ 0.4426	\$ 0.1105	\$ 0.3321	554	12	479	5	111	990,189	33,571	1,023,760
Haines; Covenant Life PCE	\$ 0.2641	\$ 0.0119	\$ 0.2522	2533	12	1,161	39	380	3,729,408	1,049,038	4,778,446
Healy Lake PCE	\$ 0.9185	\$ 0.6014	\$ 0.3171	23	12	7	3	2	17,487	19,320	36,807
Hollis PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	124	12	132	1	31	417,013	3,033	420,046
Hydaburg PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	398	12	119	8	57	514,494	129,113	643,607
Klawock PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	777	12	396	20	135	1,540,658	518,245	2,058,903
Mentasta PCE	\$ 0.5602	\$ 0.2610	\$ 0.2992	128	12	48	4	20	132,630	18,113	150,743
Naukati PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	124	12	95	0	15	309,302	0	309,302
Northway; Northway Village PCE	\$ 0.5677	\$ 0.2681	\$ 0.2996	158	12	85	6	31	283,385	83,778	367,163
Skagway PCE	\$ 0.2641	\$ 0.0119	\$ 0.2522	1088	12	635	31	601	1,901,276	732,341	2,633,617
Slana PCE	\$ 0.5603	\$ 0.2610	\$ 0.2993	126	12	75	1	17	230,875	2,772	233,647
Tetlin PCE	\$ 0.3748	\$ 0.1838	\$ 0.1910	120	12	44	5	8	151,168	76,864	228,032
Thorne Bay; Kasaan PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	605	12	330	29	150	1,059,831	328,810	1,388,641
Tok; Tanacross PCE	\$ 0.3748	\$ 0.1838	\$ 0.1910	1350	12	771	33	187	2,792,491	187,760	2,980,251

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

Columns f - h: Values extracted from utilities' most recent fiscal year 2020 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2020 utility reports

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										AKHIOK/KAGUYAK ELECTRIC
\$ 34,568	223,379	25,188	\$ 86,863	\$ 3.45	\$ 13,200	262,359	0	0	Non-fuel cost & Powerhouse Consumption = 11 months	Akhiok PCE
\$ 34,568	223,379	25,188	\$ 86,863	\$ 3.45	\$ 13,200	262,359	0	0		
										AKIAK CITY COUNCIL
\$ 94,632	1,122,982	86,855	\$ 301,236	\$ 3.47	\$ 114,169	1,228,238	0	0	kWh's Generated = 9 Months; Fuel Used & Fuel Costs = 11 Months	Akiak PCE
\$ 94,632	1,122,982	86,855	\$ 301,236	\$ 3.47	\$ 114,169	1,228,238	0	0		
										AKIACHAK NATIVE COMMUNITY
\$ 206,533	1,769,706	138,125	\$ 454,440	\$ 3.29	\$ 486,029	1,772,860	0	0	kWh's Generated & Powerhouse Consumption = 11 Months	Akiachak PCE
\$ 206,533	1,769,706	138,125	\$ 454,440	\$ 3.29	\$ 486,029	1,772,860	0	0		
										CITY OF AKUTAN
\$ 223,524	526,489	51,918	\$ 151,213	\$ 2.91	\$ 183,676	447,621	2	0	kWh Generated = 8 Months	Akutan PCE
\$ 223,524	526,489	51,918	\$ 151,213	\$ 2.91	\$ 183,676	447,621	2	0		
										ALASKA POWER COMPANY
\$ 189,387	558,837	54,417	\$ 265,969	\$ 4.89	\$ 231,455	642,169	0	0		Allakaket; Alatna PCE
\$ 41,680	453,967	41,024	\$ 152,235	\$ 3.71	\$ 159,323	502,300	0	0		Bettles; Evansville PCE
\$ 48,256	378,372	0	\$ -	\$ -	\$ -	0	0	0	See Slana For Power Generation	Chistochina PCE
\$ 9,215	1,172,888	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Coffman Cove PCE
\$ 50,393	9,883,675	264,291	\$ 699,708	\$ 2.65	\$ 2,617,072	3,695,744	0	25,575,762	Supplies Power To Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan	Craig PCE
\$ 26,412	383,261	0	\$ -	\$ -	\$ -	0	0	0	See Tok For Power Generation	Dot Lake; Dot Lake Village PCE
\$ 122,061	714,877	63,654	\$ 178,626	\$ 2.81	\$ 300,543	842,240	22,690	0		Eagle; Eagle Village PCE
\$ 115,592	1,910,560	18,110	\$ 69,433	\$ 3.83	\$ 584,455	244,287	2,148,695	0		Gustavus PCE
\$ 64,771	13,382,570	19,825	\$ 58,178	\$ 2.93	\$ 1,473,858	265,911	0	14,802,264	Sells Power To Inside Passage Electric Cooperative (Chilkat Valley) For Resale	Haines; Covenant Life PCE
\$ 19,375	68,493	8,910	\$ 32,547	\$ 3.65	\$ 29,768	79,825	0	0		Healy Lake PCE
\$ 6,303	2,170,486	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Hollis PCE
\$ 9,722	1,636,868	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Hydaburg PCE
\$ 30,765	7,725,598	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Klawock PCE
\$ 45,231	393,909	0	\$ -	\$ -	\$ -	0	0	0	See Slana For Power Generation	Mentasta PCE
\$ 4,610	645,145	0	\$ -	\$ -	\$ 49,633	0	0	0	See Craig For Power Generation	Naukati PCE
\$ 119,501	1,000,359	85,939	\$ 222,592	\$ 2.59	\$ 162,632	1,097,600	0	0		Northway; Northway Village PCE
\$ 34,567	12,142,834	92,062	\$ 283,845	\$ 3.08	\$ 1,549,836	1,281,226	1,879,908	10,109,657		Skagway PCE
\$ 70,115	450,611	94,659	\$ 241,307	\$ 2.55	\$ 283,722	1,393,915	0	0	Supplies Power To Chistochina & Mentasta	Slana PCE
\$ 50,283	375,219	0	\$ -	\$ -	\$ -	0	0	0	See Tok For Power Generation	Tetlin PCE
\$ 20,918	3,303,255	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Thorne Bay; Kasaan PCE
\$ 654,997	7,945,076	677,763	\$ 1,691,803	\$ 2.50	\$ 1,848,431	9,747,320	0	0	Supplies Power To Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2020.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2020.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Whale Pass PCE	\$ 0.2730	\$ 0.0155	\$ 0.2575	57	12	86	2	15	194,019	6,625	200,644
Utility Company Total				9,915		5,637	288	2,252	18,020,706	4,465,737	22,486,443
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.5368	\$ 0.2684	\$ 0.2684	728	12	160	10	34	663,043	282,720	945,763
Ambler PCE	\$ 0.7158	\$ 0.4447	\$ 0.2711	287	12	76	15	20	330,125	190,224	520,349
Anvik PCE	\$ 0.5976	\$ 0.3324	\$ 0.2652	80	12	41	11	18	122,300	54,604	176,904
Bethel; Oscarville PCE	\$ 0.3803	\$ 0.1162	\$ 0.2641	6206	12	1,808	47	975	7,907,162	2,545,266	10,452,428
Brevig Mission PCE	\$ 0.5527	\$ 0.2898	\$ 0.2629	462	12	86	8	27	423,253	175,177	598,430
Chevak PCE	\$ 0.5237	\$ 0.2338	\$ 0.2899	1074	12	208	10	41	847,668	316,009	1,163,677
Eek PCE	\$ 0.5658	\$ 0.3022	\$ 0.2636	347	12	112	7	31	440,681	47,466	488,147
Ekwook PCE	\$ 0.6184	\$ 0.3522	\$ 0.2662	106	12	52	10	19	168,726	30,901	199,627
Elim PCE	\$ 0.5525	\$ 0.2896	\$ 0.2629	368	12	91	10	33	415,229	142,160	557,389
Emmonak PCE	\$ 0.5368	\$ 0.2684	\$ 0.2684	867	12	209	21	58	889,608	628,978	1,518,586
Gambell PCE	\$ 0.5880	\$ 0.2994	\$ 0.2886	722	12	165	15	34	628,550	222,460	851,010
Goodnews Bay PCE	\$ 0.5572	\$ 0.2940	\$ 0.2632	283	12	75	10	12	338,796	74,630	413,426
Grayling PCE	\$ 0.5515	\$ 0.2886	\$ 0.2629	205	12	67	10	18	224,287	151,340	375,627
Holy Cross PCE	\$ 0.5596	\$ 0.2963	\$ 0.2633	168	12	76	11	15	236,779	98,254	335,033
Hooper Bay PCE	\$ 0.5637	\$ 0.2844	\$ 0.2793	1247	12	268	11	61	1,098,527	327,449	1,425,976
Huslia PCE	\$ 0.5651	\$ 0.3015	\$ 0.2636	310	12	102	19	25	390,415	157,770	548,185
Kaltag PCE	\$ 0.5794	\$ 0.3151	\$ 0.2643	169	12	68	12	21	219,505	90,751	310,256
Kasigluk PCE	\$ 0.5485	\$ 0.2730	\$ 0.2755	621	12	124	12	19	595,940	290,926	886,866
Kiana PCE	\$ 0.5800	\$ 0.3157	\$ 0.2643	421	12	112	14	24	484,455	203,604	688,059
Kivalina PCE	\$ 0.5509	\$ 0.2880	\$ 0.2629	442	12	92	9	24	414,646	106,590	521,236
Kobuk PCE	\$ 0.8141	\$ 0.5381	\$ 0.2760	144	12	39	4	15	169,512	100,873	270,385
Kotlik PCE	\$ 0.5758	\$ 0.3117	\$ 0.2641	655	12	127	10	34	566,380	198,826	765,206
Koyuk PCE	\$ 0.5763	\$ 0.3122	\$ 0.2641	350	12	86	10	31	369,419	160,055	529,474
Lower Kalskag PCE	\$ 0.5474	\$ 0.2847	\$ 0.2627	275	12	86	7	11	285,350	79,844	365,194
Marshall PCE	\$ 0.5340	\$ 0.2720	\$ 0.2620	437	12	102	19	21	475,870	196,672	672,542
Mekoryuk PCE	\$ 0.5664	\$ 0.2872	\$ 0.2792	223	12	87	12	28	272,470	100,436	372,906
Minto PCE	\$ 0.5327	\$ 0.2708	\$ 0.2619	208	12	74	7	17	230,760	157,559	388,319
Mt. Village PCE	\$ 0.5557	\$ 0.2926	\$ 0.2631	804	12	176	18	46	756,937	273,544	1,030,481
New Stuyahok PCE	\$ 0.6184	\$ 0.3522	\$ 0.2662	496	12	103	9	39	470,789	113,186	583,975
Nightmute PCE	\$ 0.5822	\$ 0.2954	\$ 0.2868	301	12	50	7	23	232,687	62,619	295,306
Noatak PCE	\$ 0.9447	\$ 0.6622	\$ 0.2825	581	12	116	7	29	602,972	166,966	769,938
Noorvik PCE	\$ 0.5772	\$ 0.3130	\$ 0.2642	629	12	133	10	33	637,121	324,743	961,864
Nulato PCE	\$ 0.5657	\$ 0.3021	\$ 0.2636	206	12	113	15	14	393,033	170,657	563,690
Nunapituchuk PCE	\$ 0.5485	\$ 0.2730	\$ 0.2755	591	12	124	11	29	539,054	113,220	652,274
Old Harbor PCE	\$ 0.5318	\$ 0.2699	\$ 0.2619	224	12	90	12	24	299,451	162,161	461,612
Pilot Station PCE	\$ 0.5636	\$ 0.3001	\$ 0.2635	640	12	135	13	24	573,781	288,291	862,072
Pitkas Point PCE	\$ 0.3750	\$ 0.1209	\$ 0.2541	126	12	31	5	3	126,483	97,326	223,809
Quinhagak PCE	\$ 0.5247	\$ 0.2386	\$ 0.2861	747	12	188	16	21	837,582	286,673	1,124,255
Russian Mission PCE	\$ 0.5520	\$ 0.2891	\$ 0.2629	340	12	79	7	15	351,322	60,662	411,984
Savoonga PCE	\$ 0.5599	\$ 0.2913	\$ 0.2686	751	12	162	9	47	716,468	223,619	940,087
Scammon Bay PCE	\$ 0.5730	\$ 0.3090	\$ 0.2640	598	12	122	8	40	523,809	179,186	702,995
Selawik PCE	\$ 0.5709	\$ 0.3070	\$ 0.2639	845	12	171	15	41	744,770	489,473	1,234,243
Shageluk PCE	\$ 0.5799	\$ 0.3156	\$ 0.2643	84	12	36	9	13	108,271	58,914	167,185
Shaktolik PCE	\$ 0.5533	\$ 0.2610	\$ 0.2923	275	12	62	4	29	309,650	63,979	373,629
Shishmaref PCE	\$ 0.5629	\$ 0.2994	\$ 0.2635	598	12	151	11	44	639,188	171,634	810,822
Shungnak PCE	\$ 0.8141	\$ 0.5381	\$ 0.2760	274	12	62	9	19	280,510	142,919	423,429
St. Mary's; Andreafsky PCE	\$ 0.3750	\$ 0.1209	\$ 0.2541	566	12	178	17	57	691,543	414,885	1,106,428

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

Columns f - h: Values extracted from utilities' most recent fiscal year 2020 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2020 utility reports

l		m		n		o		p		q		r		s		t		Rehide columns Al thru AP	
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community									
		Gallons	Cost																
\$ 2,866	374,011	33,270	\$ 87,504	\$ 2.63	\$ 59,957	435,037	0	0		Whale Pass PCE									
\$ 1,737,022	67,070,871	1,453,924	\$ 3,983,745	\$ 2.74	\$ 9,350,683	20,227,574	4,051,293	50,487,683											
\$ 257,681	1,913,733	0	\$ -	\$ -	\$ 403,047	0	0	0	Receives Power From Emmonak Via Intertie	Alakanuk PCE									
\$ 198,077	1,165,052	98,354	\$ 405,319	\$ 4.12	\$ 245,369	1,244,815	0	0		Ambler PCE									
\$ 60,300	375,033	32,737	\$ 93,884	\$ 2.87	\$ 78,985	414,681	0	0		Anvik PCE									
\$ 1,445,113	41,910,683	3,101,629	\$ 11,462,739	\$ 3.70	\$ 8,826,722	42,701,000	1,629,425	0	Sells Power To Napakiak Irclinra Power Company For Resale	Bethel; Oscarville PCE									
\$ 169,609	1,190,811	91,258	\$ 276,170	\$ 3.03	\$ 250,794	1,274,822	0	0		Brevig Mission PCE									
\$ 293,937	2,391,431	129,283	\$ 394,281	\$ 3.05	\$ 503,654	1,758,458	822,293	0		Chevak PCE									
\$ 157,678	978,278	73,049	\$ 224,204	\$ 3.07	\$ 206,033	1,028,580	0	0		Eek PCE									
\$ 71,925	414,957	0	\$ -	\$ -	\$ 87,393	0	0	0	Receives Power From New Stuyahok Bay Via Intertie	Ekwok PCE									
\$ 179,178	1,221,351	87,506	\$ 281,008	\$ 3.21	\$ 257,226	1,310,465	0	0		Elim PCE									
\$ 403,118	3,711,597	374,892	\$ 1,160,363	\$ 3.10	\$ 781,692	5,402,548	540,831	0	Provides Power To Alakanuk Via Intertie	Emmonak PCE									
\$ 249,779	1,752,744	124,108	\$ 387,726	\$ 3.12	\$ 369,142	1,635,119	285,498	0		Gambell PCE									
\$ 125,429	723,912	57,785	\$ 182,760	\$ 3.16	\$ 152,462	759,570	0	0		Goodnews Bay PCE									
\$ 110,518	609,943	49,887	\$ 148,159	\$ 2.97	\$ 128,459	663,830	0	0		Grayling PCE									
\$ 101,302	558,520	49,531	\$ 146,538	\$ 2.96	\$ 117,629	581,543	0	0		Holy Cross PCE									
\$ 412,306	3,391,895	229,241	\$ 689,643	\$ 3.01	\$ 714,360	3,240,439	336,061	0		Hooper Bay PCE									
\$ 169,654	973,156	74,259	\$ 235,301	\$ 3.17	\$ 204,954	1,041,751	0	0		Huslia PCE									
\$ 98,027	581,056	46,014	\$ 133,473	\$ 2.90	\$ 122,375	641,597	3,984	0		Kaltag PCE									
\$ 242,095	1,685,875	196,079	\$ 595,704	\$ 3.04	\$ 355,059	2,781,820	345,843	0	Provides Power To Nunapituk Via Intertie	Kasigluk PCE									
\$ 233,751	1,588,009	117,719	\$ 402,541	\$ 3.42	\$ 334,447	1,695,620	0	0		Kiana PCE									
\$ 167,923	1,693,896	124,131	\$ 410,984	\$ 3.31	\$ 356,748	1,789,756	0	0		Kivalina PCE									
\$ 111,731	650,370	0	\$ -	\$ -	\$ 136,973	0	0	0	Receives Power From Shungnak Bay Via Intertie	Kobuk PCE									
\$ 247,175	1,980,148	162,194	\$ 507,397	\$ 3.13	\$ 417,035	2,106,005	0	0		Kotlik PCE									
\$ 173,404	1,197,768	91,984	\$ 298,871	\$ 3.25	\$ 252,259	1,271,415	0	0		Koyuk PCE									
\$ 106,470	685,801	0	\$ -	\$ -	\$ 144,435	0	0	0	Power Is From Upper Kalskag Via Intertie. See Upper Kalskag For Fuel Cost.	Lower Kalskag PCE									
\$ 191,736	1,393,963	118,256	\$ 343,203	\$ 2.90	\$ 293,580	1,486,540	0	0		Marshall PCE									
\$ 113,173	794,250	65,572	\$ 197,069	\$ 3.01	\$ 167,275	848,795	38,066	0		Mekoryuk PCE									
\$ 105,576	630,841	40,815	\$ 102,931	\$ 2.52	\$ 132,860	664,587	0	0		Minto PCE									
\$ 319,418	2,530,438	188,137	\$ 597,073	\$ 3.17	\$ 532,930	2,704,549	0	0		Mt. Village PCE									
\$ 208,335	1,350,045	131,421	\$ 487,394	\$ 3.71	\$ 284,330	1,864,066	0	0	Provides Power To Ekwok Via Intertie	New Stuyahok PCE									
\$ 83,203	852,618	0	\$ -	\$ -	\$ 179,568	0	0	0	Receives Power From Toksook Bay Via Intertie	Nightmute PCE									
\$ 466,128	1,686,066	129,989	\$ 932,436	\$ 7.17	\$ 355,099	1,859,086	0	0		Noatak PCE									
\$ 298,873	1,898,519	143,753	\$ 493,916	\$ 3.44	\$ 399,843	1,993,735	11,418	0		Noorvik PCE									
\$ 179,652	946,962	71,075	\$ 211,683	\$ 2.98	\$ 199,438	1,022,711	0	0		Nulato PCE									
\$ 182,812	1,231,607	0	\$ -	\$ -	\$ 259,386	0	0	0	Receives Power From Kasigluk Via Intertie	Nunapituk PCE									
\$ 147,376	716,938	49,986	\$ 152,746	\$ 3.06	\$ 150,993	787,052	0	0		Old Harbor PCE									
\$ 269,064	1,783,166	133,971	\$ 392,686	\$ 2.93	\$ 375,549	1,869,520	0	0		Pilot Station PCE									
\$ 50,473	295,570	0	\$ -	\$ -	\$ 62,249	0	0	0	Receives Power From St. Mary's/Andreafsky Via Intertie	Pitkas Point PCE									
\$ 274,241	2,125,981	128,075	\$ 379,204	\$ 2.96	\$ 447,748	1,796,505	505,401	0		Quinhagak PCE									
\$ 123,531	890,972	70,308	\$ 201,995	\$ 2.87	\$ 187,646	947,065	0	0		Russian Mission PCE									
\$ 275,123	2,232,656	165,802	\$ 531,400	\$ 3.21	\$ 470,215	2,235,694	80,989	0		Savoonga PCE									
\$ 224,639	1,557,709	122,918	\$ 379,960	\$ 3.09	\$ 328,066	1,677,422	0	0		Scammon Bay PCE									
\$ 388,570	2,627,737	201,864	\$ 676,356	\$ 3.35	\$ 553,422	2,795,072	0	0		Selawik PCE									
\$ 56,441	398,131	37,201	\$ 106,997	\$ 2.88	\$ 83,850	433,196	0	0		Shageluk PCE									
\$ 100,155	996,983	63,793	\$ 205,428	\$ 3.22	\$ 209,973	780,308	367,268	0		Shaktolik PCE									
\$ 261,759	1,766,531	126,976	\$ 437,356	\$ 3.44	\$ 372,045	1,817,697	0	0		Shishmaref PCE									
\$ 172,386	932,323	127,094	\$ 594,780	\$ 4.68	\$ 196,355	1,713,871	0	0	Provides Power To Kobuk Via Intertie	Shungnak PCE									
\$ 250,845	2,719,919	160,789	\$ 465,782	\$ 2.90	\$ 572,837	1,819,158	1,747,790	0	Provides Power To Pitkas Point Via Intertie	St. Mary's; Andreafsky PCE									

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2020.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2020.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
St. Michael PCE	\$ 0.5434	\$ 0.2809	\$ 0.2625	398	12	89	10	39	414,943	268,906	683,849
Stebbins PCE	\$ 0.5434	\$ 0.2809	\$ 0.2625	646	12	137	10	39	588,447	101,835	690,282
Teller PCE	\$ 0.5701	\$ 0.3063	\$ 0.2638	237	12	74	7	35	264,168	36,752	300,920
Togiak PCE	\$ 0.5396	\$ 0.2773	\$ 0.2623	900	12	217	19	78	915,097	241,077	1,156,174
Toksook Bay PCE	\$ 0.5822	\$ 0.2954	\$ 0.2868	683	12	134	13	31	616,701	283,299	900,000
Tununak PCE	\$ 0.5822	\$ 0.2954	\$ 0.2868	370	12	90	9	26	345,495	68,130	413,625
Upper Kalskag PCE	\$ 0.5474	\$ 0.2847	\$ 0.2627	227	12	64	3	28	265,264	20,186	285,450
Wales PCE	\$ 0.6054	\$ 0.3398	\$ 0.2656	165	12	40	5	23	165,278	48,806	214,084
Yakutat PCE	\$ 0.3989	\$ 0.1926	\$ 0.2063	523	12	270	28	153	1,063,818	402,386	1,466,204
Utility Company Total				31,230		7,990	657	2,708	33,684,088	12,467,578	46,151,666
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.5812	\$ 0.2720	\$ 0.3092	485	12	187	14	61	705,236	58,766	764,002
Utility Company Total				485		187	14	61	705,236	58,766	764,002
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7480	\$ 0.2520	194	11	100	6	13	176,717	45,132	221,849
Utility Company Total				194		100	6	13	176,717	45,132	221,849
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.2262	\$ 0.3988	47	12	31	8	25	86,804	25,765	112,569
Utility Company Total				47		31	8	25	86,804	25,765	112,569
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6600	\$ 0.4277	\$ 0.2323	328	12	74	8	14	309,035	51,017	360,052
Utility Company Total				328		74	8	14	309,035	51,017	360,052
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.5184	\$ 0.3816	75	12	42	3	17	82,706	57,403	140,109
Utility Company Total				75		42	3	17	82,706	57,403	140,109
BIRCH CREEK ELECTRIC COMPANY											
Birch Creek PCE	\$ 1.1500	\$ 0.7686	\$ 0.3814	18	12	16	4	5	23,202	14,181	37,383
Utility Company Total				18		16	4	5	23,202	14,181	37,383
CITY OF BUCKLAND											
Buckland PCE	\$ 0.4741	\$ 0.2074	\$ 0.2667	511	12	101	12	27	498,335	119,987	618,322
Utility Company Total				511		101	12	27	498,335	119,987	618,322
CHALKYITSIK VILLAGE COUNCIL											
Chalkyitsik PCE	\$ 0.9500	\$ 0.5769	\$ 0.3731	71	12	46	8	13	46,105	48,424	94,529
Utility Company Total				71		46	8	13	46,105	48,424	94,529

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Power Cost Equalization Program Statistical Data by Utility
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 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2020 utility reports

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community	
		Gallons	Cost								
\$ 197,355	1,719,644	0	\$ -	\$ -	\$ 362,171	0	0	0	Receives Power From Stebbins Via Intertie	St. Michael PCE	
\$ 209,448	1,614,024	241,492	\$ 761,091	\$ 3.15	\$ 339,926	3,518,837	0	0	Provides Power To St. Michael Via Intertie	Stebbins PCE	
\$ 94,549	762,960	60,468	\$ 193,233	\$ 3.20	\$ 160,685	848,081	0	0		Teller PCE	
\$ 359,700	2,848,292	204,946	\$ 677,673	\$ 3.31	\$ 599,873	2,988,564	0	0		Togiak PCE	
\$ 251,750	1,567,402	235,610	\$ 755,719	\$ 3.21	\$ 330,107	3,308,089	325,495	0	Provides Power To Nightmute & Tununak Via Intertie	Toksook Bay PCE	
\$ 117,864	970,697	0	\$ -	\$ -	\$ 204,436	0	0	0	Receives Power From Toksook Bay Via Intertie	Tununak PCE	
\$ 84,859	801,275	115,246	\$ 341,994	\$ 2.97	\$ 168,755	1,581,273	0	0	Provides Power To Lower Kalskag Via Intertie	Upper Kalskag PCE	
\$ 74,910	611,912	45,861	\$ 153,253	\$ 3.34	\$ 128,874	661,291	0	0		Wales PCE	
\$ 369,756	5,354,627	411,215	\$ 1,123,410	\$ 2.73	\$ 1,127,727	5,974,703	0	0		Yakutat PCE	
\$ 12,289,877	121,956,777	8,904,273	\$ 30,333,832	\$ 3.41	\$ 25,685,065	123,341,301	7,040,362	0			
ANIAK LIGHT & POWER											
\$ 206,295	2,117,863	198,875	\$ 567,195	\$ 2.85	\$ 495,356	2,515,810	0	0		Aniak PCE	
\$ 206,295	2,117,863	198,875	\$ 567,195	\$ 2.85	\$ 495,356	2,515,810	0	0			
ARCTIC VILLAGE COUNCIL											
\$ 170,084	457,455	50,917	\$ 272,702	\$ 5.36	\$ -	618,952	0	0	Fuel Used & Fuel Costs = 11 Months; Pwrhse Cons. & Non-fuel Costs Not Reported	Arctic Village PCE	
\$ 170,084	457,455	50,917	\$ 272,702	\$ 5.36	\$ -	618,952	0	0			
CITY OF ATKA											
\$ 25,213	301,438	4,023	\$ 18,210	\$ 4.53	\$ 31,200	35,085	312,600	0	kWh Generated = 11 Months; Fuel Used & Fuel Costs = 10 Months	Atka PCE	
\$ 25,213	301,438	4,023	\$ 18,210	\$ 4.53	\$ 31,200	35,085	312,600	0			
ATMAUTLUAK TRIBAL UTILITIES											
\$ 153,716	797,765	66,852	\$ 226,059	\$ 3.38	\$ -	539,540	0	0	kWh Generated & Pwrhse Cons. = 7 Months; Non-fuel Cost Not Reported	Atmautluak PCE	
\$ 153,716	797,765	66,852	\$ 226,059	\$ 3.38	\$ -	539,540	0	0			
BEAVER JOINT UTILITIES											
\$ 85,668	270,711	29,766	\$ 111,876	\$ 3.76	\$ 87,527	324,516	0	0	Powerhouse Consumption = 4 Months	Beaver PCE	
\$ 85,668	270,711	29,766	\$ 111,876	\$ 3.76	\$ 87,527	324,516	0	0			
BIRCH CREEK ELECTRIC COMPANY											
\$ 28,694	91,723	14,733	\$ 59,214	\$ 4.02	\$ 58,161	104,550	0	0	Non-fuel Costs = 11 Months	Birch Creek PCE	
\$ 28,694	91,723	14,733	\$ 59,214	\$ 4.02	\$ 58,161	104,550	0	0			
CITY OF BUCKLAND											
\$ 102,287	1,656,433	125,304	\$ 423,644	\$ 3.38	\$ 43,494	1,398,202	228,419	0	kWh Generated & Non-fuel Costs = 11 Months; Pwrhse Cons. = 8 Months	Buckland PCE	
\$ 102,287	1,656,433	125,304	\$ 423,644	\$ 3.38	\$ 43,494	1,398,202	228,419	0			
CHALKYITSIK VILLAGE COUNCIL											
\$ 53,567	207,410	27,115	\$ 126,099	\$ 4.65	\$ 37,478	284,730	0	0	Non-fuel Cost = 8 Months	Chalkyitsik PCE	
\$ 53,567	207,410	27,115	\$ 126,099	\$ 4.65	\$ 37,478	284,730	0	0			

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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2020.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 0.6650	\$ 0.3566	\$ 0.3084	56	11	26	10	19	72,012	46,744	118,756
Utility Company Total				56		26	10	19	72,012	46,744	118,756
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4160	\$ 0.2250	\$ 0.1910	98	12	55	10	74	130,507	61,282	191,789
Utility Company Total				98		55	10	74	130,507	61,282	191,789
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7000	\$ 0.3424	\$ 0.3576	68	12	43	9	6	91,175	27,431	118,606
Utility Company Total				68		43	9	6	91,175	27,431	118,606
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.5750	\$ 0.2500	\$ 0.3250	83	12	65	7	11	130,197	41,910	172,107
Utility Company Total				83		65	7	11	130,197	41,910	172,107
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 0.7000	\$ 0.2562	\$ 0.4438	93	12	40	2	40	88,945	10,149	99,094
Utility Company Total				93		40	2	40	88,945	10,149	99,094
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.7622	\$ 0.4661	\$ 0.2961	81	12	42	7	9	100,850	66,805	167,655
Utility Company Total				81		42	7	9	100,850	66,805	167,655
CLARK'S POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 1.1000	\$ 0.6617	\$ 0.4383	55	12	49	6	12	111,836	9,725	121,561
Utility Company Total				55		49	6	12	111,836	9,725	121,561
CORDOVA ELECTRIC											
Cordova PCE	\$ 0.3532	\$ 0.0716	\$ 0.2816	2495	12	969	48	689	3,265,425	1,873,284	5,138,709
Utility Company Total				2,495		969	48	689	3,265,425	1,873,284	5,138,709
DIOMEDE JOINT UTILITIES											
Diomedee PCE	\$ 0.6500	\$ 0.2306	\$ 0.4194	99	12	35	3	15	101,531	13,049	114,580
Utility Company Total				99		35	3	15	101,531	13,049	114,580
CITY OF EGEGIK											
Egegik PCE	\$ 0.6500	\$ 0.4590	\$ 0.1910	77	12	88	18	24	139,161	64,680	203,841
Utility Company Total				77		88	18	24	139,161	64,680	203,841
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.6080	\$ 0.4170	\$ 0.1910	44	12	44	6	26	52,778	10,888	63,666
Utility Company Total				44		44	6	26	52,778	10,888	63,666
CITY OF FALSE PASS											
False Pass PCE	\$ 0.6200	\$ 0.2881	\$ 0.3319	39	12	30	9	18	66,820	32,760	99,580

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										NATIVE VILLAGE OF CHENEGA
\$ 42,059	210,609	15,706	\$ 67,667	\$ 4.31	\$ 86,950	78,282	0	0	Utility Unable To Verify Plant Meter Readings	Chenega Bay PCE
\$ 42,059	210,609	15,706	\$ 67,667	\$ 4.31	\$ 86,950	78,282	0	0		
										CITY OF CHIGNIK
\$ 43,153	851,049	53,577	\$ 150,224	\$ 2.80	\$ 74,299	1,145,974	0	0		Chignik PCE
\$ 43,153	851,049	53,577	\$ 150,224	\$ 2.80	\$ 74,299	1,145,974	0	0		
										CHIGNIK LAKE ELECTRIC UTILITY
\$ 44,202	275,791	31,794	\$ 112,010	\$ 3.52	\$ 30,477	319,715	0	0	Non-fuel Costs = 9 Months	Chignik Lake PCE
\$ 44,202	275,791	31,794	\$ 112,010	\$ 3.52	\$ 30,477	319,715	0	0		
										CHIGNIK LAGOON POWER UTILITY
\$ 47,164	402,356	19,829	\$ 61,154	\$ 3.08	\$ 114,274	172,147	252,428	0	kWh's Generated & Powerhouse Consumption = 10 Months	Chignik Lagoon PCE
\$ 47,164	402,356	19,829	\$ 61,154	\$ 3.08	\$ 114,274	172,147	252,428	0		
										CHITINA ELECTRIC INC.
\$ 31,391	367,164	37,585	\$ 105,896	\$ 2.82	\$ 157,684	432,522	0	0		Chitina PCE
\$ 31,391	367,164	37,585	\$ 105,896	\$ 2.82	\$ 157,684	432,522	0	0		
										CIRCLE ELECTRIC LLC
\$ 86,589	374,847	38,987	\$ 106,732	\$ 2.74	\$ 148,198	411,760	0	0		Circle PCE
\$ 86,589	374,847	38,987	\$ 106,732	\$ 2.74	\$ 148,198	411,760	0	0		
										CLARKS POINT VILLAGE COUNCIL
\$ 81,344	257,972	32,497	\$ 117,402	\$ 3.61	\$ -	338,280	0	0	Non-fuel Costs Not Reported; Powerhouse Consumption = 8 Months	Clark's Point PCE
\$ 81,344	257,972	32,497	\$ 117,402	\$ 3.61	\$ -	338,280	0	0		
										CORDOVA ELECTRIC
\$ 394,291	23,782,690	605,537	\$ 1,598,813	\$ 2.64	\$ 5,112,465	7,914,234	16,386,205	0	kWh's Generated & Powerhouse Consumption = 11 Months	Cordova PCE
\$ 394,291	23,782,690	605,537	\$ 1,598,813	\$ 2.64	\$ 5,112,465	7,914,234	16,386,205	0		
										DIOMEDE JOINT UTILITIES
\$ 26,231	377,610	43,046	\$ 114,230	\$ 2.65	\$ 127,965	344,319	0	0	kWh Generated = 9 Months; Powerhouse Consumption = 8 Months	Diomedee PCE
\$ 26,231	377,610	43,046	\$ 114,230	\$ 2.65	\$ 127,965	344,319	0	0		
										CITY OF EGEGIK
\$ 93,563	565,752	54,254	\$ 190,573	\$ 3.51	\$ 76,325	643,662	0	0	Non-fuel Costs = 11 Months	Egegik PCE
\$ 93,563	565,752	54,254	\$ 190,573	\$ 3.51	\$ 76,325	643,662	0	0		
										ELFIN COVE UTILITY COMMISSION
\$ 29,044	240,526	25,889	\$ 111,228	\$ 4.30	\$ 47,389	305,265	0	0		Elfin Cove PCE
\$ 29,044	240,526	25,889	\$ 111,228	\$ 4.30	\$ 47,389	305,265	0	0		
										CITY OF FALSE PASS
\$ 28,840	677,093	68,340	\$ 165,817	\$ 2.43	\$ 98,947	814,598	0	0		False Pass PCE

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PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				39		30	9	18	66,820	32,760	99,580
CITY OF GALENA											
Galena PCE	\$ 0.5960	\$ 0.2300	\$ 0.3660	460	12	209	14	167	673,697	378,378	1,052,075
Utility Company Total				460		209	14	167	673,697	378,378	1,052,075
G & K INC.											
Cold Bay PCE	\$ 0.7104	\$ 0.5194	\$ 0.1910	63	12	40	4	80	53,173	52,920	106,093
Utility Company Total				63		40	4	80	53,173	52,920	106,093
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.6167	\$ 0.2845	\$ 0.3322	81	12	124	1	17	213,089	4,542	217,631
Utility Company Total				81		124	1	17	213,089	4,542	217,631
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.4400	\$ 0.1539	\$ 0.2861	163	12	48	8	45	219,681	125,283	344,964
Utility Company Total				163		48	8	45	219,681	125,283	344,964
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.6486	\$ 0.3570	\$ 0.2916	540	12	270	17	77	802,800	345,897	1,148,697
Utility Company Total				540		270	17	77	802,800	345,897	1,148,697
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.4818	\$ 0.2282	104	12	47	3	16	145,182	74,081	219,263
Utility Company Total				104		47	3	16	145,182	74,081	219,263
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9190	\$ 0.5671	\$ 0.3519	52	12	30	12	12	82,735	43,680	126,415
Utility Company Total				52		30	12	12	82,735	43,680	126,415
ILIAMNA NEWHALEN NONDALTON											
Iliamna Newhalen Nondalton PCE	\$ 0.6500	\$ 0.3771	\$ 0.2729	445	12	180	15	98	599,334	341,307	940,641
Utility Company Total				445		180	15	98	599,334	341,307	940,641
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.6006	\$ 0.3264	\$ 0.2742	410	12	195	8	33	583,441	186,588	770,029
Chilkat Valley PCE	\$ 0.6006	\$ 0.3264	\$ 0.2742	756	12	211	1	41	569,144	1,495	570,639
Hoonah PCE	\$ 0.6006	\$ 0.3264	\$ 0.2742	789	12	392	27	73	1,439,416	615,497	2,054,913
Kake PCE	\$ 0.6006	\$ 0.3264	\$ 0.2742	601	12	237	15	55	766,406	180,127	946,533
Klukwan PCE	\$ 0.6006	\$ 0.3264	\$ 0.2742	94	12	48	7	8	174,349	78,960	253,309
Utility Company Total				2,650		1,083	58	210	3,532,756	1,062,667	4,595,423
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.3464	\$ 0.3283	168	12	54	5	17	195,127	108,384	303,511
Utility Company Total				168		54	5	17	195,127	108,384	303,511

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 Columns i, j, m: Values summed from fiscal year 2020 utility reports

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 28,840	677,093	68,340	\$ 165,817	\$ 2.43	\$ 98,947	814,598	0	0		
\$ 232,008	4,754,044	409,078	\$ 1,133,277	\$ 2.77	\$ 784,665	5,607,852	0	0		CITY OF GALENA Galena PCE
\$ 232,008	4,754,044	409,078	\$ 1,133,277	\$ 2.77	\$ 784,665	5,607,852	0	0		
\$ 52,041	1,927,550	182,453	\$ 867,118	\$ 4.75	\$ -	2,370,511	0	0	Unable To Verify kWh Generated or Powerhouse Consumption As Reported	G & K INC. Cold Bay PCE
\$ 52,041	1,927,550	182,453	\$ 867,118	\$ 4.75	\$ -	2,370,511	0	0		
\$ 80,613	336,949	41,431	\$ 109,706	\$ 2.65	\$ 91,016	440,588	0	0		GOLD COUNTRY ENERGY Central PCE
\$ 80,613	336,949	41,431	\$ 109,706	\$ 2.65	\$ 91,016	440,588	0	0		
\$ 52,731	896,433	79,964	\$ 222,436	\$ 2.78	\$ 148,902	939,087	0	0	kWh's Generated & Powerhouse Consumption = 10 Months	GOLOVIN POWER UTILITIES Golovin PCE
\$ 52,731	896,433	79,964	\$ 222,436	\$ 2.78	\$ 148,902	939,087	0	0		
\$ 396,043	2,420,854	227,061	\$ 1,331,486	\$ 5.86	\$ 515,936	3,179,348	0	0		GWITCHYAA ZHEE UTILITY COMPANY Fort Yukon PCE
\$ 396,043	2,420,854	227,061	\$ 1,331,486	\$ 5.86	\$ 515,936	3,179,348	0	0		
\$ 112,978	412,228	40,576	\$ 203,523	\$ 5.02	\$ 72,362	438,546	0	0	kWh's Generated, Powerhouse Consumption & Non-fuel Costs = 10 Months	HUGHES POWER & LIGHT Hughes PCE
\$ 112,978	412,228	40,576	\$ 203,523	\$ 5.02	\$ 72,362	438,546	0	0		
\$ 76,227	257,599	23,384	\$ 138,395	\$ 5.92	\$ 73,239	310,014	8,773	0		IGIUGIG ELECTRIC COMPANY Igiugig PCE
\$ 76,227	257,599	23,384	\$ 138,395	\$ 5.92	\$ 73,239	310,014	8,773	0		
\$ 356,072	3,158,404	3,816	\$ 17,621	\$ 4.62	\$ 1,401,591	50,700	3,911,120	0		ILIAMNA NEWHALEN NONDALTON Iliamna Newhalen Nondalton PCE
\$ 356,072	3,158,404	3,816	\$ 17,621	\$ 4.62	\$ 1,401,591	50,700	3,911,120	0		
\$ 268,609	1,518,280	119,701	\$ 324,598	\$ 2.71	\$ 536,903	1,717,656	0	0		INSIDE PASSAGE ELECTRIC Angoon PCE
\$ 204,882	1,099,212	0	\$ -	\$ -	\$ 585,282	0	764,880	1,062,540	Provides Power To Klukwan Facility For Sales To Its Customers	Chilkat Valley PCE
\$ 717,931	4,283,328	234,537	\$ 637,745	\$ 2.72	\$ 1,118,931	3,436,087	1,264,506	0		Hoonah PCE
\$ 330,644	1,967,777	148,456	\$ 402,756	\$ 2.71	\$ 707,724	2,276,881	0	0		Kake PCE
\$ 88,371	439,728	0	\$ -	\$ -	\$ 147,942	0	0	0	kWh's Generated For Power Sales Received From Chilkat Valley	Klukwan PCE
\$ 1,610,437	9,308,325	502,694	\$ 1,365,098	\$ 2.72	\$ 3,096,782	7,430,624	2,029,386	1,062,540		
\$ 104,953	699,769	46,022	\$ 140,244	\$ 3.05	\$ 250,759	260,053	104,750	0	Unable To Verify Plant Meter Readings As Reported	IPNATCHIAQ ELECTRIC COMPANY Deering PCE
\$ 104,953	699,769	46,022	\$ 140,244	\$ 3.05	\$ 250,759	260,053	104,750	0		

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a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
KARLUK IRA TRIBAL COUNCIL												
Karluk PCE	\$ 0.7000	\$ 0.4147	\$ 0.2853	29	12	13	4	13	47,578	17,877	65,455	
Utility Company Total				29		13	4	13	47,578	17,877	65,455	
KIPNUK LIGHT PLANT												
Kipnuk PCE	\$ 0.6902	\$ 0.4992	\$ 0.1910	669	12	190	3	37	737,463	87,817	825,280	
Utility Company Total				669		190	3	37	737,463	87,817	825,280	
KOKHANOK VILLAGE COUNCIL												
Kokhanok PCE	\$ 0.9000	\$ 0.6588	\$ 0.2412	168	12	55	8	14	179,419	71,321	250,740	
Utility Company Total				168		55	8	14	179,419	71,321	250,740	
KOTZEBUE ELECTRIC ASSOCIATION												
Kotzebue PCE	\$ 0.4100	\$ 0.1914	\$ 0.2186	3121	12	1,141	26	105	3,597,688	1,632,934	5,230,622	
Utility Company Total				3,121		1,141	26	105	3,597,688	1,632,934	5,230,622	
CITY OF KOYUKUK												
Koyukuk PCE	\$ 0.9500	\$ 0.3555	\$ 0.5945	86	12	56	4	11	89,102	10,500	99,602	
Utility Company Total				86		56	4	11	89,102	10,500	99,602	
KWETHLUK INCORPORATED												
Kwethluk PCE	\$ 0.5200	\$ 0.3225	\$ 0.1975	819	12	187	2	48	688,550	10,309	698,859	
Utility Company Total				819		187	2	48	688,550	10,309	698,859	
KWIGILLINGOK IRA COUNCIL												
Kwigillingok PCE	\$ 0.6700	\$ 0.3666	\$ 0.3034	381	12	100	3	24	426,750	37,076	463,826	
Utility Company Total				381		100	3	24	426,750	37,076	463,826	
LARSEN BAY UTILITY COMPANY												
Larsen Bay PCE	\$ 0.4100	\$ 0.0001	\$ 0.4099	80	12	52	12	31	89,147	64,999	154,146	
Utility Company Total				80		52	12	31	89,147	64,999	154,146	
LEVELOCK ELECTRICAL COOP												
Levelock PCE	\$ 0.8500	\$ 0.4664	\$ 0.3836	81	12	40	8	30	100,840	32,620	133,460	
Utility Company Total				81		40	8	30	100,840	32,620	133,460	
LIME VILLAGE ELECTRIC UTILITY												
Lime Village PCE	\$ 1.7700	\$ 0.7686	\$ 1.0014	15	6	12	6	2	5,429	4,332	9,761	
Utility Company Total				15		12	6	2	5,429	4,332	9,761	
MANOKOTAK POWER COMPANY												
Manokotak PCE	\$ 0.6000	\$ 0.2101	\$ 0.3899	508	12	135	5	38	521,063	60,067	581,130	

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										KARLUK IRA TRIBAL COUNCIL
\$ 27,144	170,993	21,523	\$ 72,315	\$ 3.36	\$ 41,916	194,978	0	0		Karluk PCE
\$ 27,144	170,993	21,523	\$ 72,315	\$ 3.36	\$ 41,916	194,978	0	0		
										KIPNUK LIGHT PLANT
\$ 396,766	1,662,070	111,340	\$ 426,177	\$ 3.83	\$ 568,395	1,233,103	389,486	0	kWh's Generated & Powerhouse Consumption = 10 Months	Kipnuk PCE
\$ 396,766	1,662,070	111,340	\$ 426,177	\$ 3.83	\$ 568,395	1,233,103	389,486	0		
										KOKHANOK VILLAGE COUNCIL
\$ 166,080	381,790	40,415	\$ 207,931	\$ 5.14	\$ 61,682	484,859	0	0		Kokhanok PCE
\$ 166,080	381,790	40,415	\$ 207,931	\$ 5.14	\$ 61,682	484,859	0	0		
										KOTZEBUE ELECTRIC ASSOCIATION
\$ 970,867	18,862,840	1,227,703	\$ 3,031,142	\$ 2.47	\$ 3,611,073	17,990,980	3,560,316	0		Kotzebue PCE
\$ 970,867	18,862,840	1,227,703	\$ 3,031,142	\$ 2.47	\$ 3,611,073	17,990,980	3,560,316	0		
										CITY OF KOYUKUK
\$ 35,409	209,657	34,011	\$ 113,855	\$ 3.35	\$ -	113,311	0	0	Non-fuel Costs Not Reported. Utility Unable To Verify Plant Meter Readings.	Koyukuk PCE
\$ 35,409	209,657	34,011	\$ 113,855	\$ 3.35	\$ -	113,311	0	0		
										KWETHLUK INCORPORATED
\$ 199,528	1,690,810	154,099	\$ 617,666	\$ 4.01	\$ 152,576	1,914,839	0	0		Kwethluk PCE
\$ 199,528	1,690,810	154,099	\$ 617,666	\$ 4.01	\$ 152,576	1,914,839	0	0		
										KWIGILLINGOK IRA COUNCIL
\$ 170,831	1,140,108	80,557	\$ 268,913	\$ 3.34	\$ 426,773	1,055,090	267,768	0	Fuel Gallons Used & Fuel Costs = 11 Months	Kwigillingok PCE
\$ 170,831	1,140,108	80,557	\$ 268,913	\$ 3.34	\$ 426,773	1,055,090	267,768	0		
										LARSEN BAY UTILITY COMPANY
\$ -	656,466	5,278	\$ 18,527	\$ 3.51	\$ 38,400	63,607	748,696	0	No Disbursements To Utility. PCE Levels = \$0.00 Per Eligible kWh	Larsen Bay PCE
\$ -	656,466	5,278	\$ 18,527	\$ 3.51	\$ 38,400	63,607	748,696	0		
										LEVELOCK ELECTRICAL COOP
\$ 66,360	336,543	39,567	\$ 129,547	\$ 3.27	\$ 85,769	426,685	0	0		Levelock PCE
\$ 66,360	336,543	39,567	\$ 129,547	\$ 3.27	\$ 85,769	426,685	0	0		
										LIME VILLAGE ELECTRIC UTILITY
\$ 7,502	26,327	4,815	\$ 34,090	\$ 7.08	\$ -	36,105	0	0	Utility Only Reported Data For 6 Months. Non-Fuel Costs Not Reported.	Lime Village PCE
\$ 7,502	26,327	4,815	\$ 34,090	\$ 7.08	\$ -	36,105	0	0		
										MANOKOTAK POWER COMPANY
\$ 131,373	1,077,046	85,711	\$ 243,888	\$ 2.85	\$ 363,187	1,231,141	0	0	kWh's Generated & Powerhouse Consumption = 11 Months	Manokotak PCE

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Fiscal Year: 2020**

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Column a: Residential rates as reported by the utility in fiscal year 2020.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2020.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				508		135	5	38	521,063	60,067	581,130
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.7877	\$ 0.3884	\$ 0.3993	310	12	171	13	82	460,846	176,111	636,957
Utility Company Total				310		171	13	82	460,846	176,111	636,957
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.2932	\$ 0.7686	\$ 0.5246	111	12	31	10	6	80,237	53,302	133,539
Crooked Creek PCE	\$ 1.2932	\$ 0.7686	\$ 0.5246	94	12	32	4	12	77,477	29,720	107,197
Red Devil PCE	\$ 1.2932	\$ 0.7686	\$ 0.5246	16	12	10	0	7	30,995	0	30,995
Sleetmute PCE	\$ 1.2932	\$ 0.7686	\$ 0.5246	86	12	30	6	10	71,758	49,931	121,689
Stony River PCE	\$ 1.2932	\$ 0.7686	\$ 0.5246	42	12	15	5	5	28,189	23,153	51,342
Utility Company Total				349		118	25	40	288,656	156,106	444,762
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slmn PCE	\$ 0.5029	\$ 0.2819	\$ 0.2210	879	12	734	37	409	1,864,563	738,360	2,602,923
Utility Company Total				879		734	37	409	1,864,563	738,360	2,602,923
NAPAKIAK IRCINRAQ											
Napakia PCE	\$ 0.8043	\$ 0.3865	\$ 0.4178	344	12	108	4	23	341,698	38,040	379,738
Utility Company Total				344		108	4	23	341,698	38,040	379,738
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.2049	\$ 0.4951	433	12	111	8	34	359,265	36,092	395,357
Utility Company Total				433		111	8	34	359,265	36,092	395,357
NATERKAQ LIGHT PLANT											
Chefomak PCE	\$ 0.5500	\$ 0.2414	\$ 0.3086	442	12	105	17	33	458,950	63,486	522,436
Utility Company Total				442		105	17	33	458,950	63,486	522,436
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.4221	\$ 0.4179	32	12	33	6	23	100,392	23,650	124,042
Utility Company Total				32		33	6	23	100,392	23,650	124,042
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.2708	\$ 0.2292	205	12	78	12	16	212,722	72,051	284,773
Utility Company Total				205		78	12	16	212,722	72,051	284,773
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.5168	\$ 0.3832	91	10	42	6	15	104,953	41,573	146,526
Utility Company Total				91		42	6	15	104,953	41,573	146,526
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3568	\$ 0.1146	\$ 0.2422	3662	12	1,748	79	373	5,583,067	2,137,750	7,720,817
Utility Company Total				3,662		1,748	79	373	5,583,067	2,137,750	7,720,817
NORTH SLOPE BOROUGH											

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PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Anaktuvuk Pass PCE	\$ 0.2028	\$ -	\$ 0.2028	376	12	102	2	59	260,017	47,593	307,610
Atkasuk PCE	\$ 0.2230	\$ -	\$ 0.2230	261	12	64	2	62	164,875	57,452	222,327
Kaktovik PCE	\$ 0.2080	\$ -	\$ 0.2080	246	12	77	3	56	185,984	58,250	244,234
Nuiqsut PCE	\$ 0.0800	\$ -	\$ 0.0800	481	12	111	3	77	480,374	93,420	573,794
Point Hope PCE	\$ 0.1546	\$ -	\$ 0.1546	749	12	193	2	81	601,628	44,127	645,755
Point Lay PCE	\$ 0.2301	\$ 0.0001	\$ 0.2300	287	12	64	1	44	151,394	31,930	183,324
Wainwright PCE	\$ 0.2226	\$ -	\$ 0.2226	555	12	151	3	75	450,246	87,667	537,913
Utility Company Total				2,955		762	16	454	2,294,518	420,439	2,714,957
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.4718	\$ 0.2340	\$ 0.2378	225	12	46	6	15	200,973	148,238	349,211
Utility Company Total				225		46	6	15	200,973	148,238	349,211
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4378	\$ 0.1416	\$ 0.2962	2584	12	987	53	466	3,841,331	771,726	4,613,057
Utility Company Total				2,584		987	53	466	3,841,331	771,726	4,613,057
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.4264	\$ 0.1107	\$ 0.3157	154	12	73	16	22	217,313	99,757	317,070
Utility Company Total				154		73	16	22	217,313	99,757	317,070
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8100	\$ 0.3531	\$ 0.4569	33	12	42	4	16	32,346	19,946	52,292
Utility Company Total				33		42	4	16	32,346	19,946	52,292
NATIVE VILLAGE OF PERRYVILLE											
Perryville PCE	\$ 0.9500	\$ 0.2265	\$ 0.7235	98	12	47	0	21	109,591	0	109,591
Utility Company Total				98		47	0	21	109,591	0	109,591
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.4090	\$ 0.1910	83	12	40	10	23	119,758	49,178	168,936
Utility Company Total				83		40	10	23	119,758	49,178	168,936
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.6500	\$ 0.3601	\$ 0.2899	119	12	48	8	33	145,783	48,594	194,377
Utility Company Total				119		48	8	33	145,783	48,594	194,377

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2020**

Columns f - h: Values extracted from utilities' most recent fiscal year 2020 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2020 utility reports

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 3,020	3,758,743	307,089	\$ 1,585,136	\$ 5.16	\$ 1,050,857	4,161,999	0	0	Residential PCE Level = \$0.00 Per Eligible kWh	Anaktuvuk Pass PCE
\$ 4,162	3,083,275	259,816	\$ 1,194,141	\$ 4.60	\$ 1,156,991	0	0	0	Unable To Verify kWh's Gen'd & Pwrhse Consumption. Residential PCE Level = Zero	Atkasuk PCE
\$ 4,314	4,196,254	338,950	\$ 1,159,388	\$ 3.42	\$ 1,162,028	4,346,774	0	0	kWh's Gen'd & Pwrhse Consumption = 11 Months. Residential PCE Level = Zero	Kaktovik PCE
\$ 7,781	5,992,170	180,124	\$ 773,353	\$ 4.29	\$ 1,083,928	1,900,591	5,230,837	0	kWh's Gen'd & Pwrhse Consumption = 11 Months. Residential PCE Level = Zero	Nuiqsut PCE
\$ 3,101	5,674,649	539,934	\$ 1,779,660	\$ 3.30	\$ 1,325,830	4,053,901	0	0	kWh's Generated = 8 Months. Residential PCE Level = \$0.00 Per Eligible kWh.	Point Hope PCE
\$ 2,564	3,158,387	270,434	\$ 942,714	\$ 3.49	\$ 1,031,494	3,709,535	0	0	Residential PCE Level = \$0.00 Per Eligible kWh	Point Lay PCE
\$ 6,704	6,218,649	559,197	\$ 1,897,915	\$ 3.39	\$ 1,121,363	7,587,940	0	0	Residential PCE Level = \$0.00 Per Eligible kWh	Wainwright PCE
\$ 31,647	32,082,127	2,455,544	\$ 9,332,306	\$ 3.80	\$ 7,932,492	25,760,740	5,230,837	0		
\$ 80,232	782,611	65,137	\$ 198,477	\$ 3.05	\$ 125,926	851,564	0	0		NUNAM IQUA ELECTRIC COMPANY Nunam Iqua PCE
\$ 80,232	782,611	65,137	\$ 198,477	\$ 3.05	\$ 125,926	851,564	0	0		
\$ 863,566	17,696,572	1,292,226	\$ 3,075,180	\$ 2.38	\$ 5,271,240	19,300,221	0	0		NUSHAGAK ELECTRIC AND Dillingham; Aleknagik PCE
\$ 863,566	17,696,572	1,292,226	\$ 3,075,180	\$ 2.38	\$ 5,271,240	19,300,221	0	0		
\$ 38,197	588,404	39,025	\$ 116,961	\$ 3.00	\$ 142,739	479,068	195,000	0		CITY OF OUZINKIE Ouzinkie PCE
\$ 38,197	588,404	39,025	\$ 116,961	\$ 3.00	\$ 142,739	479,068	195,000	0		
\$ 19,602	157,597	19,338	\$ 76,938	\$ 3.98	\$ 38,902	196,166	0	0		PEDRO BAY VILLAGE COUNCIL Pedro Bay PCE
\$ 19,602	157,597	19,338	\$ 76,938	\$ 3.98	\$ 38,902	196,166	0	0		
\$ 24,563	423,887	38,415	\$ 126,165	\$ 3.28	\$ 105,467	417,888	20,361	0	kWh's Generated & Powerhouse Consumption = 11 Months	NATIVE VILLAGE OF PERRYVILLE Perryville PCE
\$ 24,563	423,887	38,415	\$ 126,165	\$ 3.28	\$ 105,467	417,888	20,361	0		
\$ 69,095	395,398	48,094	\$ 139,811	\$ 2.91	\$ 38,560	340,219	0	0	kWh's Generated & Powerhouse Consumption = 8 Months.	PILOT POINT ELECTRIC UTILITY Pilot Point PCE
\$ 69,095	395,398	48,094	\$ 139,811	\$ 2.91	\$ 38,560	340,219	0	0		
\$ 71,828	515,055	50,860	\$ 159,403	\$ 3.13	\$ 28,391	601,981	0	0	Fuel Used & Fuel Costs = 11 Months. Non-Fuel Costs = 8 Months.	PORT HEIDEN UTILITIES Port Heiden PCE
\$ 71,828	515,055	50,860	\$ 159,403	\$ 3.13	\$ 28,391	601,981	0	0		

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Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.6500	\$ 0.3171	\$ 0.3329	539	12	159	5	25	447,659	68,754	516,413
Utility Company Total				539		159	5	25	447,659	68,754	516,413
RAMPART VILLAGE COUNCIL											
Rampart PCE	\$ 0.8419	\$ 0.5347	\$ 0.3072	86	12	43	8	6	60,571	64,822	125,393
Utility Company Total				86		43	8	6	60,571	64,822	125,393
CITY OF RUBY											
Ruby PCE	\$ 0.7500	\$ 0.4304	\$ 0.3196	168	12	109	16	27	212,877	103,256	316,133
Utility Company Total				168		109	16	27	212,877	103,256	316,133
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7622	\$ 0.2378	68	12	40	7	31	96,522	49,638	146,160
Utility Company Total				68		40	7	31	96,522	49,638	146,160
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4100	\$ 0.2190	\$ 0.1910	390	12	135	27	83	588,052	323,854	911,906
Utility Company Total				390		135	27	83	588,052	323,854	911,906
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.5143	\$ 0.5077	72	12	34	4	13	66,943	23,944	90,887
Utility Company Total				72		34	4	13	66,943	23,944	90,887
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.6530	\$ 0.4000	\$ 0.2530	227	12	80	0	72	269,323	0	269,323
Utility Company Total				227		80	0	72	269,323	0	269,323
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.6962	\$ 0.3303	\$ 0.3659	204	12	105	7	43	272,405	136,841	409,246
Utility Company Total				204		105	7	43	272,405	136,841	409,246
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.5379	\$ 0.3821	90	12	40	5	20	111,883	45,396	157,279
Utility Company Total				90		40	5	20	111,883	45,396	157,279
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.4012	\$ 0.7686	\$ 0.6326	296	12	78	7	116	179,188	134,997	314,185
Utility Company Total				296		78	7	116	179,188	134,997	314,185
TDX CORPORATION											
Sand Point PCE	\$ 0.5453	\$ 0.3133	\$ 0.2320	911	12	255	32	101	939,206	628,357	1,567,563
Utility Company Total				911		255	32	101	939,206	628,357	1,567,563
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 0.9904	\$ 0.7289	\$ 0.2615	114	12	80	17	16	144,082	41,414	185,496

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Power Cost Equalization Program Statistical Data by Utility
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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										PUVURNAQ POWER COMPANY
\$ 164,238	1,045,141	63,318	\$ 194,483	\$ 3.07	\$ 426,001	731,780	591,410	0		Kongiganak PCE
\$ 164,238	1,045,141	63,318	\$ 194,483	\$ 3.07	\$ 426,001	731,780	591,410	0		
										RAMPART VILLAGE COUNCIL
\$ 66,062	186,202	23,963	\$ 89,085	\$ 3.72	\$ 28,491	226,630	0	0		Rampart PCE
\$ 66,062	186,202	23,963	\$ 89,085	\$ 3.72	\$ 28,491	226,630	0	0		
\$ 127,974	633,113	52,147	\$ 236,599	\$ 4.54	\$ 181,204	273,645	0	0	Unable To Verify Plant Meter Readings As Reported. Non-Fuel Costs = 10 Months.	CITY OF RUBY Ruby PCE
\$ 127,974	633,113	52,147	\$ 236,599	\$ 4.54	\$ 181,204	273,645	0	0		
\$ 111,403	431,350	45,534	\$ 322,108	\$ 7.07	\$ 32,289	540,395	0	0		CITY OF ST. GEORGE St. George PCE
\$ 111,403	431,350	45,534	\$ 322,108	\$ 7.07	\$ 32,289	540,395	0	0		
\$ 218,978	2,868,203	215,397	\$ 734,611	\$ 3.41	\$ 454,801	3,098,416	0	216,643		ST. PAUL MUNICIPAL ELECTRIC St. Paul PCE
\$ 218,978	2,868,203	215,397	\$ 734,611	\$ 3.41	\$ 454,801	3,098,416	0	216,643		
\$ 46,609	190,728	19,552	\$ 84,744	\$ 4.33	\$ 37,000	0	0	0	Plant Meters Broken (kWh Generation & Powerhouse Consumption Data Not Avail.)	TAKOTNA COMMUNITY ASSOC INC Takatna PCE
\$ 46,609	190,728	19,552	\$ 84,744	\$ 4.33	\$ 37,000	0	0	0		
\$ 115,570	826,180	68,069	\$ 262,233	\$ 3.85	\$ -	907,497	0	0	Non-Fuel Costs Not Reported	TANALIAN ELECTRIC COOPERATIVE Port Alsworth PCE
\$ 115,570	826,180	68,069	\$ 262,233	\$ 3.85	\$ -	907,497	0	0		
\$ 130,813	1,169,213	92,530	\$ 275,974	\$ 2.98	\$ 401,875	1,287,685	0	0		TANANA POWER COMPANY INC. Tanana PCE
\$ 130,813	1,169,213	92,530	\$ 275,974	\$ 2.98	\$ 401,875	1,287,685	0	0		
\$ 86,653	302,024	33,141	\$ 142,624	\$ 4.30	\$ -	409,884	0	0	Non-Fuel Costs Not Reported	TATITLEK VILLAGE IRA COUNCIL Tatitlek PCE
\$ 86,653	302,024	33,141	\$ 142,624	\$ 4.30	\$ -	409,884	0	0		
\$ 239,685	1,192,410	183,988	\$ 815,346	\$ 4.43	\$ -	2,072,822	0	0		TDX ADAK GENERATING LLC Adak PCE
\$ 239,685	1,192,410	183,988	\$ 815,346	\$ 4.43	\$ -	2,072,822	0	0		
\$ 510,271	3,361,951	224,294	\$ 695,707	\$ 3.10	\$ -	3,103,225	0	593,846	Non-Fuel Costs Not Reported.	TDX CORPORATION Sand Point PCE
\$ 510,271	3,361,951	224,294	\$ 695,707	\$ 3.10	\$ -	3,103,225	0	593,846		
\$ 140,281	449,984	45,240	\$ 129,605	\$ 2.86	\$ -	572,339	0	0	Non-Fuel Costs Not Reported	TDX MANLEY GENERATING LLC Manley Hot Springs PCE

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Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				114		80	17	16	144,082	41,414	185,496
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.5500	\$ 0.3437	\$ 0.2063	144	12	124	14	26	197,089	28,277	225,366
Utility Company Total				144		124	14	26	197,089	28,277	225,366
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.6500	\$ 0.3949	\$ 0.2551	466	12	138	10	41	461,244	31,414	492,658
Utility Company Total				466		138	10	41	461,244	31,414	492,658
TWIN HILLS VILLAGE COUNCIL											
Twin Hills PCE	\$ 0.5055	\$ 0.3130	\$ 0.1925	96	10	34	6	8	73,996	23,302	97,298
Utility Company Total				96		34	6	8	73,996	23,302	97,298
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.5590	\$ 0.1910	18	12	13	5	8	45,260	15,120	60,380
Utility Company Total				18		13	5	8	45,260	15,120	60,380
CITY OF UNALASKA											
Unalaska PCE	\$ 0.3262	\$ 0.0386	\$ 0.2876	4333	12	776	58	195	1,883,310	3,077,749	4,961,059
Utility Company Total				4,333		776	58	195	1,883,310	3,077,749	4,961,059
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.4643	\$ 0.1585	\$ 0.3058	722	12	273	27	89	999,275	359,901	1,359,176
Utility Company Total				722		273	27	89	999,275	359,901	1,359,176
UNGUSRAQ POWER COMPANY											
Newtok PCE	\$ 0.8000	\$ 0.4704	\$ 0.3296	345	12	62	2	23	196,170	24,107	220,277
Utility Company Total				345		62	2	23	196,170	24,107	220,277
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.3345	\$ 0.5655	174	10	94	7	17	169,254	67,881	237,135
Utility Company Total				174		94	7	17	169,254	67,881	237,135
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.2747	\$ 0.2753	194	12	65	8	28	225,254	105,648	330,902
Utility Company Total				194		65	8	28	225,254	105,648	330,902

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Year 2011 - 2020

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PARTICIPATION										
Participating Utilities	83	87	88	87	86	88	89	89	88	86
Communities Served	183	188	190	190	190	191	194	194	193	191
Population Served	77,341	79,644	81,693	82,427	81,969	82,986	83,850	83,400	81,997	81,694
PCE ELIGIBLE CUSTOMERS										
Residential	26,753	27,402	27,795	27,716	27,893	28,035	27,857	28,365	28,338	28,158
Community Facilities	1,888	1,919	1,900	1,889	1,850	2,056	2,067	2,090	2,069	1,984
Total Customers	28,641	29,321	29,695	29,605	29,743	30,091	29,924	30,455	30,407	30,142
FUNDING										
Appropriations (\$)	\$36,000,000	\$39,150,000	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,355,000	\$32,355,000	\$32,355
Disbursements (\$)	\$31,810,803	\$39,059,864	\$39,715,618	\$39,571,659	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012
Disbursements/Customer (\$)	\$1,111	\$1,332	\$1,337	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWH)	437,266	459,056	463,573	452,751	450,852	447,333	462,998	458,734	453,598	455,730
PCE Eligible MWh Residential	93,175	96,666	97,102	95,990	96,453	94,816	97,751	96,597	95,606	96,544
Avg. PCE Eligible kWh/Month/Residential Cust	290	294	291	289	288	282	292	284	281	285
PCE Eligible MWh Community Facilities	33,116	34,750	34,743	33,409	32,795	34,357	35,747	34,929	34,191	34,946
Elig. kWh/Month/Capita, Community Facilities	36.0	36.0	35.0	34.0	33.3	35.0	36.0	35.0	34.7	35.6
Total PCE Eligible MWh	126,291	131,417	131,845	129,414	129,248	129,173	133,498	131,526	129,797	131,490
Eligible kWh/Month/Cust, Total Customers	367	374	370	364	362	358	372	360	356	364
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.45	\$4.02	\$4.21	\$4.21	\$3.97	\$3.24	\$2.66	\$2.86	\$3.06	\$3.07
Total Gallons of Fuel Oil Consumed	28,159,847	29,204,577	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704	28,638,535	28,425,146	28,199,707
Total Cost of Fuel Oil (\$)	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,137,419	\$86,989,310	\$86,638,172
Total Non-Fuel Costs (\$)	\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$89,505,362	\$85,813,619	\$82,740,877
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$ 0.1372	\$ 0.1515	\$ 0.1721	\$ 0.1620	\$ 0.1687	\$ 0.1855	\$ 0.1839	\$ 0.1770	\$ 0.1892	\$ 0.1816
Total Operating Costs Per Total kWh Sold	\$ 0.3592	\$ 0.4071	\$ 0.4346	\$ 0.4215	\$ 0.4078	\$ 0.3802	\$ 0.3497	\$ 0.3276	\$ 0.3810	\$ 0.3717
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$ 0.2519	\$ 0.2972	\$ 0.3012	\$ 0.3058	\$ 0.2892	\$ 0.2403	\$ 0.1955	\$ 0.3021	\$ 0.2185	\$ 0.2206
Weighted Avg. Residential Rate (Before PCE Paid)	\$ 0.4756	\$ 0.5131	\$ 0.4973	\$ 0.5005	\$ 0.4915	\$ 0.4541	\$ 0.4270	\$ 0.4226	\$ 0.4618	\$ 0.4630
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$ 0.2592	\$ 0.3044	\$ 0.3064	\$ 0.3108	\$ 0.2919	\$ 0.2432	\$ 0.1983	\$ 0.1987	\$ 0.2191	\$ 0.2226
Weighted Avg. Residential Effective Rate (1)	\$ 0.2164	\$ 0.2087	\$ 0.1909	\$ 0.1897	\$ 0.1996	\$ 0.2109	\$ 0.2287	\$ 0.2239	\$ 0.2427	\$ 0.2404

(1) Amount customers pay for first 500 kWh/month.