

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

Item 1: An Initial (Original) Submission OR Resubmission No. _____



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Jersey Central Power & Light Company

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

Document Accession #: 072004068016

File Date: 04/06/2021

IDENTIFICATION		
01 Exact Legal Name of Respondent Jersey Central Power & Light Company		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Asst. Controller - FE Corp.
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Joseph M. Storsin, Jr.	03 Signature Joseph M. Storsin, Jr.	04 Date Signed (Mo, Da, Yr) 04/06/2021
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	None
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	None

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Document Accession #: 20210406-8016 Jersey Central Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joseph M. Storsin, Jr., Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey
March 27, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - New Jersey

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent Document Accession #: 20210406-8016 Jersey Central Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Jersey Central Power & Light Company is a wholly owned subsidiary of FirstEnergy Corp.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	JCP&L Transition Funding II LLC	Finance Subsidiary	100%	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

JCP&L Transition Funding II, LLC is a special purpose entity which was established for the purpose of securitizing JCP&L's supply of basic generation service.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	J.V. Fakult	308,820
2	Controller	J.M. Storsin, Jr.	74,497
3	Treasurer	W. Wang	174,770
4	Corporate Secretary	D.M. Dunlap	202,297
5	Vice President, External Affairs	J.J. Anderson	181,150
6	Vice President, Operations	A.W. Patton	226,769
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8	Controller	O.L. Pannell	123,064
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: b

Effective August 16, 2020, J.M. Storsin, Jr. was elected Controller.

Schedule Page: 104 Line No.: 8 Column: b

Effective August 15, 2020, O.L. Pannell was removed as Controller.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Samuel L. Belcher	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	James V. Fakult	101 Crawfords Corner Road, Holmdel, New Jersey 07733
5	Director and President	
6		
7	John E. Skory	76 South Main Street, Akron, Ohio 44308
8	Director	
9		
10	Gelorma E. Persson	101 Crawfords Corner Road, Holmdel, New Jersey 07733
11	Director	
12		
13	Linda Bowden	101 Crawfords Corner Road, Holmdel, New Jersey 07733
14	Director	
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16	K. Jon Taylor	76 South Main Street, Akron, Ohio 44308
17	Director	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 7 Column: a

Effective May 24, 2020, John E. Skory was elected Director.

Schedule Page: 105 Line No.: 16 Column: a

Effective May 23, 2020, K. Jon Taylor was removed as Director.

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff	Docket No. ER20-227-000
2	Attachment H-4A	FERC Letter Order accepting JCP&L's proposed
3		forward-looking formula rate, subject to refund,
4		and set for hearing and settlement judge
5		procedures.
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20191219-3053	12/19/2019	ER20-227-000	Order accepting the proposed tariff revisions, subject to refund, and establish hearing and settlement judge procedures	PJM Open Access Transmission Tariff Attachment H-4A
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Jersey Central Power & Light Company Document Accession #: 20210406-8016	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/06/2021	Year/Period of Report End of 2020/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. Jersey Central Power & Light Company (JCP&L) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to \$500 million through bank facilities and the internal utility money pool, and has authorization from the New Jersey Board of Public Utilities (NJBPU) to participate in the internal utility money pool. JCP&L has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2020 was 0.89% per annum.

On November 23, 2020, JCP&L borrowed \$450 million under its revolving bank facility.

7. None

8. JCP&L employees, represented by IBEW Local 1289, were provided with a 3% general wage increase, effective May 1, 2020.

9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. Please refer to the "Certain Relationships and Related Person Transactions" section starting on page 87 of FirstEnergy's proxy statement for the May 18, 2021 annual meeting of shareholders.

11. Reserved

12. None

13. See pages 104 and 105.

14. None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,516,417,582	7,147,126,493
3	Construction Work in Progress (107)	200-201	237,579,973	243,841,527
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,753,997,555	7,390,968,020
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,222,576,209	2,193,788,005
6	Net Utility Plant (Enter Total of line 4 less 5)		5,531,421,346	5,197,180,015
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,531,421,346	5,197,180,015
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		18,035,333	18,034,911
19	(Less) Accum. Prov. for Depr. and Amort. (122)		15,898,977	15,891,539
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	890,451	892,666
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		752	1,048
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		283,478	256,101,540
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	11,224
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,311,037	259,149,850
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		283,463,176	269,941,752
37	Working Fund (135)		1,300	1,300
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		151,150,601	117,905,200
41	Other Accounts Receivable (143)		29,895,353	32,681,347
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,199,605	3,968,306
43	Notes Receivable from Associated Companies (145)		37,850,833	0
44	Accounts Receivable from Assoc. Companies (146)		15,660,720	79,174,030
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		26,170,192	25,368,289
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		5,068,818	2,784,305
61	Accrued Utility Revenues (173)		90,854,001	80,271,694
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	11,224
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	11,224
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		619,915,389	604,159,611
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		5,910,523	7,038,741
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,907,879	4,016,887
72	Other Regulatory Assets (182.3)	232	835,466,280	685,875,416
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,010,923	2,254,808
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		33,091	191,011
77	Temporary Facilities (185)		721,842	588,827
78	Miscellaneous Deferred Debits (186)	233	1,819,075,608	1,815,752,095
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	42,510	42,510
81	Unamortized Loss on Reaquired Debt (189)		3,642,157	4,519,534
82	Accumulated Deferred Income Taxes (190)	234	866,332,277	946,426,983
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,537,143,090	3,466,706,812
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,691,790,862	9,527,196,288

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	136,284,470	136,284,470
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		2,665,505,519	2,665,143,901
7	Other Paid-In Capital (208-211)	253	56,585,306	51,334,517
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	852,666,292	715,180,021
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-45,086	-42,871
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,600,403	-5,576,306
16	Total Proprietary Capital (lines 2 through 15)		3,705,396,098	3,562,323,732
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,650,000,000	1,650,000,000
22	Unamortized Premium on Long-Term Debt (225)		4,274,560	5,122,874
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,826,023	4,311,070
24	Total Long-Term Debt (lines 18 through 23)		1,650,448,537	1,650,811,804
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		69,504,380	73,448,851
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		5,000,550	4,556,331
29	Accumulated Provision for Pensions and Benefits (228.3)		277,495,510	249,527,392
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		6,011,221	180,982,559
35	Total Other Noncurrent Liabilities (lines 26 through 34)		358,011,661	508,515,133
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		450,000,000	0
38	Accounts Payable (232)		160,826,689	182,856,413
39	Notes Payable to Associated Companies (233)		0	114,140,939
40	Accounts Payable to Associated Companies (234)		5,282,828	4,819,842
41	Customer Deposits (235)		42,996,324	48,508,305
42	Taxes Accrued (236)	262-263	8,823,283	2,875,611
43	Interest Accrued (237)		23,023,572	21,968,437
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		7,456,503	5,829,671
48	Miscellaneous Current and Accrued Liabilities (242)		60,576,542	56,235,608
49	Obligations Under Capital Leases-Current (243)		12,583,763	8,221,544
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		771,569,504	445,456,370
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		46,154,354	46,857,198
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,523,750	1,654,949
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	578,367,882	579,126,337
60	Other Regulatory Liabilities (254)	278	918,357,082	1,056,027,502
61	Unamortized Gain on Reaquired Debt (257)		0	18,502
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,183,580,376	1,118,422,785
64	Accum. Deferred Income Taxes-Other (283)		478,381,618	557,981,976
65	Total Deferred Credits (lines 56 through 64)		3,206,365,062	3,360,089,249
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,691,790,862	9,527,196,288

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,767,146,543	1,819,359,776		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,228,038,290	1,203,841,935		
5	Maintenance Expenses (402)	320-323	281,536,414	167,710,218		
6	Depreciation Expense (403)	336-337	182,725,883	167,161,187		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	82,159	82,159		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,472,336	9,193,205		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		30,777,092	92,563,881		
13	(Less) Regulatory Credits (407.4)		223,542,683	74,050,578		
14	Taxes Other Than Income Taxes (408.1)	262-263	12,333,955	10,925,531		
15	Income Taxes - Federal (409.1)	262-263	-14,865,322	10,779,066		
16	- Other (409.1)	262-263	-2,287,717	-47,380		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	507,526,576	324,847,432		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	474,143,885	311,601,610		
19	Investment Tax Credit Adj. - Net (411.4)	266	-131,199	-131,199		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		9,238,991	9,027,856		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,547,760,890	1,610,301,703		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		219,385,653	209,058,073		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		219,385,653	209,058,073		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,465,283	626,213		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,069,600	1,005,794		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)			223		
35	Nonoperating Rental Income (418)		-7,438	-3,498		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,926	15,818		
37	Interest and Dividend Income (419)		5,316,821	4,950,565		
38	Allowance for Other Funds Used During Construction (419.1)		1,253,018	7,369,721		
39	Miscellaneous Nonoperating Income (421)		1,555,107	1,302,648		
40	Gain on Disposition of Property (421.1)		10,990	6,703,305		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,529,107	19,958,755		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,521,427	1,046,036		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		187,254	215,126		
46	Life Insurance (426.2)		-1,387,745	-1,230,557		
47	Penalties (426.3)		47	43,956		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		546,199	56,844		
49	Other Deductions (426.5)		-2,666,577	841,258		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-799,395	972,663		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	3,472,087	1,716,721		
54	Income Taxes-Other (409.2)	262-263	1,579,352	752,535		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	182,006	2,063,291		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,056,193	169,181		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,177,252	4,363,366		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,151,250	14,622,726		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		82,700,000	82,769,722		
63	Amort. of Debt Disc. and Expense (428)		1,613,702	1,571,078		
64	Amortization of Loss on Reaquired Debt (428.1)		877,378	1,074,120		
65	(Less) Amort. of Premium on Debt-Credit (429)		848,314	761,126		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		18,501	19,716		
67	Interest on Debt to Assoc. Companies (430)		1,444,124	2,519,686		
68	Other Interest Expense (431)		7,847,106	7,671,938		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,562,648	4,810,368		
70	Net Interest Charges (Total of lines 62 thru 69)		88,052,847	90,015,334		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		137,484,056	133,665,465		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		137,484,056	133,665,465		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		715,180,021	671,510,121
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		137,479,130	133,649,647
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock Dividends			(90,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(90,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		7,141	20,253
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		852,666,292	715,180,021
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		852,666,292	715,180,021
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-42,871	(38,436)
50	Equity in Earnings for Year (Credit) (Account 418.1)		4,926	15,818
51	(Less) Dividends Received (Debit)		7,141	20,253
52				
53	Balance-End of Year (Total lines 49 thru 52)		-45,086	(42,871)

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	137,484,056	133,665,465
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	202,519,369	185,464,407
5	Amortization (Deferral) of Regulatory Assets, Net	-198,960,260	20,135,043
6	Retirement Benefits, Net of Payments	-44,146,003	-24,150,415
7	Pension and OPEB Mark-to-Market Adjustment	79,183,771	69,872,611
8	Deferred Income Taxes (Net)	31,508,504	15,139,932
9	Investment Tax Credit Adjustment (Net)	-131,199	-131,199
10	Net (Increase) Decrease in Receivables	36,780,000	13,455,004
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-13,949,153	-6,544,375
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,253,018	7,369,721
17	(Less) Undistributed Earnings from Subsidiary Companies	4,926	15,818
18	Other (provide details in footnote):	6,270,115	22,910,950
19	Deferred Purchase Power and Other Costs, Net	143,412	23,725,865
20	Under/Over Recovery of Revenue PJM	-5,230,378	44,844
21	Transfer of TMI-2	2,406,778	
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	232,621,068	446,202,593
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-467,703,222	-393,797,556
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,253,018	-7,369,721
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-466,450,204	-386,427,835
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Proceeds from Asset Sales		11,654,209
39	Investments in and Advances to Assoc. and Subsidiary Companies	-37,850,833	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-45,316,838	-36,760,880
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	404,936	74,148
54	Sale of Investment Securities Held in Trusts	79,749,593	610,113,888
55	Purchase of Investment Securities Held in Trusts	-96,868,116	-627,905,396
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-566,331,462	-429,251,866
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		400,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	450,000,000	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	450,000,000	400,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-300,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,638,831	2,869,111
77	Payments on Capital Lease Obligactions	-509,836	-873,759
78	Net Decrease in Short-Term Debt (c)	-114,140,939	-28,945,804
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-90,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	333,710,394	-16,950,452
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		275
87			
88	Cash and Cash Equivalents at Beginning of Period	1,300	1,025
89			
90	Cash and Cash Equivalents at End of period	1,300	1,300

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: c

2019
Other Operating:

Nuclear Decommissioning and Spent Fuel Trust Income	\$ 14,760,619
Stock-Based Compensation	5,611,243
Other	<u>2,539,088</u>
	\$ 22,910,950

Name of Respondent Jersey Central Power & Light Company Document Accession #: 20210406-8016	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/06/2021	Year/Period of Report End of 2020/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

Jersey Central Power & Light Company (JCP&L) is a wholly owned, electric utility subsidiary of FirstEnergy Corp. (FE), and is incorporated in New Jersey. JCP&L conducts business in New Jersey by providing regulated electric transmission and distribution services in northern, western and east central New Jersey. JCP&L procures electric supply to serve its Basic Generation Service (BGS) customers through a statewide auction process approved by the New Jersey Board of Public Utilities (NJBPU). JCP&L is subject to regulation by the NJBPU and the Federal Energy Regulatory Commission (FERC).

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt; Account 182.2, Unrecovered Plant and Regulatory Study Costs; and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Vegetation management that is shown as a regulatory asset for FERC purposes and utility plant for GAAP.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Deferred purchased power and fuel costs are included in operating expenses for FERC purposes and Amortization of regulatory assets, net for GAAP.
- Pension and Other Post-employment Benefits (OPEB) non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.

JCP&L complies with the regulations, orders, policies and practices prescribed by FERC and the NJBPU. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent amounts that are expected to be credited to customers through future regulated rates or amounts collected from customers for costs not yet incurred.

REVENUES AND RECEIVABLES

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

JCP&L's principal business is providing electric service to customers in New Jersey. JCP&L's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, JCP&L accrues the estimated unbilled amount as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2020 and 2019, with respect to any particular segment of JCP&L's customers. Billed (net of uncollectibles) and unbilled customer receivables were \$131 million and \$91 million, respectively, as of December 31, 2020, and were \$114 million and \$80 million, respectively, as of December 31, 2019. There was no material concentration of receivables as of December 31, 2020 and 2019, with respect to any particular segment of JCP&L's customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment.

JCP&L reviews its allowance for uncollectible customer receivables utilizing a quantitative and qualitative assessment, which includes consideration of the outbreak of COVID-19 and the impact on customer receivable balances outstanding and the ability of customers to continue payment since the pandemic began. The impact of COVID-19 on customers' ability to pay for service, along with the actions FirstEnergy has taken in response to the pandemic, is expected to result in an increase in customer receivable write-offs as compared to historically incurred losses. In order to estimate the additional losses and impacts expected, FirstEnergy analyzed the likelihood of loss based on increases in customer accounts in arrears since the pandemic began in mid-March 2020 as well as what collection methods are or were suspended, and that have historically been utilized to ensure payment. Based on this assessment, and consideration of other qualitative factors described above, JCP&L recognized incremental uncollectible expense of \$16 million in the year 2020, all of which was deferred for future recovery. JCP&L had existing regulatory mechanisms in place prior to the outbreak of COVID-19, where incremental uncollectible expenses are able to be recovered with no material impact to earnings.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. JCP&L recognizes liabilities for planned major maintenance projects as they are incurred.

JCP&L provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.2% and 2.1% of average depreciable property in 2020 and 2019, respectively.

JCP&L evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

ASSET RETIREMENT OBLIGATIONS (ARO)

JCP&L has recognized retirement obligations, primarily conditional retirement obligations for asbestos remediation. JCP&L uses an expected cash flow approach to measure the fair value of its AROs.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not the recognition of the liability.

The following table summarizes the changes to JCP&L's ARO balances during 2020 and 2019:

ARO Reconciliation	<i>(In millions)</i>
Balance, January 1, 2019	\$ 173

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in timing and amount of estimated cash flows	9
Accretion	(1)
Balance, December 31, 2019	<u>181</u>
Accretion	9
Settlements ⁽¹⁾	(184)
Balance, December 31, 2020	<u>\$ 6</u>

(1)Includes \$184 million related to the closing of the asset purchase and sale agreement with TMI-2 Solutions, LLC, a subsidiary of EnergySolutions, LLC, concerning the transfer and dismantlement of TMI-2. See Note 6, "Commitments, Guarantees and Contingencies," for further information.

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. JCP&L tests goodwill for impairment annually as of July 31 and considers more frequent testing if indicators of potential impairment arise. In evaluating goodwill for impairment, JCP&L assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50 percent) that its fair value is less than its carrying value (including goodwill). If JCP&L concludes that it is not more likely than not that its fair value is less than its carrying value, then no further testing is required. However, if JCP&L concludes that it is more likely than not that its fair value is less than its carrying value or bypasses the qualitative assessment, then the two-step quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2020 and 2019. In 2020 and 2019, JCP&L performed a qualitative assessment, assessing economic, industry and market considerations. Key factors used in the assessment included: growth rates, interest rates, expected capital expenditures, utility sector market performance, regulatory and legal developments, and other market considerations. It was determined that the fair value was, more likely than not, greater than its carrying value and a quantitative analysis was not necessary.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Consolidated Balance Sheets at cost, which approximates their fair market value. Investments other than cash and cash equivalents include AFS debt securities and other investments. JCP&L has no debt securities held for trading purposes.

COMMON STOCK

In addition to paying dividends from retained earnings, JCP&L has authorization from the FERC to pay cash dividends to FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

ASU 2016-13, "Financial Instruments - Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments" (Issued June 2016 and subsequently updated): ASU 2016-13 removes all recognition thresholds and will require companies to recognize an allowance for credit losses for the difference between the amortized cost basis of a financial instrument and the amount of amortized cost that the company expects to collect over the instrument's contractual life. Prior to adoption, JCP&L analyzed its financial instruments within the scope of this guidance. The adoption of this standard upon January 1, 2020 did not have a material impact to the financial statements.

ASU 2018-15, "Intangibles-Goodwill and Other-Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract" (Issued August 2018): ASU 2018-15 allows implementation costs incurred by customers in cloud computing arrangements to be deferred and recognized over the term of the arrangement, if those costs would be capitalized by the customers in a software licensing arrangement. This standard was adopted as of January 1, 2020, with no material impact to the financial statements.

ASU 2020-04, "Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting" (Issued March 2020): ASU 2020-04 provides temporary optional expedients and exceptions to the current guidance on contract

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modifications to ease the financial reporting burdens related to the expected market transition from LIBOR and other interbank offered rates to alternative reference rates. FirstEnergy's \$3.5 billion Revolving Credit Facility bears interest at fluctuating interest rates based on LIBOR and contains provisions (requiring an amendment) in the event that LIBOR can no longer be used. As of December 31, 2020, none of the expedients discussed within this ASU have been utilized.

Recently Issued Pronouncements - The following new authoritative accounting guidance issued by the FASB has not yet been adopted. Unless otherwise indicated, JCP&L is currently assessing the impact such guidance may have on its financial statements and disclosures, as well as the potential to early adopt where applicable. JCP&L has assessed other FASB issuances of new standards not described below and has not included these standards based upon the current expectation that such new standards will not significantly impact JCP&L's financial reporting.

ASU 2019-12, "*Simplifying the Accounting for Income Taxes*" (Issued in December 2019): ASU 2019-12 enhances and simplifies various aspects of the income tax accounting guidance including the elimination of certain exceptions related to the approach for intraperiod tax allocation, the methodology for calculating income taxes in an interim period and the recognition of deferred tax liabilities for outside basis differences. The new guidance also simplifies aspects of the accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance will be effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020, with early adoption permitted. FirstEnergy continues to evaluate the new guidance, but currently does not expect a material impact upon adopting this standard.

2. REVENUE

JCP&L accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the new standard and accounted for under other existing GAAP. JCP&L has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on JCP&L are not subject to the election and are included in revenue.

JCP&L's principal business is providing electric service to customers in New Jersey. JCP&L's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, JCP&L accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in New Jersey that are regulated by the NJBPU.

JCP&L earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. JCP&L is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5 "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to Standard Service Offer in New Jersey. Certain of the Utilities have default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service for JCP&L are provided through a competitive procurement process approved by each state's respective commission. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

Wholesale sales primarily consist of generation and capacity sales into the PJM Interconnection L.L.C. (PJM) market. JCP&L may also purchase power from PJM to supply power to their customers. Generally, these power sales from generation and purchases to serve load are netted hourly and reported gross as either revenues or purchased power on the statements of income based on whether the entity was a net seller or buyer each hour. Capacity revenues are recognized ratably over the PJM planning year at prices cleared in the annual PJM Residual Pricing Model Base Residual Auction and incremental auctions. Capacity purchases and sales through PJM capacity auctions are reported within revenues on the Income Statement. Certain capacity income (bonuses) and charges (penalties) related to the availability of units that have cleared in the auctions are unknown and not recorded in revenue until, and unless, they occur.

JCP&L provides transmission infrastructure owned and operated by JCP&L to transmit electricity from generation sources to distribution facilities. JCP&L's transmission revenue is primarily derived from stated transmission rates. See Note 5, "Regulatory Matters" - FERC Regulatory Matters, JCP&L Transmission Formula Rate below.

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JCP&L provides transmission infrastructure owned and operated by JCP&L to transmit electricity from generation sources to distribution facilities. JCP&L had stated rates in 2019, but moved to forward-looking formula rates, subject to a refund, effective January 1, 2020, as further discussed in Note 5, "Regulatory Matters."

3. PENSION AND OTHER POST-EMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of JCP&L. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the Pension Plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. JCP&L recognizes its allocated portion of the expected cost of providing pensions and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. JCP&L also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy recognizes a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Under the approved bankruptcy settlement agreement, upon emergence, FES and FENOC employees ceased earning years of service under the FirstEnergy pension and OPEB plans. The emergence on February 27, 2020, triggered a remeasurement of the affected pension and OPEB plans and as a result, FirstEnergy recognized a non-cash, pre-tax pension and OPEB mark-to-market adjustment. The remaining components of pension and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, are recorded on a monthly basis. JCP&L's pension and OPEB mark-to-market adjustments for the years ended December 31, 2020 and 2019, were \$79 million and \$70 million, respectively.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On February 1, 2019, FirstEnergy made a \$500 million (none at JCP&L) voluntary cash contribution to the qualified pension plan. As a result of this contribution, FirstEnergy expects no required contributions until 2022.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2020, FirstEnergy's qualified pension and OPEB plan assets experienced gains of \$1,225 million or 14.7%, compared to gains of \$1,492 million, or 20.2% in 2019. An assumed 7.50% rate of return in 2020 and 2019 generated \$651 million and \$569 million of expected return on plan assets, respectively. The expected return on pension and OPEB assets is based on the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets will decrease or increase future net periodic pension and OPEB cost as the difference is recognized annually in the fourth quarter of each fiscal year or whenever a plan is determined to qualify for remeasurement.

During 2020, the Society of Actuaries published new mortality tables that include more current data than the RP-2014 tables as well as new improvement scales. An analysis of FirstEnergy pension and OPEB plan mortality data indicated the use of the Pri-2012 mortality table with projection scale MP-2020 was most appropriate. As such, the Pri-2012 mortality table with projection scale MP-2020 was utilized to determine the 2020 benefit cost and obligation as of December 31, 2020 for the FirstEnergy pension and OPEB plans. The impact of using the Pri-2012 mortality table with projection scale MP-2020 resulted in a decrease to the projected benefit obligation of approximately \$74 million and \$2 million for the pension and OPEB plans, respectively, and was included in the 2020 pension and OPEB mark-to-market adjustment.

Effective in 2019, FirstEnergy changed the approach utilized to estimate the service cost and interest cost components of net periodic benefit cost for pension and OPEB plans. Historically, FirstEnergy estimated these components utilizing a single, weighted average discount rate derived from the yield curve used to measure the benefit obligation. FirstEnergy has elected to use a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows, as this provides a better estimate of service and interest costs by improving the correlation between projected benefit cash flows to the corresponding spot yield curve rates. This election was considered a change in estimate and, accordingly, accounted for prospectively, and did not have a material impact on the financial statements.

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JCP&L's allocated share of pension and OPEB costs (credits) and JCP&L's share of net liability, including the mark-to-market adjustment was as follows:

For the Years Ended	Pension		OPEB	
	2020	2019	2020	2019
	<i>(in millions)</i>			
JCP&L's share of net liability ⁽¹⁾	\$ 125	\$ 104	\$ 148	\$ 144
JCP&L's share of net periodic costs (credits) ⁽²⁾	20	27	15	5

(1) Excludes \$274 million and \$251 million as of December 31, 2020 and 2019, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to JCP&L.

(2) Includes pension and OPEB mark-to-market adjustment.

In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension and OPEB trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

4. LEASES

JCP&L primarily leases vehicles as well as building space, office equipment, and other property and equipment under cancelable and noncancelable leases.

JCP&L adopted ASU 2016-02, "Leases (Topic 842)" on January 1, 2019, and elected a number of transitional practical expedients provided within the standard. These included a "package of three" expedients that must be taken together and allowed entities to (1) not reassess whether existing contracts contain leases, (2) carryforward the existing lease classification, and (3) not reassess initial direct costs associated with existing leases. In addition, JCP&L elected the option to apply the requirements of the standard in the period of adoption (January 1, 2019) with no restatement of prior periods. Adoption of the standard on January 1, 2019, did not result in a material cumulative effect adjustment upon adoption. JCP&L did not evaluate land easements under the new guidance as they were not previously accounted for as leases. JCP&L also elected not to separate lease components from non-lease components as non-lease components were not material.

Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew and certain leases include options to terminate. The exercise of lease renewal options is at JCP&L's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise.

For vehicles leased under master lease agreements, the lessor is guaranteed a residual value up to a stated percentage of the equipment cost at the end of the lease term. As of December 31, 2020, the maximum potential loss for these lease agreements at the end of the lease term is approximately \$5 million.

Adoption of the accounting guidance had no impact on JCP&L's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<i>in millions</i>	2020	2019
Property Under Capital Lease (<i>Account 101.1</i>)	\$55	\$55
Obligations Under Capital Leases - Current (<i>Account 243</i>)	\$12	\$8
Obligations Under Capital Leases - Noncurrent (<i>Account 227</i>)	\$61	\$64

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Lease terms and discount rates were as follows:

	As of December 31, 2020	As of December 31, 2019
<i>Weighted-average remaining lease terms (years)</i>		
Operating leases	8.06	8.75
Finance leases	11.64	8.18
<i>Weighted-average discount rate (1)</i>		
Operating leases	5.37%	5.44%
Finance leases	16.26%	16.29%

(1) When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Supplemental cash flow information related to leases was as follows:

<i>(In millions)</i>	For the Years Ended,	
	December 31, 2020	December 31, 2019
<i>Cash paid for amounts included in the measurement of lease liabilities</i>		
Operating cash flows from operating leases	\$ 9	\$ 8
Operating cash flows from finance leases	1	1
Finance cash flows from finance leases	1	1
<i>Right-of-use assets obtained in exchange for lease obligations:</i>		
Operating leases	\$ 8	\$ 8
Finance leases	-	1

Maturities of lease liabilities as of December 31, 2020, were as follows:

<i>(In millions)</i>	Operating Leases	Finance Leases	Total
2021	\$ 13	\$ 2	\$ 15
2022	14	2	16
2023	12	2	14
2024	9	2	11
2025	8	2	10
Thereafter	34	5	39
<i>Total lease payments (1)</i>	90	15	105
Less imputed interest	(17)	(6)	(23)
<i>Total net present value</i>	\$ 73	\$ 9	\$ 82

(1) Operating lease payments are offset by sublease receipts related to a reservoir of \$9 million over 12 years.

As of December 31, 2020, additional operating leases agreements, primarily for vehicles, that have not yet commenced are \$2 million. These leases are expected to commence within the next 18 months with lease terms of 5 to 10 years.

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5. REGULATORY MATTERS

STATE REGULATION

JCP&L's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in New Jersey by the NJBPU. The key terms of JCP&L's current distribution rate orders in effect since January 2017, include an allowed debt/equity ratio of 55%/45% and an allowed Return on Equity (ROE) of 9.6%. On October 28, 2020, the NJBPU approved JCP&L's distribution case settlement with an allowed ROE of 9.6% and a 48.56% debt / 51.44% equity capital structure. Rates are effective for customers on November 1, 2021, but beginning January 1, 2021, JCP&L will offset the impact to customers' bills by amortizing an \$86 million regulatory liability.

NEW JERSEY

JCP&L operates under NJBPU approved rates that were effective as of January 1, 2017. JCP&L provides BGS for retail customers who do not choose a third-party Electric Generation Supplier (EGS) and for customers of third-party EGSs that fail to provide the contracted service. All New Jersey Electric Distribution Companies (EDCs) participate in this competitive BGS procurement process and recover BGS costs directly from customers as a charge separate from base rates.

On April 18, 2019, pursuant to the May 2018 New Jersey enacted legislation establishing a Zero Emission Certificate (ZEC) program to provide ratepayer funded subsidies of New Jersey nuclear energy supply, the NJBPU approved the implementation of a non-bypassable, irrevocable ZEC charge for all New Jersey electric utility customers, including JCP&L's customers. Once collected from customers by JCP&L, these funds will be remitted to eligible nuclear energy generators.

In December 2017, the NJBPU issued proposed rules to modify its current Consolidated Tax Adjustments (CTA) policy in base rate cases to: (i) calculate savings using a five-year look back from the beginning of the test year; (ii) allocate savings with 75% retained by the company and 25% allocated to ratepayers; and (iii) exclude transmission assets of electric distribution companies in the savings calculation, which were published in the NJ Register in the first quarter of 2018. JCP&L filed comments supporting the proposed rulemaking. On January 17, 2019, the NJBPU approved the proposed CTA rules with no changes. On May 17, 2019, the Rate Counsel filed an appeal with the Appellate Division of the Superior Court of New Jersey. Oral Argument was held on for March 10, 2021. JCP&L is contesting this appeal but is unable to predict the outcome of this matter.

Also, in December 2017, the NJBPU approved its Infrastructure Investment Program (IIP) rulemaking. The IIP creates a financial incentive for utilities to accelerate the level of investment needed to promote the timely rehabilitation and replacement of certain non-revenue producing components that enhance reliability, resiliency, and/or safety. On May 8, 2019, the NJBPU approved a stipulation of settlement submitted by JCP&L, Rate Counsel, NJBPU staff and New Jersey Large Energy Users Coalition to implement JCP&L's infrastructure plan, JCP&L Reliability Plus. The plan provides that JCP&L will invest up to approximately \$97 million in capital investments beginning on June 1, 2019 through December 31, 2020, to enhance the reliability and resiliency of JCP&L's distribution system and reduce the frequency and duration of power outages. JCP&L shall seek recovery of the capital investment through an accelerated cost recovery mechanism, provided for in the rules, that includes a revenue adjustment calculation and a process for two rate adjustments. The NJBPU approved adjusted rates that took effect on March 1, 2020. As further discussed below, JCP&L will recover the IIP capital investments, which totaled \$97 million, as part of its distribution base rate case.

On February 18, 2020, JCP&L submitted a filing with the NJBPU requesting a distribution base rate increase of \$186.9 million on an annual basis, which represents an overall average increase in JCP&L rates of 7.8%. The filing seeks to recover certain costs associated with providing safe and reliable electric service to JCP&L customers, along with recovery of previously incurred storm costs. JCP&L proposed a rate effective date of March 19, 2020. The NJBPU issued orders suspending JCP&L's proposed rates until November 19, 2020. JCP&L filed updates to the requested distribution base rate in both June and July 2020, resulting in JCP&L seeking a total annual distribution base rate increase of approximately \$185 million. On October 16, 2020, the parties submitted a stipulation of settlement to the administrative law judge, providing for, among other things, a \$94 million annual base distribution revenues increase for JCP&L based on an ROE of 9.6%, which will become effective for customers on November 1, 2021. Until the rates become effective, and starting on January 1, 2021, JCP&L is permitted to amortize an existing regulatory liability totaling approximately \$86 million to offset the base rate increase that otherwise would have occurred in this period. The parties also agreed that the actual net gain from the sale of JCP&L's interest in the Yards Creek pumped-storage hydro generation facility in New Jersey (210 MWs), as further discussed below, shall be applied to reduce JCP&L's existing regulatory asset for previously deferred storm costs. Lastly, the parties agreed that \$95.1 million of Reliability Plus capital investment for projects through December 31, 2020 is included in rate base effective December 31, 2020, with a final prudence review of only those capital investment projects from July 1, 2020 through December 31, 2020 to occur in January 2021. On October 22, 2020, the administrative law judge entered an initial decision adopting the settlement. On October 28, 2020, the NJBPU approved the settlement and directed an upcoming management audit for JCP&L. On January 4, 2021, JCP&L submitted its review of storm costs as required under the stipulation of settlement. On

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January 15, 2021, JCP&L filed a written report for its Reliability Plus projects placed in service from July 1, 2020 through December 31, 2020, also as required under the stipulation of settlement.

On April 6, 2020, JCP&L signed an asset purchase agreement with Yards Creek Energy, LLC, a subsidiary of LS Power to sell its 50% interest in the Yards Creek pumped-storage hydro generation facility. Subject to terms and conditions of the agreement, the base purchase price is \$155 million. Assets held for sale on JCP&L's Consolidated Balance Sheets associated with the transaction consist of property, plant and equipment of \$45 million. On July 31, 2020, FERC approved the transfer of JCP&L's interest in the hydroelectric operating license. On October 8, 2020, FERC issued an order authorizing the transfer of JCP&L's ownership interest in the hydroelectric facilities. On October 28, 2020, the NJBPU approved the sale of Yards Creek. With the receipt of all required regulatory approvals, the transaction was consummated on March 5, 2021.

On August 27, 2020, JCP&L filed an Advanced Metering Infrastructure (AMI) Program with the NJBPU, which proposes the deployment of approximately 1.2 million advanced meters over a three-year period beginning on January 1, 2023, at a total cost of approximately \$418 million, including the pre-deployment phase. The 3-year deployment is part of the 20 year AMI Program that is expected to cost a total of approximately \$732 million and proposes a cost recovery mechanism through a separate AMI tariff rider. On January 13, 2021, a procedural schedule was established, which includes evidentiary hearings the week of May 24, 2021. On February 26, 2021, JCP&L filed a letter requesting a temporary suspension of the procedural schedule to work towards a possible settlement in the matter, which was granted on March 5, 2021.

On June 10, 2020, the NJBPU issued an order establishing a framework for the filing of utility-run energy efficiency and peak demand reduction programs in accordance with the New Jersey Clean Energy Act. Under the established framework, JCP&L will recover its program investments over a ten year amortization period and its operations and maintenance expenses on an annual basis, be eligible to receive lost revenues on energy savings that resulted from its programs and be eligible for incentives or subject to penalties based on its annual program performance, beginning in the fifth year of its program offerings. On September 25, 2020, JCP&L filed its energy efficiency and peak demand reduction program. JCP&L's program consists of 11 energy efficiency and peak demand reduction programs and subprograms to be run from July 1, 2021 through June 30, 2024. The program also seeks approval of cost recovery totaling approximately \$230 million as well as lost revenues associated with the energy savings resulting from the programs. While a procedural order has been established in this matter, on January 10, 2021, JCP&L filed a letter requesting a suspension of the procedural schedule to allow for settlement discussions. The Clean Energy Act contemplates a final order from the NJBPU by May 2, 2021.

On July 2, 2020, the NJBPU issued an order allowing New Jersey utilities to track and create a regulatory asset for future recovery of all prudently incurred incremental costs arising from the Coronavirus Disease 2019 (COVID-19) pandemic beginning March 9, 2020 through September 30, 2021, or until the Governor issues an order stating that the COVID-19 pandemic is no longer in effect. New Jersey utilities can request recovery of such regulatory asset in a stand-alone COVID-19 regulatory asset filing or future base rate case. On August 21, 2020, the Governor of New Jersey issued a press release announcing that the New Jersey utilities agreed to extend their voluntary moratorium preventing shutoffs to both residential and commercial customers during the COVID-19 pandemic until October 15, 2020. On October 15, 2020, the Governor issued an Executive Order prohibiting utilities from terminating service to any residential gas, electric, public and private water customer, through March 15, 2021, requiring the reconnection of certain customers, and disallowing the charging of late payment charges or reconnection fees during the public health emergency. On October 28, 2020, the NJBPU issued an order expanding the scope of the proceeding to examine all pandemic issues, including recovery of the COVID-19 regulatory assets, by way of a generic proceeding. On November 30, 2020, JCP&L submitted comments. On February 1, 2021, the NJBPU issued a procedural schedule, which included public hearings on February 25, 2021 and additional written comments due on March 1, 2021. On March 1, 2021, JCP&L filed additional written comments.

The recent credit rating actions taken on October 28, 2020, by Standard & Poor's Rating Services (S&P) and Fitch Ratings Service (Fitch) triggered a requirement from various NJBPU orders that JCP&L file a mitigation plan, which was filed on November 5, 2020, to demonstrate that JCP&L has sufficient liquidity to meet its BGS obligations. On December 11, 2020, the NJBPU held a public hearing on the mitigation plan. Written comments on JCP&L's mitigation plan were submitted on January 8, 2021.

On September 23, 2020, the NJBPU issued an Order requiring all New Jersey electric distribution companies to file electric vehicle programs by February 28, 2021. Because the filing date landed on a Sunday, JCP&L filed an Electric Vehicle Program with the NJBPU on the next business day, which was March 1, 2021. The Electric Vehicle Program consists of six Sub-programs, including a consumer education and outreach initiative and will begin on January 1, 2022 and continue over a four-year period, ending December 31, 2025. The total proposed budget for the Electric Vehicle Program is \$49.92 million, of which \$16.24 million is capital expenditures and \$33.68 million is for operations and maintenance expenses. JCP&L is proposing to recover the Electric Vehicle Program costs via a non-bypassable rate clause applicable to all distribution customer rate classes, which will become effective on and after January 1, 2022.

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FERC REGULATORY MATTERS

Under the Federal Power Act, regulates rates for interstate wholesale sales, transmission of electric power, accounting and other matters, including construction and operation of hydroelectric projects. With respect to its wholesale services and rates, JCP&L is subject to regulation by FERC. FERC regulations require JCP&L to provide open access transmission service at FERC-approved rates, terms and conditions. JCP&L's transmission facilities are subject to functional control by PJM and transmission service using their transmission facilities is provided by PJM Interconnection, L.L.C. (PJM) under the PJM Open Access Transmission Tariff (PJM Tariff). As filed in docket ER20-227, effective on January 1, 2020, which has been accepted by FERC, subject to refund, pending further hearing and settlement procedures, the key terms of JCP&L's rate orders in effect for transmission customer billings include an actual (13 month average) capital structure and an allowed 10.8% ROE. The settlement agreement that was filed on February 2, 2021, seeking approval by FERC sets JCP&L's Allowed ROE at 10.2%.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. JCP&L has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the NJBPU.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on JCP&L. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including ReliabilityFirst Corporation (RFC). All of the facilities that FirstEnergy operates, including those of JCP&L, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including JCP&L, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including JCP&L, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including JCP&L, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including JCP&L, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including JCP&L's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, and obligations to upgrade or build electric facilities, that could have a material adverse effect on JCP&L's financial condition, results of operations and cash flows.

FERC Actions on Tax Cuts and Jobs Act adopted December 22, 2017 (Tax Act)

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to accumulated deferred income taxes (ADIT) and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; (ii) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (iii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. JCP&L is addressing these requirements as part of its pending transmission formula rate case.

Transmission ROE Methodology

FERC's methodology for calculating electric transmission utility ROE has been in transition as a result of an April 14, 2017 ruling by the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) that vacated FERC's then-effective methodology. On May 21, 2020, FERC issued Opinion No. 569-A that changed FERC's ROE methodology. Under this methodology FERC established an ROE that is based on three financial models – discounted cash flow, capital-asset pricing, and risk premium – to calculate a composite zone of reasonableness. FERC noted that utilities could, in utility-specific proceedings, ask to have the expected earnings methodology included in calculating the utility's authorized ROE. FERC also noted that, going forward, it will divide that zone into three equal parts, to be used for high risk, normal risk, and low risk utilities. A given utility will be assigned to one of these three parts of the zone of reasonableness, and its ROE will be set at the median or midpoint of the other utilities that are in the applicable third of the zone. FirstEnergy filed a request for rehearing, which FERC denied on July 22, 2020. On November 19, 2020, FERC issued Opinion No. 569-B, which affirmed the Opinion No. 569-A rulings. FirstEnergy initiated, but subsequently withdrew, appeals of these orders. Appeals of Opinion Nos. 569, 569-A and 569-B are pending before the D.C. Circuit. Any changes to FERC's transmission rate ROE and incentive policies would be applied on a prospective basis.

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On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. Initial comments were submitted July 1, 2020, and reply comments were filed on July 16, 2020. FirstEnergy participated through Edison Electric Institute and through a consortium of PJM Transmission Owners. This proceeding is pending before FERC.

JCP&L Transmission Formula Rate

On October 30, 2019, JCP&L filed tariff amendments with FERC to convert JCP&L's existing stated transmission rate to a forward-looking formula transmission rate. JCP&L requested that the tariff amendments become effective January 1, 2020. On December 19, 2019, FERC issued its initial order in the case, allowing JCP&L to transition to a forward-looking formula rate as of January 1, 2020 as requested, subject to refund, pending further hearing and settlement proceedings. JCP&L and the parties to the FERC proceeding subsequently were able to reach settlement, and on February 2, 2021, a settlement agreement was filed for approval by FERC.

6. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate JCP&L with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While JCP&L's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. JCP&L cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Clean Air Act

In January 2009, the United States Environmental Protection Agency issued an Notice of Violation to GenOn Energy, Inc. alleging New Source Review violations at the Keystone, Portland and Shawville coal-fired plants based on "modifications" dating back to the mid-1980's. JCP&L, as the former owner of 16.67% of the Keystone Station is unable to predict the outcome of this matter or estimate the possible loss or range of loss.

Regulation of Waste Disposal

FirstEnergy and certain of its subsidiaries, including JCP&L, have been named as potentially responsible parties at waste disposal sites, which may require cleanup under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all potentially responsible parties for a particular site may be liable on a joint and several basis. Environmental liabilities that are considered probable have been recognized on the Consolidated Balance Sheets as of December 31, 2020, based on estimates of the total costs of cleanup, FirstEnergy's proportionate responsibility for such costs and the financial ability of other unaffiliated entities to pay. Total liabilities of approximately \$107 million have been accrued through December 31, 2020. Included in the total are accrued liabilities of approximately \$67 million for environmental remediation of former manufactured gas plants and gas holder facilities in New Jersey, which are being recovered by JCP&L through a non-bypassable Societal Benefits Charge. FE or its subsidiaries could be found potentially responsible for additional amounts or additional sites, but the loss or range of losses cannot be determined or reasonably estimated at this time.

OTHER LEGAL PROCEEDINGS

Nuclear Plant Matters

On October 15, 2019, JCP&L, Metropolitan Edison Company (ME), Pennsylvania Electric Company (PN) and GPU Nuclear, Inc. (GPUN) executed an asset purchase and sale agreement with TMI-2 Solutions, LLC, a subsidiary of EnergySolutions, LLC, concerning the transfer and dismantlement of TMI-2. This transfer of TMI-2 to TMI-2 Solutions, LLC will include the transfer of: (i) the ownership and operating Nuclear Regulatory Commission (NRC) licenses for TMI-2; (ii) the external trusts for the decommissioning and environmental remediation of TMI-2; and (iii) related liabilities. On August 10, 2020, JCP&L, ME, PN, GPUN, TMI-2 Solutions, LLC, and the Pennsylvania Department of Environmental Protection reached a settlement agreement regarding the decommissioning of TMI-2. On December 2, 2020, the NJBPU issued an order approving the transfer and sale under the conditions requested by Rate Counsel and agreed to by JCP&L. Also, on December 2, 2020, the NRC issued its order approving the license transfer as requested. With the receipt of all required regulatory approvals, the transaction was consummated on December 18, 2020.

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United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District of Ohio (S.D. Ohio). FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020. No contingency has been reflected in FirstEnergy's consolidated financial statements as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

Legal Proceedings Relating to United States v. Larry Householder, et al.

In addition to the subpoenas referenced above under "—United States v. Larry Householder, et. al.", certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder.

Owens v. FirstEnergy Corp. et al. and Frand v. FirstEnergy Corp. et al. (Federal District Court, S.D. Ohio); on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits against FE and certain FE officers, purportedly on behalf of all purchasers of FE common stock from February 21, 2017 through July 21, 2020, asserting claims under Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, alleging misrepresentations or omissions by FirstEnergy concerning its business and results of operations. These actions have been consolidated and a lead plaintiff has been appointed by the court.

Gendrich v. Anderson, et al. and Sloan v. Anderson, et al. (Common Pleas Court, Summit County, OH); on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty. These actions have been consolidated.

Miller v. Anderson, et al. (Federal District Court, Northern District of Ohio); *Bloom, et al. v. Anderson, et al.*; *Employees Retirement System of the City of St. Louis v. Jones, et al.*; *Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.*; *Massachusetts Laborers Pension Fund v. Anderson et al.*; *The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.*; *Atherton v. Dowling et al.*; *Behar v. Anderson, et al.* (U.S. District Court, S.D. Ohio, all actions have been consolidated); beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Securities Exchange Act of 1934. The cases in the Southern District of Ohio have been consolidated and co-lead plaintiffs have been appointed by the court.

Smith v. FirstEnergy Corp. et al., Buldas v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al. (Federal District Court, S.D. Ohio); on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FirstEnergy filed putative class action lawsuits against FE and FirstEnergy Service Company (FESC), as well as certain current and former FirstEnergy officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. These actions have been consolidated.

State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al. and City of Cincinnati and City of Columbus v. FirstEnergy Corp. (Common Pleas Court, Franklin County, OH); on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE, each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. The Ohio Attorney General (OAG) sought a preliminary injunction to prevent each of the defendants, including FE, through the end of 2020, from: (i) contributing to any groups whose purpose is to keep or modify HB 6; (ii) making any public statements for or against any repeal or modification legislation concerning HB 6; (iii) lobbying, consulting, or advising on these matters; or (iv) contributing to any Ohio legislative candidates. The court denied the OAG's request for preliminary injunctive relief on October 2, 2020. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies', Ohio Edison Company (OE), The Toledo Edison Company (TE) and The Cleveland Electric Illuminating Company (CEI), decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the Public Utilities Commission of Ohio (PUCO) to set their respective decoupling riders (Conservation Support Rider (CSR)) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cities of Dayton and Toledo have also been added as plaintiffs to the action. These actions have been consolidated.

Emmons v. FirstEnergy Corp. et al. (Common Pleas Court, Cuyahoga County, OH); on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, OE, TE and CEI, along with Energy Harbor LLC., formerly known as FirstEnergy Solutions Corp. (FES), alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. On October 1, 2020, plaintiffs filed a First Amended Complaint, adding as a plaintiff a purported customer of FirstEnergy and alleging a civil violation of the Ohio

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Corrupt Activity Act and civil conspiracy against FE, FESC and FES.

The plaintiffs in each of the above cases, seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). In addition, on August 10, 2020, the United States Securities and Exchange Commission, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. Further, in letters dated January 26 and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing audit that is being conducted by FERC's Division of Audits and Accounting. The outcome of any of these lawsuits, investigations and audit are uncertain and could have a material adverse effect on FE's or its subsidiaries' financial condition, results of operations and cash flows. No contingency has been reflected in FirstEnergy's consolidated financial statements as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

Internal Investigation Relating to United States v. Larry Householder, et al.

As previously disclosed, a committee of independent members of the FE Board of Directors (FE Board) is directing an internal investigation related to ongoing government investigations. In connection with FirstEnergy's internal investigation, such committee determined on October 29, 2020, to terminate FirstEnergy's Chief Executive Officer, Charles E. Jones, together with two other executives: Dennis M. Chack, Senior Vice President of Product Development, Marketing, and Branding; and Michael J. Dowling, Senior Vice President of External Affairs. Each of these terminated executives violated certain FirstEnergy policies and its code of conduct. These executives were terminated as of October 29, 2020. Such former members of senior management did not maintain and promote a control environment with an appropriate tone of compliance in certain areas of FirstEnergy's business, nor sufficiently promote, monitor or enforce adherence to certain FirstEnergy policies and its code of conduct. Furthermore, certain former members of senior management did not reasonably ensure that relevant information was communicated within our organization and not withheld from our independent directors, our Audit Committee, and our independent auditor. Among the matters considered with respect to the determination by the committee of independent members of the FE Board that certain former members of senior management violated certain FirstEnergy policies and its code of conduct related to a payment of approximately \$4 million made in early 2019 in connection with the termination of a purported consulting agreement, as amended, which had been in place since 2013. The counterparty to such agreement was an entity associated with an individual who subsequently was appointed to a full-time role as an Ohio government official directly involved in regulating the Ohio Companies, including with respect to distribution rates. FirstEnergy believes that payments under the consulting agreement may have been for purposes other than those represented within the consulting agreement. Immediately following these terminations, the independent members of its Board appointed Mr. Steven E. Strah to the position of Acting Chief Executive Officer and Mr. Christopher D. Pappas, a current member of the Board, to the temporary position of Executive Director, each effective as of October 29, 2020. Mr. Donald T. Misheff will continue to serve as Non-Executive Chairman of the Board. Additionally, on November 8, 2020, Robert P. Reffner, Senior Vice President and Chief Legal Officer, and Ebony L. Yeboah-Amankwah, Vice President, General Counsel, and Chief Ethics Officer, were separated from FirstEnergy due to inaction and conduct that the Board determined was influenced by the improper tone at the top. The matter is a subject of the ongoing internal investigation as it relates to the government investigations. Additionally, on February 17, 2021, the FE Board appointed Mr. John Somerhalder to the positions of Vice Chairperson of the FE Board and Executive Director of FE, each effective as of March 1, 2021. Mr. Misheff will continue to serve as Non-Executive Chairman of the FE Board and Mr. Pappas will continue to serve on the FE Board as an independent director. Mr. Somerhalder will help lead efforts to enhance FirstEnergy's reputation. On March 7, 2021, the FE Board appointed Mr. Steven E. Strah to the position of Chief Executive Officer of FirstEnergy, effective as of March 8, 2021. On March 7, 2021, at the recommendation of the FirstEnergy Corporate Governance and Corporate Responsibility Committee, the FE Board also elected Mr. Strah as a Director of FirstEnergy, effective as of March 8, 2021, increasing the size of the FE Board from 11 to 12 members. Mr. Strah has been elected to the FE Board to serve for a term expiring at the FirstEnergy's 2021 Annual Meeting of Shareholders and until his successor shall have been elected. Also, in connection with the internal investigation, FirstEnergy recently identified certain transactions, which, in some instances, extended back ten years or more, including vendor service, that were either improperly classified, misallocated to certain FirstEnergy utility and transmission companies, or lacked proper supporting documentation. These transactions resulted in amounts collected from customers that were immaterial to FirstEnergy and JCP&L. These utility and transmission companies will be working with the appropriate regulatory agencies to address these amounts.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to JCP&L's normal business operations pending against JCP&L and its subsidiaries. The loss or range of loss in these matters is not expected to be material to JCP&L or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 5, "Regulatory Matters."

JCP&L accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where JCP&L determines that it is not probable, but reasonably possible that it has a

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material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that JCP&L or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on JCP&L's or its subsidiaries' financial condition, results of operations and cash flows.

COVID-19

The outbreak of COVID-19 has become a global pandemic. JCP&L is continuously evaluating the global pandemic and taking steps to mitigate known risks. The full impact on JCP&L's business from the pandemic, including the governmental and regulatory responses, is unknown at this time and difficult to predict. JCP&L provides a critical and essential service to its customers and the health and safety of its employees and customers is its first priority. JCP&L is continuously monitoring its supply chain and is working closely with essential vendors to understand the continued impact of COVID-19 to its business and does not currently expect service disruptions or any material impact on its capital spending plan.

Currently, JCP&L is effectively managing operations during the pandemic in order to continue to provide critical service to customers, however, the situation remains fluid and future impacts to JCP&L that are presently unknown or unanticipated may occur. Furthermore, the likelihood of an impact to JCP&L, and the severity of any impact that does occur, could increase the longer the global pandemic persists.

7. TRANSACTIONS WITH AFFILIATED COMPANIES

JCP&L's operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. These affiliated company transactions include support service billings, interest on affiliated company notes including the money pools and other transactions.

The primary affiliated company transactions for JCP&L during the years ended December 31, 2020 and 2019 are as follows:

	For the Years Ended December 31,	
	2020	2019
	(In millions)	
Revenues:	\$ 1	\$ -
Expenses:		
Support services	135	138
Miscellaneous income	3	1
Interest Expense to affiliates	1	2

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated FESC, a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

JCP&L and FirstEnergy's other subsidiaries are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

8. STATEMENT OF CASH FLOWS

As of December 31,	2020	2019
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	1,300	1,300
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ 1,300	\$ 1,300

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SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,

	2020	2019
Cash paid (received):		
Interest – net of amount capitalized	\$ 83,645,710	\$ 87,427,808
Income Tax – net of refunds	\$ (20,670,031)	\$ 3,522,581

9. REGULATORY TREATMENT OF THE TAX ACT

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient deferred income taxes that resulted from the corporate federal income tax rate change from 35% to 21%, as enacted by the Tax Act on December 22, 2017, and made effective January 1, 2018.

Pursuant to the Tax Act, JCP&L remeasured its existing deferred income tax balances as of December 31, 2017, which resulted in a decrease to JCP&L's net deferred income tax liabilities. JCP&L recorded a corresponding net regulatory liability to the extent the change in deferred taxes would result in amounts previously collected from utility customers to be subject to refunds to such customers, generally through reductions in future rates. All other amounts were recorded as an adjustment to JCP&L's deferred income tax provision.

As a result of the Tax Act, on December 31, 2017, JCP&L recorded a net decrease of \$528 million to its deferred income tax liability balance (FERC accounts 190, 282, and 283), a net regulatory liability of \$531 million (FERC accounts 182.3 and 254), and a non-cash benefit to deferred income tax expense of \$3 million (FERC accounts 410.1 and 411.1).

In addition to the reduction in the corporate federal income tax rate, the Tax Act also provided modifications to tax depreciation, allowing for full expensing of qualified property for all taxpayers other than regulated utilities. On August 3, 2018, the IRS released proposed regulations clarifying the immediate expensing of qualified property, specifically addressing that regulated utility property acquired after September 27, 2017, and placed into service by December 31, 2017, qualifies for full expensing. Based on the proposed regulation, JCP&L adjusted its estimated provision for this and other return to provision adjustments for the 2017 tax year during 2018, as well as the amount of excess and deficient deferred income taxes. The results of such adjustments were updated in the company's net excess deferred income tax amounts but did not have an overall material impact on JCP&L's financial position or results of operations.

As of December 31, 2020, the balance of the excess and deficient deferred income tax regulatory asset and liability for JCP&L were classified as follows:

<i>(in millions)</i>	FERC Account	Protected	Unprotected	Total
Included in:				
Other Regulatory Assets	182.3	\$ 26	\$ 57	\$ 83
Other Regulatory Liabilities	254	\$ 460	\$ 107	\$ 567

The regulatory liabilities above include protected net excess deferred income tax amounts, which are subject to IRS "normalization" rules, and are required to be passed back or collected from customers generally over the remaining useful life of the underlying assets giving rise to the associated deferred income taxes (referred to as the Average Rate Assumption Method, "ARAM"). The unprotected portion of the regulatory liability is comprised of other plant related net excess deferred income tax amounts that are being amortized using the Straight-line Method over a period of 5 years and 10 years for distribution and transmission related items, respectively. The unprotected portion of the regulatory asset consists of non-plant related net deficient deferred income taxes that are being amortized using the Straight-line Method over the same periods as the other unprotected items. The treatment of all distribution related excess and deficient deferred income tax balances included above were approved by the NJBPU on May 8, 2019 as part of the Stipulation Settlement, whereas the transmission related excess and deficient deferred income tax balances were addressed in JCP&L's Federal Power Act Section 205 formula rate filing, in which an uncontested settlement was filed and is pending FERC approval. As the excess and deficient deferred income taxes reverse through the amortization periods discussed above, the regulatory assets and liabilities will reverse with an offset to FERC income statement accounts 410.1 and 411.1. See Note 5, "Regulatory Matters", for additional information regarding the manner by which excess and deficient deferred income taxes will be included in rates by jurisdiction.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,114,183,872	7,114,183,872
4	Property Under Capital Leases	64,159,939	64,159,939
5	Plant Purchased or Sold		
6	Completed Construction not Classified	324,640,006	324,640,006
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,502,983,817	7,502,983,817
9	Leased to Others		
10	Held for Future Use	13,433,765	13,433,765
11	Construction Work in Progress	237,579,973	237,579,973
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	7,753,997,555	7,753,997,555
14	Accum Prov for Depr, Amort, & Depl	2,222,576,209	2,222,576,209
15	Net Utility Plant (13 less 14)	5,531,421,346	5,531,421,346
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,122,487,868	2,122,487,868
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	100,088,341	100,088,341
22	Total In Service (18 thru 21)	2,222,576,209	2,222,576,209
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,222,576,209	2,222,576,209

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					25
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					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
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			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	49,293	
3	(302) Franchises and Consents	16,447	
4	(303) Miscellaneous Intangible Plant	132,847,153	9,203,716
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	132,912,893	9,203,716
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production	58,250,863	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	58,250,863	
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	284,198	
28	(331) Structures and Improvements	3,602,862	502,339
29	(332) Reservoirs, Dams, and Waterways	18,541,137	13,838,578
30	(333) Water Wheels, Turbines, and Generators	16,902,900	3,522,439
31	(334) Accessory Electric Equipment	1,951,821	1,048,826
32	(335) Misc. Power PLant Equipment	1,655,226	4,809,183
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	42,938,144	23,721,365
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	101,189,007	23,721,365

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	44,672,140	5,723,133
49	(352) Structures and Improvements	57,270,166	3,415,219
50	(353) Station Equipment	812,291,018	101,101,875
51	(354) Towers and Fixtures	37,754,574	
52	(355) Poles and Fixtures	334,544,860	7,161,904
53	(356) Overhead Conductors and Devices	344,415,674	17,371,388
54	(357) Underground Conduit	1,865,149	69
55	(358) Underground Conductors and Devices	22,195,374	4,281,348
56	(359) Roads and Trails	2,394,532	760
57	(359.1) Asset Retirement Costs for Transmission Plant	3,410	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,657,406,897	139,055,696
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	32,657,627	191,440
61	(361) Structures and Improvements	59,740,522	32,569,485
62	(362) Station Equipment	519,336,113	31,730,232
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	746,827,764	40,137,002
65	(365) Overhead Conductors and Devices	1,139,444,398	78,653,390
66	(366) Underground Conduit	117,207,235	708,827
67	(367) Underground Conductors and Devices	608,805,302	28,226,679
68	(368) Line Transformers	844,331,192	27,700,763
69	(369) Services	467,649,527	12,030,377
70	(370) Meters	174,840,706	11,389,742
71	(371) Installations on Customer Premises	25,980,444	744,769
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	230,935,315	13,139,576
74	(374) Asset Retirement Costs for Distribution Plant	45,657	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	4,967,801,802	277,222,282
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,953,456	
87	(390) Structures and Improvements	110,877,021	10,277,971
88	(391) Office Furniture and Equipment	28,510,410	3,096,562
89	(392) Transportation Equipment	56,736,787	2,107,876
90	(393) Stores Equipment	1,630,950	
91	(394) Tools, Shop and Garage Equipment	25,230,076	1,684,515
92	(395) Laboratory Equipment	491,334	
93	(396) Power Operated Equipment	4,214,560	-211,478
94	(397) Communication Equipment	41,626,577	24,760,550
95	(398) Miscellaneous Equipment	1,515,346	-272,634
96	SUBTOTAL (Enter Total of lines 86 thru 95)	272,786,517	41,443,362
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,595,612	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	274,382,129	41,443,362
100	TOTAL (Accounts 101 and 106)	7,133,692,728	490,646,421
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,133,692,728	490,646,421

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			49,293	2
			16,447	3
			142,050,869	4
			142,116,609	5
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				22
				23
58,250,863				24
58,250,863				25
				26
			284,198	27
			4,105,201	28
			32,379,715	29
			20,425,339	30
			3,000,647	31
			6,464,409	32
				33
				34
			66,659,509	35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
58,250,863			66,659,509	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			50,395,273	48
31,936			60,653,449	49
3,141,034		77,943	910,329,802	50
			37,754,574	51
3,606,950			338,099,814	52
3,602,340	-546,451		357,638,271	53
			1,865,218	54
6,148			26,470,574	55
			2,395,292	56
			3,410	57
10,388,408	-546,451	77,943	1,785,605,677	58
				59
			32,849,067	60
6,508	-10,761		92,292,738	61
1,386,144		40,071	549,720,272	62
				63
1,720,060			785,244,706	64
23,111,686			1,194,986,102	65
65,854			117,850,208	66
1,715,021			635,316,960	67
7,190,147			864,841,808	68
5,798,174			473,881,730	69
1,713,450			184,516,998	70
249,930			26,475,283	71
				72
2,453,963			241,620,928	73
			45,657	74
45,410,937	-10,761	40,071	5,199,642,457	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
	-56,839		1,896,617	86
29,628	-611,306		120,514,058	87
3,017,509			28,589,463	88
181,801	-160,034	-59,989	58,442,839	89
262,782			1,368,168	90
1,672,286			25,242,305	91
			491,334	92
			4,003,082	93
329,620	-97,104		65,960,403	94
387,028			855,684	95
5,880,654	-925,283	-59,989	307,363,953	96
				97
			1,595,612	98
5,880,654	-925,283	-59,989	308,959,565	99
119,930,862	-1,482,495	58,025	7,502,983,817	100
				101
				102
				103
119,930,862	-1,482,495	58,025	7,502,983,817	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 61 Column: e

Adjustments include \$(10,761) in lease activity.

Schedule Page: 204 Line No.: 86 Column: e

Adjustments include \$(56,839) in lease activity.

Schedule Page: 204 Line No.: 87 Column: e

Adjustments include \$(611,306) in lease activity.

Schedule Page: 204 Line No.: 89 Column: e

Adjustments include \$(114,073) in lease activity.

Schedule Page: 204 Line No.: 94 Column: e

Adjustments include \$(97,104) in lease activity.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
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42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	Gilbert - Smithburg 500KV	12/31/57		282,449
4	New Freedom - Forked River 500KV	12/31/80		3,987,729
5	Whippany - Kinnelon	12/31/83		755,502
6	Future 230KV Line	12/31/80		6,693,039
7				
8	Miscellaneous Substation Sites	12/31/66		1,013,619
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Items Under \$250,000			701,427
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			13,433,765

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable for all items.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Montville Area Reinforcement Project	14,202,129
2	Red Bank-Aberdeen New 230kV Line	13,848,136
3	Outage Management System/GIS Upgrade	12,577,119
4	Wood Pole Replacement Program	8,626,802
5	Substation Condition Distribution Blanket	8,278,335
6	Pequest River - Inst 115kV Ring Bus	6,392,892
7	Oyster Creek 230kV	5,654,391
8	Substation Condition Transmission Blanket	4,842,584
9	Microsoft Deployment Toolkit (MDT) Replacement Program	3,882,781
10	Landing Bank 1 Replacement - 2017 Emergent	3,490,313
11	Transmission GIS (Geographic Information System)	3,357,987
12	Convert East Windsor-Windsor 230 kV	3,297,542
13	Lopatcong Substation New MOD	3,223,951
14	Unscheduled Replacement of Overhead Facilities	2,886,385
15	Major Storm - December 24, 2020	2,850,220
16	Avalon at Old Bridge Phase 1	2,719,989
17	Leisure Village-Drum Point - Build a 34kV Line	2,646,156
18	Wood Pole Inspection & Priority 1 Replacement Program	2,623,774
19	Substation Emergent Condition Program	2,506,495
20	Major Storm - November 2, 2020	2,308,826
21	New Business Residential Underground	2,268,457
22	Whippany Substation - Replace Breakers	2,183,684
23	Misoperation Relays Feneau-Parlin 230kV	2,134,020
24	Misoperation Relays C2029 Leisure Village - Manitou 230 KV	2,097,135
25	Recurring Worst Performing Circuits - Waverly 37989	2,086,080
26	Oyster Creek - Add 230kV Backup Relays	2,075,649
27	Network & Ducted Reliability Project	1,937,126
28	Major Storm - November 5, 2020	1,778,406
29	Lavallette Bank 1- Replacement	1,755,757
30	Line Follow up initiated from PowerOn	1,752,264
31	New Service Commercial Underground	1,689,251
32	Major Storm - July 19, 2020	1,652,099
33	2018 JCP&L Distribution Automation Installation Program	1,607,272
34	Underground Forced Cable Replacement Program	1,593,315
35	EH Werner Network Transport Upgrades	1,546,195
36	Unscheduled Replacement of Underground Facilities	1,522,390
37	34.5KV - New	1,439,960
38	Misoperation Relays U2021 (Lakewood-Leisure Village) 230kV Line	1,421,092
39	Montville-Riverdale - Construct new 34.5kV Line	1,359,524
40	Major Storm - December 16, 2020	1,347,744
41	2020 Q2 Small Storm	1,317,601
42	34.5 Kv Corrective Maintenance	1,307,713
43	TOTAL	237,579,973

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Riverdale Switchgear and Bus Duct Failur	1,305,657
2	Residential Development	1,285,767
3	IT ED Legacy Circuit Replacements	1,267,968
4	Sandy Hook Sub 2019 Switchgear Replacement	1,255,855
5	Traynor-Whippany 230kV-Replace Misop Relays	1,250,377
6	Allenhurst-Oceanview New 34.5kV Line	1,199,146
7	Highway Relocation - OH Facility	1,170,082
8	Kittatinny-Pohatcong Upgrade Equipment, Replace Relaying	1,114,000
9	Deep Run Substation, Replace 115-34.5 kV Transformer	1,111,194
10	New Service-Commercial OH	1,110,699
11	Taylor Lane Substation - Add 230-34.5KV Transformer	1,077,192
12	Pohatcong Mt Sub, W Wharton Sub, Line relay replacement	1,075,106
13	Freneau- Replace 6 34.5kV Breakers	1,016,090
14	Project < \$ 1m	74,251,299
15		
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42		
43	TOTAL	237,579,973

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,104,172,001	2,104,172,001		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	182,725,883	182,725,883		
4	(403.1) Depreciation Expense for Asset Retirement Costs	82,159	82,159		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	182,808,042	182,808,042		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	120,029,521	120,029,521		
13	Cost of Removal	44,634,249	44,634,249		
14	Salvage (Credit)	73,784	73,784		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	164,589,986	164,589,986		
16	Other Debit or Cr. Items (Describe, details in footnote):	97,811	97,811		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,122,487,868	2,122,487,868		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional	24,814,607	24,814,607		
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	434,091,565	434,091,565		
26	Distribution	1,569,989,883	1,569,989,883		
27	Regional Transmission and Market Operation				
28	General	93,591,813	93,591,813		
29	TOTAL (Enter Total of lines 20 thru 28)	2,122,487,868	2,122,487,868		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: b

Other debits and credits are the result of the following:

Land sale	\$ 98,660
Asset write-off	\$(10,304)
<u>Other miscellaneous adjustments and transfers</u>	<u>\$ 9,455</u>
Total debits and credits	\$97,811

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	JCP&L Transition Funding II LLC			
2	Capital Contributions	8/10/2006		912,000
3	Equity in Undistributed Subsidiary Earnings			-19,334
4	Subtotal			892,666
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	912,000	TOTAL	892,666

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		912,000		2
4,926	-7,141	-21,549		3
4,926	-7,141	890,451		4
				5
				6
				7
				8
				9
				10
				11
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				41
4,926	-7,141	890,451		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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Name of Respondent

Jersey Central Power & Light Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/06/2021

Year/Period of Report

End of 2020/Q4

Document Accession #: 20210406-8026

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
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14						
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16						
17						
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19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Oyster Creek Design Basis Doc.					
22	Authorization 8/03.					
23	(Amortized as Costs are Recovered					
24	from Customers)					
25	Period 42 Years, Ending 12/52	2,743,159		407.30	-83,004	2,660,155
26						
27	TMI-1 Design Basis Documentation					
28	Authorization 9/90.					
29	(Amortized as Costs are Recovered					
30	from Customers)					
31	Period 58 Years, Ending 12/68	1,273,728		407.30	-26,004	1,247,724
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	4,016,887			-109,008	3,907,879

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Total Transmission Service Study	524,375	561.6	591,949	561.6
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Total Generation Interconnection	20,503	561.7	(6,476)	561.7
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Larrabee 239 kV Facility Study JC AD2-083	21,138	561.6	22,152	561.6
APD- Flemington 34.5 kV Facility Study JC AD2-213	14,801	561.6	19,425	561.6
Atlantic-Red Bank 34.5 kV JC Feasibility Study AF1-023	1,715	561.6	2,320	561.6
Oyster Creek 230 kV System Impact Study JC AE1-020	32,823	561.6	32,406	561.6
Plumsted 537 Storage 34.5 kW Feasibility Study AF1-027	1,552	561.6	2,846	561.6
Edge Road Battery 34.5 kV Feasibility Study	1,586	561.6	2,880	561.6
Pequest River 115 kV System Impact Study JC AE2-317	3,703	561.6	4,106	561.6
Oyster Creek 230 kV System Impact Study JC AE2-232	30,520	561.6	31,336	561.6
Veron 115 kV System Impact Study JC AE2-237	12,091	561.6	12,803	561.6
Dey Grove Road Solar 34.5 kV System Impact Study AE2-082	8,813	561.6	7,475	561.6
Glen Gardner 230 kV Feasibility Study JC AF1-107	3,857	561.6	5,263	561.6
Glen Gardner 34.5 kV Feasibility Study JC AF1-105	1,549	561.6	4,221	561.6
Oyster Creek 230 kV II Feasibility Study-JC AF1-101	1,708	561.6	3,728	561.6
East Flemington 34.5 Feasibility Study JC AF1-108	2,073	561.6	3,979	561.6
Cookstown 230 kV Feasibility Study JC AF1-126	1,516	561.6	4,236	561.6
Larrabee I 230 kV System Impact Study JC AE2-024	11,628	561.6	12,112	561.6
Larrabee II 230 kV System Impact Study JC AE2-025	15,942	561.6	16,269	561.6
Gilbert CT 5-6-7 230 kV Feasibility Study JC AF1-196	1,966	561.6	4,113	561.6
Greystone West Denville 34.5 kW Feasibility Study JC AF1-324	3,125	561.6	6,422	561.6
Sparta Woodruff Gap 34.5 kW Feasibility Study AF1-325	3,030	561.6	6,192	561.6
Pohatcong 34.5 kV Feasibility Study JC AF1-326	4,334	561.6	7,587	561.6
Pohatcong 34.5 Feasibility Study JC AF1-327	4,987	561.6	8,220	561.6
Hackettstown Pohatcong 34.5 Feasibility Study AF1-328	3,638	561.6	6,932	561.6
Sayreville 1-2-3 230 kV Feasibility Study JC AF1-185	1,972	561.6	4,116	561.6
Merrill Creek 115 kV Feasibility Study JC AF1-320	3,503	561.6	6,528	561.6
Vernon 115kV Feasibility Study JC AF1-303	3,631	561.6	5,722	561.6
Gilbert CT9 230kV Feasibility Study JC AF1-195	2,071	561.6	4,976	561.6
Ocean Wind 2 230kV Feasibility Study JC AF1-222	2,823	561.6	4,679	561.6
Allenwood Larabee 2 34.5kW Feasibility Study AF1-260	3,047	561.6	3,983	561.6
Bennett-Farmingdale 2 34.5kW Feasibility Study AF1-263	2,523	561.6	3,718	561.6
Newton Liff 34.5 kV Facility Study JC AE1-060	13,267	561.6	13,404	561.6
Gilbert Storage 34.5 kV Facility Study JC AE1-244	-301	561.6	345	561.6
Hawks 2 12kV Feasibility Study JC AF1-257	1,899	561.6	2,756	561.6
Casino Drive Solar 34.5 kV Facility Study J AE2-081	343	561.6		561.6
Willow Brook Solar I 12.47 kV Facility Study AE2-056	343	561.6	575	561.6
Willow Brook Solar II 12.47 kV Facility Study AE2-057	343	561.6	575	561.6
Oceanview Wind 230 kV Facility Study JC AE1-238	34,021	561.6	33,251	561.6
Warren Glen Storage 34.5 kV Facility Study AE1-243	14,350	561.6	16,899	561.6
BASF 34.5 Facility Study JC AE1-142	834	561.6	575	561.6
Warren County Solar 12.47 kV System Impact Study AE2-028	1,344	561.6	2,378	561.6
Windsor 230 kV JC Feasibility Study AF2-071	5,768	561.6	6,319	561.6
Larrabee 230 kV JC Feasibility Study AF2-072	5,898	561.6	6,463	561.6
Edge Road Battery 34.5 kV Facility Study JC AF1-026	823	561.6	1,379	561.6
Plumsted 537 Storage 34.5kW Facility Study AF1-027	823	561.6	1,379	561.6
Morris Park (A-27) 34.5 kV II Feasibility Study AF2-118	5,143	561.6	5,668	561.6
Flanders 34.5 kV Feasibility Study JC AF2-138	4,699	561.6	5,272	561.6
Gilbert-Warren Glen 34.5 kV Feasibility Study AF2-139	4,855	561.6	5,293	561.6
Merrill Creek 115 kV System Impact Study JCPL AF1-320	10,466	561.6	10,466	561.6
Ocean Wind 2 230 kV System Impact Study JCP&L AF1-222	7,672	561.6	7,672	561.6
Oyster Creek 230 kV II System Impact Study JCPL AF1-101	8,166	561.6	8,166	561.6
Eaton Crest-Red Bank 34.5 kV Feasibility Study AF2-167	5,018	561.6	5,018	561.6
Monmouth Solar 34.5 kV Feasibility Study JCP AF2-206	4,699	561.6	4,699	561.6

Name of Respondent	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			

FOOTNOTE DATA

Cookstown 34.5 kV Feasibility Study JCPL AF2-254	4,335	561.6	4,335	561.6
East Flemington 34.5kV System Impact Study JCPL AF1-108	7,780	561.6	7,780	561.6
Glen Gardner 34.5 kV System Impact Study JCPL AF1-105	7,573	561.6	7,573	561.6
East Flemington 13.2 kV Feasibility Study JC AF2-192	5,222	561.6	5,222	561.6
Washington 34.5 kV II Feasibility Study JCPL AF2-354	4,507	561.6	4,507	561.6
Raritan River 230 kV Feasibility Study JCPL AF2-413	4,773	561.6	4,773	561.6
Branchville-Holiday Lakes 34.5kV System Impact Study AF1-019	8,065	561.6	8,065	561.6
Sparta Woodruff's Gap 34.5 kV System Impact Study JCP&L	7,041	561.6	7,041	561.6
Pohatcong-Hackettstown 34.5kV System Impact Study AF1-328	6,069	561.6	6,069	561.6
Cookstown 230 kV System Impact Study JCP&L AF1-126	7,623	561.6	7,623	561.6
Veron 115 kV Facility Study JCPL AE2-237	27,594	561.6	27,608	561.6
Larrabee I 230 kV Facility Study JCPL AE2-024	7,498	561.6	6,863	561.6
Larrabee II 230 kV Facility Study JCPL AE2-025	29,863	561.6	29,919	561.6
Vernon 115 kV Feasibility Study JCPL AF2-442	1,627	561.6	1,627	561.6
Vernon 115 kV Feasibility Study JCPL AF2-443	1,627	561.6	1,627	561.6
Larrabee 230 kV System Impact Study JC AE2-251		561.6	29	561.6
Oyster Creek 230 kV Facility Study JCPL AE1-020	29,393	561.6	26,198	561.6
Warren County Solar 12.47 kV Facility Study AE2-028	142	561.6	345	561.6
Flanders 115 kV Feasibility Study JCP&L AG1-062	1,290	561.6	2,635	561.6
Oceanview Wind 230 kV System Impact Study JC AE1-238	1,393	561.6		561.6
Pohatcong-Newburgh 34.5kV Facility Study JC AF1-326	277	561.6	507	561.6
Pohatcg-Newbur 34.5 kV II Facility Study JC AF1-327	277	561.6	507	561.6
Larrabee 230 kV Feasibility Study JCP&L AG1-108	1,120	561.6	2,168	561.6
Larrabee Allaire 34.5 kV Feasibility Study J AG1-223	1,080	561.6	2,151	561.6
Merrill Creek 115 kV Facility Study JCP&L AF1-320	1,101	561.6	230	561.6
Flanders 34.5 kV System Impact Study JCP&L AF2-138	1,462	561.6	3,604	561.6
Gilbert 230 kV Feasibility Study JCP&L AG1-487	968	561.6	1,635	561.6
Manitou-Oyster Creek 34.5 kV Feasibility Study AG1-188	779	561.6	1,347	561.6
Chester-Glen Gardner 34.5 kV Feasibility Study AG1-191	779	561.6	1,347	561.6
Kittatinny-Blairstown 34.5 kV Feasibility Study AG1-510	1,553	561.6	3,358	561.6
Kittatinny 230 kV Feasibility Study JCP&L AG1-511	1,090	561.6	1,737	561.6
Larrabee 230 kV SIS JCP&L AF2-072	1,101	561.6	952	561.6
Windsor 230 kV SIS JCP&L AF2-071	1,192	561.6	952	561.6
Raritan River 230 kV System Impact Study JCP&L AF2-413	2,181	561.6	3,505	561.6
Branchville-Holiday Lakes 34.5 Facility Study AF1-019	58	561.6	115	561.6
Sparta Woodruff's Gap 34.5 kV Facility Study AF1-325	1,040	561.6	345	561.6
Vernon 115 kV System Impact Study JCP&L AF2-442	333	561.6	287	561.6
Vernon 115 kV System Impact Study JCP&L AF2-443	333	561.6	287	561.6
Gilbert-Warren Glen 34.5 kV System Impact Study AF2-139	208	561.6	287	561.6
Glen Gardner 34.5 kV Facility Study JCP&L AF1-105	303	561.6	575	561.6
Bennett-Farmingdale 2 34.5 kV Feasibility Study AG1-563	821	561.6	115	561.6
Southern Ocean 34.5 kV Feasibility Study JCP AG1-189	755	561.6	1,404	561.6
Pequest River 34.5 kV Feasibility Study JCP&L AG1-348	733	561.6	1,289	561.6
Gilbert-Rocktown 34.5 kV Feasibility Study J AG1-495	522	561.6	57	561.6
East Flemington 34.5 kV Feasibility Study JC AG1-496	589	561.6	172	561.6
Cookstown-New Lisbon 34.5 kV SIS AF2-254	1,664	561.6	3,500	561.6
Pohatcong-Hackettstown 34.5 kV Facility Study AF1-328	441	561.6	380	561.6
Oyster Creek 230 kV Facility Study JCP&L AE1-020	62	561.6		561.6
Total Transmission Service Study	<u>524,375</u>	561.6	<u>591,949</u>	561.6

Studies

Schedule Page: 231 Line No.: 22 Column: a

Description	Costs Incurred During Period	Account Charged	Reimbursement Received During Period	Account Credited With Reimbursement
(a)	(b)	(c)	(d)	(e)
Navy 34.5kV-System Impact Study AB1-138	16,916	561.7	-9,725	561.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4

FOOTNOTE DATA

APD- Flemington 34.5 kV System Impact Study AD2-213	564	561.7		561.7
Branchville-Holiday Lakes 34.5 kV Feasibility Study AF1-019	1,338	561.7	2,367	561.7
Midland-Werner 34.5kV-Pre-Construction Study W4-060		561.7	-5,614	561.7
Monroe 34.5 kV-Feasibility Study AC1-207	-21,665	561.7	-8,832	561.7
Oyster Creek 230kV-Feasibility Study AE1-020	181	561.7		561.7
South River II 230 kV Facility Study AD2-165	44	561.7		561.7
Veron 115 kV Feasibility Study AE2-237	101	561.7		561.7
BASF 34.5kV-Feasibility Study AE1-142	11,685	561.7	10,412	561.7
Dey Grove Road Solar 34.5 kV Feasibility Study AE2-082	135	561.7		561.7
Monroe 34.5 kV-Feasibility Study AC1-207	750	561.7		561.7
Navy 34.5kV-System Impact Study AB1-138	3,945	561.7	3,153	561.7
Oyster Creek 230kV-Feasibility Study AE1-020	598	561.7		561.7
Pequest River 115 kV Feasibility Study AE2-317	610	561.7		561.7
Branchville-Holiday Lakes 34.5 kV Feasibility Study AF1-019	292	561.7	110	561.7
Veron 115 kV Feasibility Study AE2-237	2,783	561.7		561.7
South River II 230 kV Facility Study AD2-165	102	561.7	460	561.7
Hopatcong 12.47kV-Feasibility Study AE1-081	658	561.7		561.7
Asbury-Anderson Rd 12.47 kV Feasibility Study AE2-142		561.7	1,147	561.7
Allenwood-Larrabee 34kV-System Impact Study AA2-048	1,289	561.7		561.7
Flemington Lamberville 12.47kV-Feasibility Study AE1-063		561.7	46	561.7
Larrabee I 230kV-Feasibility Study AE2-024	177	561.7		561.7
Total Generation Interconnection Studies	20,503	561.7	-6,476	561.7

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Market Transition Charge Tax - MTC	11,087,999		407.3	6,955,640	4,132,359
2	(Securitization amortize thru 2021)					
3						
4	Environmental Cleanup Costs	3,673,637		253	280,000	3,393,637
5						
6	Divestiture Activities	3,416,904				3,416,904
7						
8	Oyster Creek: Sales Price Adjustment	(2,000,000)				-2,000,000
9						
10	Basic Generation Service Rider	36,507,650	1,888,494			38,396,144
11						
12	FAS 109 - Accounting for Income Taxes	11,686,475	32,159			11,718,634
13						
14	Asset Removal Costs	2,605,129	429,758			3,034,887
15						
16	Storm Damages	307,290,074	152,507,575			459,797,649
17	(amortize 2011 storm costs thru March 2021)					
18						
19	Manufactured Gas Site Investigation & Cleanup	75,154,919	3,349,554			78,504,473
20						
21	Manufactured Gas Site Insurance Recovery	64,873,911		407.3	9,814,411	55,059,500
22	(amortize thru October 2026)					
23						
24	Management Audit Fees	260,571		407.3	260,571	
25	(amortized thru October 2020)					
26						
27	Vegetation Management - Distribution	9,934,528	4,883,378			14,817,906
28	(amortize thru December 2020)					
29						
30	TMI-2 Post Defueling Monitored Storage	423,528		524	423,528	
31	(amortize thru December 2022)					
32						
33	FERC Opinion 494 PJM Regional	14,063,020		407.4	1,631,083	12,431,937
34	Transmission Expansion Plan Costs					
35	(amortize thru December 2025)					
36						
37	Unbilled Revenue:					
38	Transition Deferral	365,219	367,615			732,834
39	Rider TAA (Tax Adjustment Act)	258,162	28,342			286,504
40						
41	Retiree Benefits OPEB	448,100	448,100			896,200
42						
43						
44	TOTAL	685,875,416	238,377,121		88,786,257	835,466,280

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deficient Accumulated Deferred Income	109,189,384	40,355,373	410.1/411.	66,163,382	83,381,375
2	Taxes due to the Tax Cuts and Jobs Act			283		
3	(Amortize thru December 2027)					
4						
5	Deferral of Amortized Deficient Deferred	36,548,088		440/442/	165,832	36,382,256
6	Income Taxes are due to the Tax Cuts and			444		
7	Jobs Act					
8						
9	COVID-19 Incremental Costs		15,322,859			15,322,859
10						
11	Contra COVID-19 Incremental Costs			407.4	3,007,212	-3,007,212
12						
13	Energy Efficiency Program Costs		632,031			632,031
14						
15	Other Reg Asset - UNC Uncollectibles		12,690,211			12,690,211
16						
17	PJM Receivable		5,230,379			5,230,379
18						
19	Rate Case Expenditures		211,293			211,293
20						
21	Other Regulatory Assets under \$100,000	88,118		407.4	84,598	3,520
22				426.5		
23						
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43						
44	TOTAL	685,875,416	238,377,121		88,786,257	835,466,280

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 232.1 Line No.: 1 Column: b

Distribution \$98,686,324
Transmission 10,503,060

Total \$109,189,384

Schedule Page: 232.1 Line No.: 1 Column: f

Distribution \$71,838,863
Transmission 11,542,512

Total \$83,381,375

Schedule Page: 232.1 Line No.: 5 Column: b

All Distribution related

Schedule Page: 232.1 Line No.: 5 Column: f

All Distribution related

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	1,810,936,125				1,810,936,125
2						
3	Reimbursable BGS Consult. Fees	266,713		555	43,895	222,818
4						
5	Collateral - Margin Paid Regul.	135,000		242	135,000	
6						
7	Credit Facilities-Revolver	908,297	1,228,043			2,136,340
8						
9	Deferred Charge - EIB	779,879	286,580			1,066,459
10						
11	FERC 494 Remand Transmission	1,232,353	1,835,502			3,067,855
12	Enhancement					
13						
14	Deferred costs associated with	261,577	950,918			1,212,495
15	assets held for sale					
16						
17	Other Deferred Debits					
18	under \$100,000	25,436	5,624			31,060
19						
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45						
46						
47	Misc. Work in Progress	1,206,715				402,456
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,815,752,095				1,819,075,608

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	946,426,983	866,332,277
8	TOTAL Electric (Enter Total of lines 2 thru 7)	946,426,983	866,332,277
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	946,426,983	866,332,277

Notes

Notes section containing a large empty rectangular area for providing additional information or explanations related to the data in the table above.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: c

Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-Fed-Norm	503,948	407,990
263A-Fed-Norm	7,590,513	7,436,658
Accelerated Tax Depreciation-Fed-Norm	138,679,351	135,381,339
Accrued Site Cleanup Reserve	21,361,137	20,298,298
Accrued Taxes: FICA on Vacation Accrual	219,218	277,902
Accrued Taxes: Tax Audit Reserves	84,330	84,330
Accumulated Provision For Injuries and Damage-General Liability	82,362	140,550
Accumulated Provision For Injuries and Damage-Workers Compensation	1,198,422	1,265,104
AFUDC Debt-Fed-Norm	879,076	860,058
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	1,968,150	2,311,966
AFUDC Equity/FAS 43-NJ-FT-Reversal-CWIP	666,359	782,766
AMT Carryforward	1,091,578	0
Bad Debt Expense	1,115,218	5,678,109
Cap Vertical Tree Trimming-Fed-Norm	1,142,080	1,119,084
Casualty Loss-NJ-Norm	9,976	37,943
Charitable Contribution Carryforward	37,169.80	50,288
CIAC-Fed-Norm	24,004,205	24,800,211
CIAC-Fed-Norm-Incurred-CWIP	46,045,820	50,067,623
CIAC-NJ-Norm	9,134,162	9,297,798
CIAC-NJ-Norm-Incurred-CWIP	16,264,607	17,626,274
Company Debt - Issuance Discount	117,905	142,282
Cost or Removal Amortized	25,319,058	24,229,693
Current Liability: Acquisition of Property-MGP	276,884	0
Customer Advances for Construction Refundable	13,084,230	12,896,845.00
Customer Collection Nuclear Fuel Disposal Fee	24,733,629	24,733,629
Decommissioning ARO Liability: TMI2 Non Rad	2,313,870	0
Decommissioning ARO Liability: TMI2 Rad	46,967,412	0
Decommissioning Tax Exempt/Regulatory Liability	12,060,302	0
Decommissioning TMI2	63,396,571	78,330
Decommissioning TMI2 Non-Qualified Investment	14,401,683	0
Decommissioning TMI2 Non-Rad	1,344,796	0
Decommissioning TMI2 Non-Rad Salvage	5,041	0
Decommissioning TMI2 Unrealized Gain-Loss	3,922,827	0
Deferred Compensation - SERP - Inc Only	4,819	12,075
Deferred Compensation Expense	626,675	616,423
Deferred Tax Correction	4,301	4,301.00
Deferral Amortization of Excess Deferred Income Taxes	6,076,907.10	5,549,012
Demand Side Management Costs	2,895,955	2,843,527.00
DOE SNF Stranded Cost Amortization	486,788	486,788
DOE Spent Nuclear Fuel Disposal	3,205,006	3,236,206
DOE Spent Nuclear Fuel Disposal Interest - OC	38,500,250	38,745,325
DOE Spent Nuclear Fuel Disposal Interest Customer Funds	2,299,630	2,299,630
DOE SNF Unreal Gain-Loss	206,374	1,004,407
EDCP OCI Offset	22,514.99	9,874
Excess Deferrals-Fed-Norm	32,115,166	21,421,219
FAS 112 - Medical Benefit Accrual	3,908,703	4,122,303.00
FAS 123R - Performance Shares	178,186	97,088
FAS 123R - Performance Shares-Fed-Norm	3,109	3,040
FAS 123R - Restricted Stock	43,205	69,132
FAS 123R - Restricted Stock Units	295,947	299,551
FAS 123R - Restricted Stock-Fed-Norm	467	467
FAS 123R - RSU Capital-Fed-Norm	10,672	10,458
FAS 158 OPEB OCI Offset	969,570	986,239
FAS 158 Pension OCI Offset	6,887	590
Federal NOL	79,659,634	105,959,372
G Overheads-Fed-Norm	2,987,961	2,924,524
Gain on Sale of Utility Plant	29,571	0
General Business Credit Carryforward	543,475	529,716
GR&F Tax Audit	372,613	372,613
Incentive Compensation	3,269,105	5,091,642
Interest Accrued-Customer Deposits	5,589	8,367

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Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Interest on RRC Deferred	52,351	17,416
ITC Basis Reduction-Fed-FT	38	88
ITC FAS 109	647,108	595,808
JC Rider TAA Def	120,177	177,554
Lease ROU Asset & Liability	5,364,741.62	5,039,618
Life Insurance-NJ-Norm	1,049.91	954
LT Capacity Agreement Interest	41,024	62,085
NJ Universal Service Fund	5,411,947	5,443,505.00
NOL Deferred Tax Asset - LT NJ	33,981,452	55,237,100
Ocean Peaking Power	327,542	299,120
OPEBs-Fed-Norm	107,844	105,030
Operating NUGS	3,155	0
Other Basis Differences-NJ-Norm	168,763	169,427.00
Other Deferred Cr-NJCEP/Rider DSF Trans Period	115,867	115,867
Other Regulatory Liability	0	243,516
Other Regulatory Liability Misc	0	124,090
Oyster Creek Investment	562,200	562,200
Pension EDCP-SERP Payments	1,238,590	1,852,434
Pension/OPEB : Other Deferred Credit or Debit	70,333,992	76,992,786
Pensions and Benefits in Excess of Max	805,518	790,729
Pensions Expense	27,255,456	32,426,290
Pensions-NJ-Norm	28,081	28,332
PJM Unbilled Deferral	955,008	1,282,157
Post Retirement Benefits SFAS 106 Accrual	71,237,949	75,468,417
PT Rebal-Add'l Property-All-Norm	11,697	11,697
PT Rebal-Add'l Property-NJ-Norm	78,926	78,926
Purchase Power-Unbilled	11,397,708	13,205,200
R&D Cost-Fed-Norm	19,251	17,465
RGGI Recovery-Unbilled Deferral	65,117	169,051
RRC (Over)-Under Recovery	2,490,253	1,974,652
SERP OCI Offset	1	0
Smart Growth CIAC	1,232,524	1,232,524.00
Tax Interest Capitalized-Fed-Norm	8,316,621	8,318,235
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	20,227,421	22,507,572
Tax Interest Capitalized-NJ-Norm	4,767,603	4,530,188
Tax Interest Capitalized-NJ-Norm-Incurred-CWIP	9,256,229	10,028,223
Tax UoP Repair Exp-Fed-Norm	2,002,647	1,979,797
TMI2 Post Defueling Monitoring	2,090,957	0
Unamortized Gain on Reacquired Debt	5,201	0
Unbilled Distribution Deferrals	1,935,096	2,174,678
Universal Service Fund (Interest)	70,029	76,491
Vacation Pay Accrual	2,337,211	3,098,116
ZEC Rider	1,455,150	1,920,938
ZEC Rider Deferral	1,156,516	1,265,042
	946,426,983	866,332,277

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	16,000,000	10.00	
2				
3	Total - Common Stock	16,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	Undesignated as to series	15,600,000		
8				
9	Total Preferred Stock	15,600,000		
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
13,628,447	136,284,470					1
						2
13,628,447	136,284,470					3
						4
						5
						6
						7
						8
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par on Stated Value of Capital Stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-in Capital (Account 211)	
8		
9	Balance at Beginning of Year	51,334,517
10	Restricted Stock-based Compensation	438,459
11	Employee Stock Ownership Plan	4,807,783
12	Directors' Deferred Stock Compensation	4,547
13	Subtotal - Balance at End of Year	56,585,306
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40	TOTAL	56,585,306

Name of Respondent Jersey Central Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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22	TOTAL	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3			
4	SUBTOTAL - ACCOUNT 221		
5			
6	ACCOUNT 222 - REACQUIRED BONDS		
7			
8	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
9			
10	ACCOUNT 224 - OTHER LONG TERM DEBT		
11	4.30% Senior Note	250,000,000	2,113,488
12			800,000 D
13	4.30% Senior Note	400,000,000	3,020,247
14			-5,884,000 P
15	6.40% Senior Note	200,000,000	2,346,873
16			1,216,000 D
17	6.15% Senior Note	300,000,000	327,221
18			3,693,000 D
19	4.70% Senior Note	500,000,000	4,207,350
20			2,595,000 D
21	SUBTOTAL - ACCOUNT 224	1,650,000,000	14,435,179
22			
23			
24	Note to Instruction 15		
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,650,000,000	14,435,179

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
08/18/2015	01/15/2026	08/18/2015	01/15/2026	250,000,000	10,750,000	11
						12
02/08/2019	01/15/2026	02/08/2019	01/15/2026	400,000,000	17,200,000	13
						14
05/19/2006	05/15/2036	05/19/2006	05/15/2036	200,000,000	12,800,000	15
						16
5/21/2007	6/1/2037	5/21/2007	6/1/2037	300,000,000	18,450,000	17
						18
8/21/2013	4/1/2024	8/21/2013	4/1/2024	500,000,000	23,500,000	19
						20
				1,650,000,000	82,700,000	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,650,000,000	82,700,000	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 24 Column: a

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$82,700,000
Account 430 Interest	<u>1,444,125</u>
Total Interest in accounts 427 & 430	\$84,144,125

Total interest Form 1 Page 257 Column (i)	\$82,700,000
Interest on short term money pool borrowings	<u>1,444,125</u>
	\$84,144,125

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	137,484,056
2		
3		
4	Taxable Income Not Reported on Books	
5		49,661,618
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		884,041,228
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-300,057,444
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-796,655,405
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-25,525,947
28	Show Computation of Tax:	
29	Net Liability @ 21%	-5,360,449
30		
31	Basis of Allocation	
32	See Footnote	
33		
34		
35		
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43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b**TAXABLE INCOME NOT REPORTED ON BOOKS**

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	3,718,386
CIAC-Fed-Norm		1,175,135
CIAC-Fed-Norm-Incurred-CWIP		16,872,153
Decommissioning - Unrealized Gains		13,955,273
DOE SNF Unreal Gain-Loss		2,838,965
FAS 133 - Mark to Market - Asset		11,224
Interest Accrued-Customer Deposits		9,885
LT Capacity Agreement Interest		74,925
Merrill Creek Lease Improvement		4,363
Manufactured Gas Plant - Interest		531,015
Other Regulatory Asset		1,631,083
PJM Unbilled Deferral		1,163,815
Purchase Power-Unbilled		6,430,068
Reverse Capital Gain		296
RGGI Recovery-Unbilled Deferral		369,740
Unbilled Distribution Deferrals		852,302
Universal Service Fund (Interest)		22,990
	\$	49,661,618

Schedule Page: 261 Line No.: 10 Column: b**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

263A Miscellaneous-Fed-Norm	\$	7,967,834
Accelerated Tax Depreciation-Fed-FT		2,234,166
Accrued Gas Site Cleanup Expense		2,910,000
Accrued Site Cleanup Expense		280,000
Accrued Taxes: FICA on Vacation Accrual		208,769
Accumulated Provision For Injured and Damage-General Liability		207,000
Accumulated Provision For Injured and Damage-Workers Comp		237,218
AFUDC Debt-Fed-Norm-Reversal-CWIP		3,654,851
Bad Debt Expense		16,232,269
Bond Transition Property		13,779,146
Capitalized Benefits-Fed-Norm-Reversal-CWIP		7,317,585
Company Debt - Issuance Discount		86,721
Current Liability: Lease Expense Merrill Creek		3,403,299
Decommissioning-FAS 143 Accretion		167,084,356
Decommissioning TMI2 Non-Qualified Principal		36,783,158
Decommissioning TMI2 Qualified Principal		36,427,054
Decommissioning TMI2 Qualified Investment		219,887,004
Decommissioning TMI2 Rad		40,923
Deferred Income Taxes		31,501,957
Deferred MTC Tax II		6,955,640
DOE Spent Nuclear Fuel Disposal		110,990
DOE Spent Nuclear Fuel Disposal Interest - OC		871,844
FAS 112 - Medical Benefit Accrual		759,871
FAS 123R - Performance Shares-Fed-Norm		194,437
FAS 123R - Restricted Stock		92,235
FAS 123R - RSU Capital-Fed-Norm		146,049
FE Service Permanent M Allocation		6,297,711
Federal NOL		124,931,050
Gas Site Investigation and Cleanup		3,023,843
Incentive Compensation		6,483,588
ITC Basis Reduction-Fed-FT		57
JC ARAM Base Rate Deferral		591,857
JC Rider TAA Deferral		204,114
Lobbying		326,797

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Management Audit Fees	260,571
Meals and Entertainment - 50% Disallowance	132,309
Meters and Transformers-Fed-Norm	1,324,089
NJ Universal Service Fund	112,263
Non Deductible Expenses	479,742
Non-Deductible Transportation Fringe Benefit	52,674
Non-LED Luminaires Retired	4,948
OPEBs-Fed-Norm	924,332
Other Basis Differences-Fed-Norm	1,179,957
Other Regulatory Liability	866,296
Other Regulatory Liability Miscellaneous	441,444
Penalties	47
Pension EDCP-SERP Payments	2,183,722
Pension/OPEB : Other Deferred Credit or Debit	23,688,347
Pensions Expense	18,395,000
Post Retirement Benefits SFAS 106 Accrual	15,049,690
R&D Cost-Fed-Norm	117,977
State Income Tax Deduction	3,209
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	11,815,874
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	99,593,328
TMI2 Post Defueling Monitored Storage	423,528
Unamortized Loss on Reacquired Debt	877,378
Unrecovered Plant and Regulatory Study	109,008
Vacation Pay Accrual	2,729,006
ZEC Rider	1,657,021
ZEC Rider Deferral	386,075
	\$ 884,041,228

Schedule Page: 261 Line No.: 15 Column: b**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity/FAS 43-Fed-FT	\$ (2,944,609)
AFUDC Equity-Perm	(1,253,018)
CIAC-Fed-Norm-Reversal-CWIP	(16,872,153)
Current Income Taxes	(12,101,599)
Decommissioning TMI2	(225,251,658)
Decommissioning TMI2 Unrealized Gain-Loss	(13,955,273)
Equity Earnings	(4,926)
ESOP Dividends	(1,817,100)
Gain on Sale of Utility Plant	(105,196)
Interest on RRC Deferred	(124,280)
Investment Tax Credit	(131,199)
Ocean Peaking Power	(101,110)
Other Regulatory Asset-COVID 19	(20,326,781)
RRC (Over)-Under Recovery	(1,834,227)
Sale of Property - Book Gain or (Loss)	(10,990)
Special Deposit: SNF Unrealized Gain(Loss)	(2,838,965)
Transition-Unbilled Deferred	(367,615)
Vegetation Management - FERC Adjustment	(16,745)
	\$ (300,057,444)

Schedule Page: 261 Line No.: 20 Column: b**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

263A-Fed-Norm	\$ (50,887,607)
Accelerated Tax Depreciation-Fed-Norm	(23,619,384)
Accrued Site Cleanup Reserve	(3,781,000)
AFUDC Debt-Fed-Norm	(2,294,721)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(5,562,650)
Asset Retirement Obligation Liability	(85,254)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Capitalized Vertical Tree Trimming-Fed-Norm	(40,349,375)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(7,764,844)
Casualty Loss-Fed-Norm	(7,360,984)
Cost or Removal Amortized	(3,875,364)
Current Liability: Acquisition of Property-MGP	(985,000)
Customer Advances for Construction Refundable	(666,614)
Decommissioning ARO Liability: TMI2 Non Rad	(8,231,486)
Decommissioning ARO Liability: TMI2 Rad	(167,084,356)
Decommissioning TMI2 Non-Qualified Investment	(51,233,308)
Decommissioning TMI2 Non-Rad	(4,784,049)
Decommissioning TMI2 Non-Rad Salvage	(17,933)
Deferral Amortization of Excess Deferred Income Taxes	(1,877,963)
Deferred Charge-EIB	(286,579)
Deferred Compensation Expense	(36,472)
Deferred Gain-Fed-Norm	(44,836)
Demand Side Management Costs	(186,512)
FAS 123R - Performance Shares	(346,717)
FAS 123R - Restricted Stock Units	(242,285)
FAS 123R - Restricted Stock-Fed-Norm	(30,278)
FE Service Timing Allocation	(34,033,587)
G Overheads-Fed-Norm	(1,217,570)
Incremental Costs-OPEB	(448,100)
Interest Due DOE Nuclear Waste OC	(871,844)
Interest Due DOE Nuclear Waste TMI	(110,990)
Lease Right of Use Asset & Liability	(1,549,016)
Life Insurance	(221,150)
Life Insurance-Fed-Norm	(22,933)
MTC Deferred Balance	(19,933,776)
NJ Universal Service Fund Arrears	(280,468)
NJBPU Rate Case Expenditure	(203,047)
Operating NUGS	(11,224)
Other Regulatory Credit -EE Program Costs	(632,031)
Pensions and Benefits in Excess of Max	(52,613)
Pensions-Fed-Norm	(1,320,624)
PJM Receivable	(5,230,379)
Post Retirement Benefits SFAS 106 Payments	(7,294,772)
Storm Damage	(152,507,575)
TAA Rider Deferral	(28,342)
Tax Interest Capitalized-Fed-Norm	(1,114,157)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(4,465,179)
Tax UoP Repair Expense-Fed-Norm	(74,298,140)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(88,710,000)
TMI2 Post Defueling Monitoring	(7,438,481)
Unamortized Gain on Reacquired Debt	(18,501)
UNC (Uncollectibles)	(7,686,290)
Vegetation Management	(4,883,378)
VOSA Rider	(3,520)
Year-End Additional Temp Adjustments L/T	(432,147)
	\$ (796,655,405)

Schedule Page: 261 Line No.: 32 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Heavy Highway Vehicle Use			2,308	2,308	
3						
4	Income Tax		12,611,796	-11,754,853	-20,672,031	
5						
6	FICA	1,700,253		19,240,402	12,494,033	
7						
8	Unemployment Insurance			60,628	60,628	
9						
10	SUBTOTAL: Federal	1,700,253	12,611,796	7,548,485	-8,115,062	
11						
12	State: New Jersey					
13	NJ Corp. Business Tax	703,155	23,371,425	-708,365	1,999	
14						
15	Local Real Estate - 2017		-115,000			
16	Local Real Estate - 2018		768,555			
17	Local Real Estate - 2019		-291,832	-709,744		
18	Local Real Estate - 2020			6,403,525	6,185,492	
19						
20	NJ State Other/S&U - 2016	40,044				
21	NJ State Other/S&U - 2017	267,520				
22	NJ State Other/S&U - 2018	97,913				
23	NJ State Other/S&U - 2019	66,726				
24	NJ State Other/S&U - 2020			1,397,443	1,492,985	
25						
26	NJ Unemployment			279,226	279,226	
27						
28	SUBTOTAL: New Jersey	1,175,358	23,733,148	6,662,085	7,959,702	
29						
30	State: Pennsylvania					
31	Public Utility Realty		14,097			
32						
33	PA Corp. Net Income		201			
34						
35	SUBTOTAL: Pennsylvania		14,298			
36	State: Ohio					
37	Ohio Unemployment			266	266	
38						
39	SUBTOTAL: Ohio			266	266	
40						
41	TOTAL	2,875,611	36,359,242	14,210,836	-155,094	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		2,308				2
						3
	3,694,618	-14,865,322			3,110,469	4
						5
8,446,622		6,545,791			12,694,611	6
		60,628				7
						8
						9
8,446,622	3,694,618	-8,256,595			15,805,080	10
						11
						12
	23,378,634	-2,287,717			1,579,352	13
						14
	-115,000					15
	768,555					16
	417,912	-760,773			51,029	17
	-218,033	6,208,994			194,531	18
						19
40,044						20
267,520						21
97,913						22
66,726						23
-95,542		196			1,397,247	24
						25
		276,545			2,681	26
						27
376,661	24,232,068	3,437,245			3,224,840	28
						29
						30
	14,097					31
						32
	201					33
						34
	14,298					35
						36
		266				37
						38
		266				39
						40
8,823,283	27,940,984	-4,819,084			19,029,920	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 4 Column: c

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 4 Column: h

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 4 Column: i

\$3,472,087 offset to Account 409.2 ; (\$361,618) offset to Account 207.

Schedule Page: 262 Line No.: 13 Column: i

\$1,579,352 offset to Account 409.2.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,654,949				131,199	
4	7%				411.4		
5	10%						
6							
7							
8	TOTAL	1,654,949				131,199	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,523,750	11.61		3
			4
			5
			6
			7
1,523,750			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
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			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Mfg Gas Plant Site Investigation &	69,304,000	182	1,925,000		67,379,000
2	Cleanup					
3						
4	Nuclear Fuel Disposal	207,856,659			982,835	208,839,494
5						
6	Affiliated Company Pension and	251,229,816			22,650,354	273,880,170
7	OPEB Valuation Adjustment					
8						
9	Minor Items	50,735,862	Various	22,466,644		28,269,218
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	579,126,337		24,391,644	23,633,189	578,367,882

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,118,422,785	133,894,567	101,818,835
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,118,422,785	133,894,567	101,818,835
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,118,422,785	133,894,567	101,818,835
10	Classification of TOTAL			
11	Federal Income Tax	839,083,023	85,297,389	83,770,025
12	State Income Tax	279,339,762	48,597,178	18,048,810
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
180,243	2,028,213	182	6,441,954	182	41,371,783	1,183,580,376	2
							3
							4
180,243	2,028,213		6,441,954		41,371,783	1,183,580,376	5
							6
							7
							8
180,243	2,028,213		6,441,954		41,371,783	1,183,580,376	9
							10
129,010	1,424,887		5,628,974		40,512,804	874,198,340	11
51,233	603,326		812,980		858,979	309,382,036	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8		557,981,976	158,625,795	212,190,300
9	TOTAL Electric (Total of lines 3 thru 8)	557,981,976	158,625,795	212,190,300
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	557,981,976	158,625,795	212,190,300
20	Classification of TOTAL			
21	Federal Income Tax	437,199,224	121,835,065	152,309,398
22	State Income Tax	120,782,752	36,790,730	59,880,902
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
			34,849,843		8,813,990	478,381,618	8
			34,849,843		8,813,990	478,381,618	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			34,849,843		8,813,990	478,381,618	19
							20
			31,440,117		7,799,937	383,084,711	21
			3,409,726		1,014,053	95,296,907	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: k

Account Subdivision	Balance at Beginning of Year	Amounts Debited to Acct 410.1	Amounts Credited to Acct 411.1	Amounts Debited to Acct 410.2	Amounts Credited to Acct 411.2	Acct Credit	Debits Amount	Acct Debit	Credits Amount	Balance at End of Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
263A MSC-NJ-Norm	45,355	0	0	0	0	182	9,217	182	581	36,719
263A-NJ-Norm	683,484	0	0	0	0	182	16,700	182	2,844	669,628
Accelerated Tax Depreciation-Fed-FT	242,815	0	0	0	0	182	206,779	182	91,119	127,155
Accelerated Tax Depreciation-NJ-Norm	5,874,113	0	0	0	0	182	17,495	182	77,920	5,934,538
Accounts Receivable - Deferred Revenue	1,620	52	3	0	0		0		0	1,669
Accrued Gas Site Cleanup Expense	19,758,238	54,999	873,000	0	0		0		0	18,940,237
Accrued Site Cleanup Expense	1,032,659	24,745	103,453	0	0		0		0	953,951
AFUDC Debt-NJ-Norm	79,155	0	0	0	0	182	2,250	182	495	77,400
AFUDC Equity/FAS 43-Fed-FT	1,780,480	0	0	0	0	182	240,057	182	522,806	2,063,229
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	2,511,830	0	0	0	0	182	17,069	182	119,958	2,614,719
AFUDC Equity/FAS 43-NJ-FT	602,820	0	0	0	0	182	81,277	182	177,007	698,550
AFUDC Equity/FAS 43-NJ-FT-Incurred-CWIP	850,433	0	0	0	0	182	5,779	182	40,614	885,268
Asset Retirement Obligation Liability	74,408	25,576	1,611	0	0		0		0	98,373
Bond Transition Property	3,928,368	260,426	4,133,744	0	0		0		0	55,050
Capital Vertical Tree Trimming-NJ-Norm	102,854	0	0	0	0	182	2,495	182	423	100,782
Casualty Loss-Fed-Norm	84,046	0	0	0	0	182	45,349	182	356,975	395,672
CIAC-Fed-Norm-Reversal-CWIP	43,525,820	4,021,803	0	0	0		0		0	47,547,623
CIAC-NJ-Norm-Reversal-CWIP	15,411,406	1,723,630	361,962	0	0		0		0	16,773,074
Current Liability: Lease Expense Merrill Creek	956,668	64,322	1,020,990	0	0		0		0	0
Decomm-FAS 143 Accretion	46,967,412	5,737,082	52,704,494	0	0		0		0	0
Decommissioning - Unrealized Gains	3,922,827	5,559,547	9,482,374	0	0		0		0	0
Decommissioning Tax Exempt Offset	8,670,151	582,945	9,253,096	0	0		0		0	0
Decommissioning TMI2 Non-Qualified Principal	10,339,746	695,202	11,034,948	0	0		0		0	0
Decommissioning TMI2 Qualified Principal	10,239,644	688,471	10,928,115	0	0		0		0	0
Decommissioning TMI2 Qualified Investment	61,888,567	5,495,078	67,305,315	0	0		0		0	78,330
Decommissioning TMI2 Rad	11,504	773	12,277	0	0		0		0	0
Deferred Charge-EIB	219,224	99,639	19,082	0	0		0		0	299,781
Deferred Gain-Fed-Norm	0	0	0	0	0		0		0	0
Deferred MTC Tax II	3,116,836	131,462	2,086,692	0	0		0		0	1,161,606
Divestiture Activities Generation	960,492	0	0	0	0		0		0	960,492
Excess Deferrals-NJ Local-Norm (See Note 2 Below)	2,977,478	0	0	0	0	182	1,058,156	182	66,664	1,985,986
FAS 123R - Performance Shares-NJ-Norm	280	0	0	0	0	182	7	182	1	274
FAS 123R - Restricted Stock-NJ-Norm	42	0	0	0	0	182	1	182	1	42
FAS 123R - RSU Capital-NJ-Norm	960	0	0	0	0	182	27	182	7	940
FAS 133 - Mark to Market - Asset	3,155	212	3,367	0	0		0		0	0
FE Service Tax Interest Allocation	7,220	0	0	0	0		0		0	7,220
FE Service Timing Allocation	37,170,001	11,432,490	1,678,063	0	0		0		0	46,924,428
FAS 109 Gross-Up on Non-Property Items (See Note 1 Below)	30,693,136	23,271,149	4,717,771	0	0	182	33,106,328	182	7,298,319	23,438,505
G Overheads-NJ-Norm	269,145	0	0	0	0	182	7,243	182	1,526	263,428
Gas Site Investigation and Cleanup	19,121,358	932,391	1,782,394	0	0		0		0	18,271,355
Incremental Costs-OPEB	125,961	134,430	8,469	0	0		0		0	251,922
Interest Due DOE Nuclear Waste OC	38,500,250	261,553	16,478	0	0		0		0	38,745,325
Interest Due DOE Nuclear Waste TMI	4,902,154	33,297	2,098	0	0		0		0	4,933,353
ITC Basis Reduction-NJ-FT	2	0	0	0	0	182	1	182	3	4
JC ARAM BaseRate Def	202,252	443,502	609,873	0	0		0		0	35,881
Life Insurance-Fed-Norm	11,058	0	0	0	0	182	1,079	182	68	10,047
LT Capacity Agreement Pilot	62,085	0	0	0	0		0		0	62,085
Management Audit Fees	73,246	4,925	78,171	0	0		0		0	0
Merrill Creek Lease Improvements	1,656	138	1,364	0	0		0		0	430
Meters and Transformers-NJ-Norm	0	0	0	0	0		0		0	0
Mfgd Gas Plant - Interest	482,509	358,317	507,585	0	0		0		0	333,241
MTC Deferred Balance	3,225,561	19,632,549	14,029,165	0	0		0		0	8,828,945
NJ Universal Service Fund Arrears	4,437,392	84,140	5,301	0	0		0		0	4,516,231
NJBPU Rate Case Expenditure	2,318	60,914	3,838	0	0		0		0	59,394
Non-LED Luminaires Retired	1,391	3,207	4,598	0	0		0		0	0
OPEBs-NJ-Norm	9,703	0	0	0	0	182	270	182	17	9,450
Other Basis Differences	597,196	0	0	0	0	182	16,086	182	39,908	621,018
Other Regulatory Asset	3,953,115	2,387,834	2,846,331	0	0		0		0	3,494,618
Other Regulatory Asset-COVID 19	0	6,098,034	384,176	0	0		0		0	5,713,858
Other Regulatory Credit-EE Program Costs	0	189,609	11,945	0	0		0		0	177,664
Pensions-Fed-Norm	312,015	0	0	0	0	182	9,512	182	12,300	314,803
PJM Payable	1	0	0	0	0		0		0	1
PJM Receivable	0	4,269,233	2,798,973	0	0		0		0	1,470,260
Post Retirement Benefits SFAS 106 Payments	32,704,982	2,221,164	170,604	0	0		0		0	34,755,542
PT Rebal-Add'l Property RTA-All-Norm	80,799	0	0	0	0		0		0	80,799
PT Rebal-Reg Asset Recon	4,120	0	0	0	0		0		0	4,120
PT Rebal-Reg Asset Recon - APB11	1,867	0	0	0	0		0		0	1,867
R&D Cost-NJ-Norm	1,958	0	0	0	0	182	193	182	12	1,777
Reverse Capital Gain	295	117	200	0	0		0		0	212
Special Deposit: SNF Unreal Gain(Loss)	206,373	4,468,165	3,670,132	0	0		0		0	1,004,406
Spent Fuel Disposal Interest	13,328,956	0	0	0	0		0		0	13,328,956
State Income Tax Deductible	4,688,428	143,887	143,467	0	0		0		0	4,688,848
Storm Damage	86,379,239	48,955,402	6,085,523	0	0		0		0	129,249,118
TAA Rider Deferral	72,569	83,140	75,172	0	0		0		0	80,537
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	16,050,333	1,491,651	450,728	0	0		0		0	17,091,256
Tax Interest Capitalized-NJ-Norm-Reversal-CWIP	7,841,986	679,844	327,418	0	0		0		0	8,194,412
Tax UoP Repair Expense-NJ-Norm	180,552	0	0	0	0	182	6,471	182	4,420	178,501
TMI2 Post Defueling Monitored Storage	119,054	703,268	822,322	0	0		0		0	0
Transition-Unbilled Deferred	102,663	271,157	167,820	0	0		0		0	206,000
Unamortized Loss on Reacquired Debt	1,270,442	16,583	263,214	0	0		0		0	1,023,811
UNC (Uncollectibles)	0	2,779,295	618,679	0	0		0		0	2,160,616
Unrecovered Plant and Regulatory Study	1,129,147	2,060	32,702	0	0		0		0	1,098,505

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Vegetation Management	2,792,596	1,912,719	540,001	0	0	4,165,314
VOSA Rider	0	1,056	67	0	0	989
Year-End Additional Temp Adjustments L/T	0	132,609	11,133	0	0	121,476
	557,981,976	158,625,795	212,190,300	34,849,843	8,813,990	478,381,618

Footnote:

Note 1- This line item represents the total FAS 109 Gross-Up deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

Note 2-References to FERC Account 283 in columns (g) and (i) represent gross-up associated with distribution related excess or deficient deferred income taxes previously recorded in FERC Account 283 on individual unprotected plant relate book-tax timing differences that are being reclassified to this line item. This was done in 2019 as a way to centralize the unprotected plant related excess and deficient deferred income taxes as they are now being amortized via the Straight-line Method over a period of 5 years based on the Stipulation Settlement that was approved by the NJBPU.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DOE Spent Nuclear Fuel High Level Waste Disposal	88,199,321			9,699,625	97,898,946
2						
3	FAS 109 - Accounting for Income Taxes	402,478			193,330	595,808
4						
5	Gross Receipts and Franchise Tax Audit	1,325,554				1,325,554
6						
7	TMI-2 Decommissioning:					
8	Radiological	58,405,033	128/230/421/407.4	58,126,379		278,654
9	Non-Radiological	4,801,982	128/230/421/407.4	4,801,982		
10	Unrealized Gain/Loss	13,955,273	128	13,955,273		
11						
12	Demand Side Management Deferral (Clean Energy)	10,302,223	431/407.3/908	186,512		10,115,711
13						
14	FAS 109 Customer Payable for Future	12,060,302	410.1/411.1/283	12,060,302		
15	Income Taxes					
16						
17	Unbilled Revenue:					
18	Purchased Power Deferral	40,546,808			6,430,068	46,976,876
19	Regional Greenhouse Gas Initiative Deferral	231,650			369,740	601,390
20	Distribution Unbilled Deferrals	6,884,014			852,302	7,736,316
21	Smart Growth Refund	4,384,648				4,384,648
22	PJM Unbilled deferral	3,397,397			1,163,815	4,561,212
23	Zero Emission Certificate Program	4,114,253			386,075	4,500,328
24						
25	Universal Services Fund Rider	3,716,060	142/146/419	145,215		3,570,845
26						
27	Gain on Sale of Assets (amortize thru March 2020)	105,196	407.4	105,196		
28						
29	Cost of Removal Provision	90,071,357	407.4	3,875,363		86,195,994
30	(amortize thru October 2048)					
31						
32	MTC Deferred Balance effective 8/2003	25,032,869	407.3 / 557	18,045,282		6,987,587
33						
34	Regional Greenhouse gas initiative	9,045,195	407.3 / 431	1,958,508		7,086,687
35						
36	Spent Nuclear Fuel Unrealized Gains	734,164			2,838,965	3,573,129
37						
38	Tax Adjustment Act (Rider TAA)	427,525			204,114	631,639
39						
40	Zero Emission Certificate Program	5,176,626			1,657,021	6,833,647
41	TOTAL	1,056,027,502		167,364,792	29,694,372	918,357,082

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Deferred Income Taxes due to	615,249,457	410.1/411.1/283	52,641,619	4,591,576	567,199,414
2	the Tax Cuts and Jobs Act and State Tax					
3	Rate changes					
4	(Protected EDIT amortized via ARAM over					
5	remaining book life of assets, Unprotected					
6	EDIT amortized thru 2022)					
7						
8	Deferral of Amortized Excess Deferred	57,446,894	440/442/444/407.4	1,451,938		55,994,956
9	Income taxes due to the Tax Cuts					
10	and Jobs Act					
11						
12	Other amounts expected to be refunded				441,444	441,444
13						
14	FERC 680 PJM Regional Transmission					
15	Expansion Plan Costs				866,297	866,297
16						
17	Other Regulatory Liabilities	11,223	175	11,223		
18	under \$100,000					
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,056,027,502		167,364,792	29,694,372	918,357,082

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 278.1 Line No.: 1 Column: b

Distribution (\$451,575,459)
Transmission (163,673,998)

Total (\$615,249,457)

Schedule Page: 278.1 Line No.: 1 Column: f

Distribution (\$407,167,694)
Transmission (160,031,720)

Total (\$567,199,414)

Schedule Page: 278.1 Line No.: 8 Column: b

All Distribution related

Schedule Page: 278.1 Line No.: 8 Column: f

All Distribution related

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,103,866,395	1,099,887,941
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	466,033,515	520,476,619
5	Large (or Ind.) (See Instr. 4)	61,599,441	73,458,212
6	(444) Public Street and Highway Lighting	16,459,664	16,838,322
7	(445) Other Sales to Public Authorities	-14,962,983	-17,550,063
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,632,996,032	1,693,111,031
11	(447) Sales for Resale	22,974,959	28,262,917
12	TOTAL Sales of Electricity	1,655,970,991	1,721,373,948
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,655,970,991	1,721,373,948
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,479,684	2,060,453
17	(451) Miscellaneous Service Revenues	2,350,677	4,401,920
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,268,457	9,190,612
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,113,106	1,620,262
22	(456.1) Revenues from Transmission of Electricity of Others	94,963,628	80,712,581
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	111,175,552	97,985,828
27	TOTAL Electric Operating Revenues	1,767,146,543	1,819,359,776

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,745,754	9,422,842	1,012,836	1,006,549	2
				3
8,073,168	8,755,898	128,131	127,957	4
1,958,417	2,120,842	2,272	2,293	5
90,830	91,573	1,841	1,897	6
				7
				8
				9
19,868,169	20,391,155	1,145,080	1,138,696	10
128,461	122,354			11
19,996,630	20,513,509	1,145,080	1,138,696	12
				13
19,996,630	20,513,509	1,145,080	1,138,696	14

Line 12, column (b) includes \$ 10,582,306 of unbilled revenues.

Line 12, column (d) includes 102,492 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 6 Column: c

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

Schedule Page: 300 Line No.: 7 Column: b

These revenues include an adjustment for Jersey Central Power & Light Company Transition Funding revenues which are included in the customer revenue lines (Lines 2-6) above.

Schedule Page: 300 Line No.: 7 Column: c

These revenues include an adjustment for Jersey Central Power & Light Company Transition Funding revenues which are included in the customer revenue lines (Lines 2-6) above.

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent the following:

Service Charges	\$ 1,832,978
Temporary Facility Charges	(1,241,170)
Field Collection Charges	477,848
Disconnect/Reconnect Charges	382,454
Other - Numerous Items under \$250,000 each	898,567
Total	<u>\$ 2,350,677</u>

Schedule Page: 300 Line No.: 17 Column: c

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 959,749
Field Collection Charges	1,884,092
Service Charges	1,921,508
Temporary Facility Charges	(1,127,299)
Other - Numerous Items under \$250,000 each	763,870
Total	<u>\$ 4,401,920</u>

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Solar Renewable Energy Credits-Transaction & Administration Fees	\$ 794,544
Allegheny Electric Cooperative Inc. - Grandfather Agreement	(400,626)
Consumer Electronics Protection Service	261,919
PJM-Other Supporting Facilities Credits	288,960
Other - Numerous Items under \$250,000 each	168,309
Total	<u>\$ 1,113,106</u>

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Consumer Electronics Protection Service	\$279,512
PJM-Other Supporting Facilities Credits	338,434
Solar Renewable Energy Credits-Transaction & Administration Fees	830,055
Other - Numerous Items under \$250,000 each	172,261
Total	<u>\$ 1,620,262</u>

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	RESIDENTIAL SALES					
3	Rate RS	9,478,037	1,064,488,484	997,967	9,497	0.1123
4	Rate RT	179,698	19,632,323	14,057	12,784	0.1093
5	Rate RGT	14,420	1,546,447	547	26,362	0.1072
6	Rate OL	1,058	179,056	91	11,626	0.1692
7	Other	2,923	273,754	174	16,799	0.0937
8	Subtotal Residential Sales	9,676,136	1,086,120,064	1,012,836	9,554	0.1122
9						
10						
11	Unbilled	69,618	10,419,051			0.1497
12	TOTAL RESIDENTIAL SALES	9,745,754	1,096,539,115	1,012,836	9,622	0.1125
13						
14						
15	COMMERCIAL SALES					
16	Rate GS	5,792,028	382,038,433	126,643	45,735	0.0660
17	Rate GST	398,174	17,360,510	171	2,328,503	0.0436
18	Rate GP	1,031,778	34,809,968	289	3,570,166	0.0337
19	Rate GT	801,811	19,660,973	107	7,493,561	0.0245
20	Rate OL	22,859	4,377,139	887	25,771	0.1915
21	Other	115	10,949	34	3,382	0.0952
22	Subtotal Commercial Sales	8,046,765	458,257,972	128,131	62,801	0.0569
23						
24						
25	Unbilled	26,403	2,026,421			0.0767
26	TOTAL COMMERCIAL SALES	8,073,168	460,284,393	128,131	63,007	0.0570
27						
28						
29	INDUSTRIAL SALES					
30	Rate GS	335,070	18,348,902	2,029	165,140	0.0548
31	Rate GST	65,512	2,339,072	23	2,848,348	0.0357
32	Rate GP	537,590	16,682,317	130	4,135,308	0.0310
33	Rate GT	1,013,494	22,304,411	78	12,993,513	0.0220
34	Rate OL	690	121,345	12	57,500	0.1759
35	Other					
36	Subtotal Industrial Sales	1,952,356	59,796,047	2,272	859,312	0.0306
37						
38						
39	Unbilled	6,061	-14,607			-0.0024
40	TOTAL INDUSTRIAL SALES	1,958,417	59,781,440	2,272	861,979	0.0305
41	TOTAL Billed	19,765,677	1,620,535,762	1,145,080	17,261	0.0820
42	Total Unbilled Rev.(See Instr. 6)	102,492	12,460,269	0	0	0.1216
43	TOTAL	19,868,169	1,632,996,031	1,145,080	17,351	0.0822

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5	PUBLIC ST. & HIGHWAY LIGHTING					
6	Rate ISL	4,751	513,018	130	36,546	0.1080
7	Rate MVL	21,313	3,305,741	303	70,340	0.1551
8	Rate SVL	63,952	12,445,273	1,373	46,578	0.1946
9	Rate LED	324	85,193	25	12,960	0.2629
10	Other	80	12,454	10	8,000	0.1557
11	Subtotal St. & Highway Lighting	90,420	16,361,679	1,841	49,115	0.1810
12						
13						
14	Unbilled - Accounting Period	410	29,404			0.0717
15	TOTAL ST. & HIGHWAY LIGHTING	90,830	16,391,083	1,841	49,337	0.1805
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,765,677	1,620,535,762	1,145,080	17,261	0.0820
42	Total Unbilled Rev.(See Instr. 6)	102,492	12,460,269	0	0	0.1216
43	TOTAL	19,868,169	1,632,996,031	1,145,080	17,351	0.0822

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 11 Column: c

Residential

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 1,236,336
Unbilled	<u>9,182,715</u>
Total	\$ 10,419,051

Schedule Page: 304 Line No.: 25 Column: c

Commercial

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 552,340
Unbilled	<u>1,474,081</u>
Total	\$ 2,026,421

Schedule Page: 304 Line No.: 39 Column: c

Industrial

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 71,947
Unbilled	<u>-86,554</u>
Total	\$ -14,607

Schedule Page: 304.1 Line No.: 14 Column: c

Public Street & Highway Lighting

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 17,340
Unbilled	<u>12,064</u>
Total	29,404

Schedule Page: 304 Line No.: 42 Column: c

Total

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 1,877,963
Unbilled	<u>10,582,306</u>
Total	\$ 12,460,269

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Power Agreement	OS				
2						
3	Solar Renewable Energy Credits	OS				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
128,461		3,932,339	7,568,028	11,500,367	1
					2
			11,474,592	11,474,592	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
128,461	0	3,932,339	19,042,620	22,974,959	
128,461	0	3,932,339	19,042,620	22,974,959	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a

Represents power sold through the PJM Interconnection, LLC.

Schedule Page: 310 Line No.: 1 Column: j

The dollars represent the following:

Primarily Capacity Revenues for Yard's Creek	\$7,568,028
Total	\$7,568,028

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	-835,900	2,434,100
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	-835,900	2,434,100
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-835,900	2,434,100
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	-50,993	39,360
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	-50,993	39,360
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		1
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		32,769
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		32,770
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	-50,993	72,130

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	892,377,354	855,938,669
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	1,719,412	22,067,109
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	894,096,766	878,005,778
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	893,209,873	880,512,008
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	190,177	214,074
84			
85	(561.1) Load Dispatch-Reliability	1,498,785	1,560,334
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	217,688	198,741
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	38,339	65,364
89	(561.5) Reliability, Planning and Standards Development	409,284	418,910
90	(561.6) Transmission Service Studies	-67,574	29
91	(561.7) Generation Interconnection Studies	26,979	-51,227
92	(561.8) Reliability, Planning and Standards Development Services	5,567	8,330
93	(562) Station Expenses	1,977,708	638,112
94	(563) Overhead Lines Expenses	2,343,483	1,209,780
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	71,201	269,269
97	(566) Miscellaneous Transmission Expenses	-5,891,947	-5,742,909
98	(567) Rents	10,390,618	10,387,614
99	TOTAL Operation (Enter Total of lines 83 thru 98)	11,210,308	9,176,421
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	3,025,551	2,941,280
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	40,862	60,482
104	(569.2) Maintenance of Computer Software	81,255	107,271
105	(569.3) Maintenance of Communication Equipment	266,263	257,236
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	4,348,127	2,525,309
108	(571) Maintenance of Overhead Lines	19,645,932	16,516,399
109	(572) Maintenance of Underground Lines	104,538	1,296
110	(573) Maintenance of Miscellaneous Transmission Plant	325,656	256,160
111	TOTAL Maintenance (Total of lines 101 thru 110)	27,838,184	22,665,433
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	39,048,492	31,841,854

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-629	9,617
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	-629	9,617
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	-629	9,617
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	-53,332	1,003,526
135	(581) Load Dispatching	1,452,544	1,504,050
136	(582) Station Expenses	611,890	784,595
137	(583) Overhead Line Expenses	1,248,742	1,023,034
138	(584) Underground Line Expenses	3,761,967	4,193,170
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	1,075,558	1,070,068
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	29,726,144	16,011,209
143	(589) Rents	5,240,293	6,261,294
144	TOTAL Operation (Enter Total of lines 134 thru 143)	43,063,806	31,850,946
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,636,083	1,482,350
147	(591) Maintenance of Structures	12,655	190,231
148	(592) Maintenance of Station Equipment	11,578,402	11,358,181
149	(593) Maintenance of Overhead Lines	219,134,866	112,300,996
150	(594) Maintenance of Underground Lines	4,985,954	4,434,274
151	(595) Maintenance of Line Transformers	228,697	423,799
152	(596) Maintenance of Street Lighting and Signal Systems	4,809,981	3,930,016
153	(597) Maintenance of Meters	4,994,443	4,684,807
154	(598) Maintenance of Miscellaneous Distribution Plant	2,954,285	2,938,960
155	TOTAL Maintenance (Total of lines 146 thru 154)	250,335,366	141,743,614
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	293,399,172	173,594,560
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	108,336	89,869
160	(902) Meter Reading Expenses	13,932,636	13,809,013
161	(903) Customer Records and Collection Expenses	14,298,816	14,649,038
162	(904) Uncollectible Accounts	22,113,091	6,858,088
163	(905) Miscellaneous Customer Accounts Expenses	1,151,836	1,199,760
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	51,604,715	36,605,768

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	234,785	364,177
168	(908) Customer Assistance Expenses	106,162,584	107,309,113
169	(909) Informational and Instructional Expenses	233	
170	(910) Miscellaneous Customer Service and Informational Expenses	9,112,631	9,156,900
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	115,510,233	116,830,190
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	37,390	37,616
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	5,984,298	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	6,021,688	37,616
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries		-59,556
182	(921) Office Supplies and Expenses	2,401,631	1,485,659
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	52,978,607	52,272,656
185	(924) Property Insurance	309,502	273,306
186	(925) Injuries and Damages	4,312,595	3,764,829
187	(926) Employee Pensions and Benefits	39,170,419	61,111,297
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,410,188	4,525,093
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	606,108	1,716,724
192	(930.2) Miscellaneous General Expenses	1,765,083	1,910,593
193	(931) Rents	2,464,163	1,851,538
194	TOTAL Operation (Enter Total of lines 181 thru 193)	107,418,296	128,852,139
195	Maintenance		
196	(935) Maintenance of General Plant	3,362,864	3,268,401
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	110,781,160	132,120,540
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,509,574,704	1,371,552,153

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Douglas Electric	OS		NA	NA	NA
2	M&M Mars	OS		NA	NA	NA
3	PJM Interconnection, LLC	OS		NA	NA	NA
4	Broker's Fees	OS		NA	NA	NA
5	Administrative Expense	OS		NA	NA	NA
6	Axpo U.S. LLC	OS		NA	NA	NA
7	BP Energy Company	OS		NA	NA	NA
8	Calpine Corporation	OS		NA	NA	NA
9	ConocoPhillips Company	OS		NA	NA	NA
10	DTE Energy Trading	OS		NA	NA	NA
11	Engelhart CTP US	OS		NA	NA	NA
12	Exelon Generation Company	OS		NA	NA	NA
13	Hartree Partners	OS		NA	NA	NA
14	Mercuria Energy America	OS		NA	NA	NA
	Total					

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NextEra Energy Capital Holdings	OS		NA	NA	NA
2	PSE&G Energy Resource & Trade	OS		NA	NA	NA
3	TransCanada Power Marketing	OS		NA	NA	NA
4	Vitol Incorporated	OS		NA	NA	NA
5	Public Power Association of New Jersey	RQ		1.3	NA	NA
6	Borough of Butler	LF		NA	NA	NA
7	Borough of Madison	LF		NA	NA	NA
8	NITS Adjustment for BGS	OS		NA	NA	NA
9	Renewable Energy Credits	OS		NA	NA	NA
10	Renewable Auction Expense	OS		NA	NA	NA
11	Customer Net Metering Credits	OS		NA	NA	NA
12	494 Remand Transmission Enhancement	OS		NA	NA	NA
13	Zero Emission Credits	OS		NA	NA	NA
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
40				-65		-65	1
5,746				97,448		97,448	2
179,802				6,103,471	40	6,103,511	3
					6,576	6,576	4
					616,200	616,200	5
127,434				9,763,244		9,763,244	6
2,729				148,702		148,702	7
391,459				30,058,999		30,058,999	8
72,718				4,069,822		4,069,822	9
601,413				46,045,120		46,045,120	10
2,145				107,585		107,585	11
3,081,163				238,272,582		238,272,582	12
1,034,039				84,385,103		84,385,103	13
3,950				187,543		187,543	14
11,451,564	31,135		31,135	801,261,979	91,084,240	892,377,354	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,689,815				133,988,056		133,988,056	1
4,159,118				325,484,096		325,484,096	2
5,054				265,453		265,453	3
66,055				5,152,962		5,152,962	4
	31,135		31,135	-15,567		15,568	5
27				5,335		5,335	6
76				23,131		23,131	7
				-83,515,230		-83,515,230	8
					16,137,354	16,137,354	9
					2,500	2,500	10
28,781				634,189		634,189	11
					-3,085,495	-3,085,495	12
					77,407,065	77,407,065	13
							14
11,451,564	31,135		31,135	801,261,979	91,084,240	892,377,354	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Page 326, lines 1 through 2.

Represents power purchased from non-utility generation (NUG).

Schedule Page: 326 Line No.: 3 Column: a

Represents power purchased from PJM Interconnections.

Schedule Page: 326 Line No.: 6 Column: a

Page 326, Lines 6 through 14.

Page 326.1, Lines 1 through 7.

Represents power purchased from Basic Generation Suppliers (BGS).

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO
2	PJM - Point to Point	Various	Various	OS
3	PJM - Transmission Ancillaries	Various	Various	OS
4	PJM - Financial Transmission Rights Auction	Various	Various	OS
5	PJM - Transmission Congestion	Various	Various	OS
6				
7				
8				
9				
10				
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28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
42	PJM Network	PJM Network				1
42	Various	Various				2
42	Various	Various				3
42	Various	Various				4
42	Various	Various				5
						6
						7
						8
						9
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						29
						30
						31
						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		91,254,320	91,254,320	1
		1,965,634	1,965,634	2
		1,742,285	1,742,285	3
		568	568	4
		821	821	5
				6
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				34
0	0	94,963,628	94,963,628	

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: h

NITS revenues is based on the previous year's peak load, the number of days in the period, and the NITS rate.

Schedule Page: 328 Line No.: 1 Column: i

MWH will be reported for Jersey Central Power & Light by PJM Interconnection in the FERC Form 582.

Schedule Page: 328 Line No.: 1 Column: j

MWH will be reported for Jersey Central Power & Light by PJM Interconnection in the FERC Form 582.

Schedule Page: 328 Line No.: 1 Column: m

Includes credit adjustment to Purchase Power (FERC account 555) for Network Integrated Transmission Service (NITS) since charges for the same are built into overall BGS rates. This offsets charges of \$83,515,230 in FERC Account 555.

Schedule Page: 328 Line No.: 2 Column: m

Firm Point to Point Transmission revenue is allocated to PHM transmission owners based on transmission revenue requirement ratio shares.

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Jersey Central Power & Light Company				
2					
3	Financial Transmission Rights Auction	OS	42	568	568
4	Network Integrated Transmission	FNO	42	91,254,320	91,254,320
5	Point to Point Transmission	OS	42	1,965,634	1,965,634
6	Transmission Ancillaries	OS	42	1,742,285	1,742,285
7	Transmission Congestion	OS	42	821	821
8					
9					
10					
11					
12					
13					
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37					
38					
39					
40	TOTAL			94,963,628	94,963,628

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 4 Column: a

Network Integrated Transmission revenue is based on a Blackbox settlement.

Schedule Page: 331 Line No.: 4 Column: d

Includes credit adjustment to Purchase Power (FERC account 555) for Network Integrated Transmission Service (NITS) since charges for the same are built into overall BGS rates. This offsets charges of \$83,515,230 in FERC Account 555.

Schedule Page: 331 Line No.: 5 Column: a

Point to Point Transmission revenue is based on a Blackbox settlement.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection,LLC	OS					533,074	533,074
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						533,074	533,074

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

The Respondent is a member of the PJM Interconnection, LLC.

The dollars represent the following:

1. Ancillary Services	\$533,631
2. Congestion Charges	(1)
3. Transmission Loss Expense	<u>(556)</u>
Total	\$533,074

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	33,941
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Miscellaneous Regulatory Expenses	976,048
7	Bank Fees	179,522
8	Environmental Expenses	7,395
9	Financing Administration Fees	111,483
10	Membership Dues - Civic	100,043
11	Membership Dues - Trade	284,066
12	License, Permits and Regulations	118,160
13	Billings for Reimbursed Costs	-47,688
14	All Other (Under \$5,000 each)	2,113
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46	TOTAL	1,765,083

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				10,042,411	10,042,411
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	1,212,957				1,212,957
6	Other Production Plant					
7	Transmission Plant	36,768,428	48			36,768,476
8	Distribution Plant	135,550,579	885			135,551,464
9	Regional Transmission and Market Operation					
10	General Plant	9,193,919	81,226		429,925	9,705,070
11	Common Plant-Electric					
12	TOTAL	182,725,883	82,159		10,472,336	193,280,378

B. Basis for Amortization Charges

Column (d) represents amortization of the following:
 Software- ----- Amortized over 7 years
 Leasehold improvements(Holmdel)- ----- Amortized over 8 years
 Other Leasehold improvements- ----- -5.00%

Name of Respondent

Jersey Central Power & Light Company

Document Accession #: 20210406-8026

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

Date: 04/06/2021

Year/Period of Report

End of 2020/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
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Document Accession #: 20210406-8026 Submission Date: 04/06/2021

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	New Jersey Board of Public Utilities				
2	Annual Assessment	4,525,093		4,525,093	
3					
4	NJBPU 2012 & 2016 Rate Case				8,246
5					
6	NJBPU 2020 Rate Case				
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45					
46	TOTAL	4,525,093		4,525,093	8,246

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	3,410,188					2
							3
			-8,246				4
							5
			211,293			211,293	6
							7
							8
							9
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		3,410,188	203,047			211,293	46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 4 Column: i

\$8,246 beginning deferral balance relates to the 2020 Rate Case rather than the 2012 & 2016 Rate Case as reported in 2019.

Schedule Page: 350 Line No.: 6 Column: i

\$203,047 2020 amount deferred

8,046 2019 deferrals included in "NJBP 2012 & 2016 Rate Case" balance

\$211,093

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(3)	ED Transmission Line Research (Int)
2	B(3)	CEATI Transmission Line Research (Ext)
3		
4		
5		
6	Total	
7		
8		
9		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
				14,819	1
				27,691	2
					3
					4
					5
				42,510	6
					7
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Document Accession #: 20210406-8026 Submission Date: 04/06/2021

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	84,166,019		84,166,019
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	52,782,637		52,782,637
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	52,782,637		52,782,637
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,791,514		7,791,514
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,791,514		7,791,514
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing & Contracting	390,469		390,469
79	Temporary Facilities	1,296,275		1,296,275
80	Storm Mutual Assistance Support	135,834		135,834
81	Work Performed for Associated Companies	530,594		530,594
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,353,172		2,353,172
96	TOTAL SALARIES AND WAGES	147,093,342		147,093,342

Name of Respondent Jersey Central Power & Light Company <small>Document Accession #: 20210406-8016</small>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)	674,963	1,153,747	2,091,445	2,463,773
10	Real Time (RT)	77,815	131,110	232,436	315,149
11					
12	Sales (Account 447)				
13	Day Ahead (DA)	(764,320)	(1,535,682)	(3,474,769)	(3,958,438)
14	Real Time (RT)	(81,436)	(153,988)	(270,519)	(354,778)
15					
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45					
46	TOTAL	(92,978)	(404,813)	(1,421,407)	(1,534,294)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 8 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Schedule Page: 397 Line No.: 12 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 7 Column: d

Black Start Services Charges (\$432)
 Market Monitor (202)
 Total (\$634)

Schedule Page: 398 Line No.: 7 Column: g

Black Start Service Charges (\$138,370)
 Total (\$138,370)

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,214	20	1900	10	6,047				
2	February	3,094	14	1900		6,057				
3	March	2,795	6	1900		6,057				
4	Total for Quarter 1				10	18,161				
5	April	2,456	16	2100		6,057				
6	May	3,786	29	1800		6,057				
7	June	5,063	22	1800		6,057				
8	Total for Quarter 2					18,171				
9	July	5,902	20	1800		6,057				
10	August	5,596	10	1800		6,057				
11	September	4,574	4	1800		6,057				
12	Total for Quarter 3					18,171				
13	October	2,757	21	1900		6,057				
14	November	3,091	18	1900		6,057				
15	December	3,509	16	1800		6,057				
16	Total for Quarter 4					18,171				
17	Total Year to Date/Year				10	72,674				

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: e

The amounts in column (e) exclude wholesale suppliers and alternative retail suppliers.

Schedule Page: 400 Line No.: 1 Column: f

The amounts in column (f) include wholesale suppliers and alternative retail suppliers.

Schedule Page: 400 Line No.: 1 Column: g

For column (g) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: h

For column (h) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: i

For column (i) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: j

For column (j) the service was provided by PJM as the transmission provider.

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	3,214	20	1900				6,057		
2	February	3,094	14	1900				6,057		
3	March	2,795	6	1900				6,057		
4	Total for Quarter 1							18,171		
5	April	2,456	16	2100				6,057		
6	May	3,786	29	1800				6,057		
7	June	5,063	22	1800				6,057		
8	Total for Quarter 2							18,171		
9	July	5,902	20	1800				6,057		
10	August	5,596	10	1800				6,057		
11	September	4,574	4	1800				6,057		
12	Total for Quarter 3							18,171		
13	October	2,757	21	1900				6,057		
14	November	3,091	18	1900				6,057		
15	December	3,509	16	1800				6,057		
16	Total for Quarter 4							18,171		
17	Total Year to Date/Year							72,684		

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,868,169
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	128,461
5	Hydro-Conventional		25	Energy Furnished Without Charge	-9,424,958
6	Hydro-Pumped Storage	125,233	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	19,337
7	Other		27	Total Energy Losses	815,182
8	Less Energy for Pumping	170,606	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	11,406,191
9	Net Generation (Enter Total of lines 3 through 8)	-45,373			
10	Purchases	11,451,564			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	11,406,191			

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	887,893	14,372	3,214	20	1900
30	February	821,931	7,907	3,094	14	1900
31	March	741,484	6,252	2,795	6	1900
32	April	670,614	10,182	2,456	16	2100
33	May	688,123	7,616	3,786	29	1800
34	June	1,137,499	14,705	5,063	22	1800
35	July	1,566,870	29,712	5,902	20	1800
36	August	1,420,579	16,067	5,596	10	1800
37	September	884,121	5,528	4,574	4	1800
38	October	839,171	241	2,757	21	1900
39	November	810,333	4,717	3,091	18	1900
40	December	937,573	11,162	3,509	16	1800
41	TOTAL	11,406,191	128,461			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
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0	0	0	12
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0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
		2309 Yards Creek
1	Type of Plant Construction (Conventional or Outdoor)	Semi-Outdoor
2	Year Originally Constructed	1965
3	Year Last Unit was Installed	1965
4	Total installed cap (Gen name plate Rating in MW)	420
5	Net Peak Demand on Plant-Megawatts (60 minutes)	428
6	Plant Hours Connect to Load While Generating	1,579
7	Net Plant Capability (in megawatts)	420
8	Average Number of Employees	9
9	Generation, Exclusive of Plant Use - Kwh	250,463,000
10	Energy Used for Pumping	342,258,000
11	Net Output for Load (line 9 - line 10) - Kwh	-91,795,000
12	Cost of Plant	
13	Land and Land Rights	284,198
14	Structures and Improvements	4,105,200
15	Reservoirs, Dams, and Waterways	32,379,715
16	Water Wheels, Turbines, and Generators	20,425,338
17	Accessory Electric Equipment	3,000,648
18	Miscellaneous Powerplant Equipment	6,464,409
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	66,659,508
22	Cost per KW of installed cap (line 21 / 4)	158.7131
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	141,663
29	Rents	
30	Maintenance Supervision and Engineering	538,182
31	Maintenance of Structures	107,695
32	Maintenance of Reservoirs, Dams, and Waterways	976,372
33	Maintenance of Electric Plant	2,865,262
34	Maintenance of Misc Pumped Storage Plant	340,463
35	Production Exp Before Pumping Exp (24 thru 34)	4,969,637
36	Pumping Expenses	2,489,943
37	Total Production Exp (total 35 and 36)	7,459,580
38	Expenses per KWh (line 37 / 9)	0.0298

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0 FERC Licensed Project No. Plant Name: (d)	0 FERC Licensed Project No. Plant Name: (e)	Line No.
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Jersey Central Power & Light Company		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 408 Line No.: 1 Column: b

Jersey Central Power & Light Company jointly owns Yards Creek Generating Plant with Public Service Electric & Gas Company, with each company maintaining a 50% ownership interest. All figures represent 100% of the Yards Creek facility, with the exception of cost of plant which represents Jersey Central Power & Light Company's 50% share of the cost of the plant.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Smithburg	Deans	500.00	500.00	SPH; SP	17.91		1
2	Total 500 KV Lines					17.91		1
3								
4	Atlantic	Freneau	230.00	230.00	TWR	13.15		1
5	Atlantic	Larrabee	230.00	230.00	SP	4.03	7.57	1
6	Atlantic	Oceanview No1	230.00	230.00	SP; TWR	0.11	4.49	1
7	Atlantic	Oceanview No2	230.00	230.00	SP; TWR	4.61		1
8	Atlantic	Red Bank No1	230.00	230.00	SPH; SP; TWR	7.06		1
9	Atlantic	Red Bank No2	230.00	230.00	SP	0.77	6.67	1
10	Atlantic	Smithburg	230.00	230.00	WPH; SP;	23.66		1
11	Atlantic	South River	230.00	230.00	TWR; SP	7.81	11.04	1
12	Branchburg	East Flemington	230.00	230.00	TWR	3.10	0.07	1
13	Bridgewater	Gillette-Lake Nelson	230.00	230.00	TWR	0.31	9.31	1
14	Buckingham	Rocktown Rd	230.00	230.00	SP	0.19	0.06	1
15	Cedar	Oyster Creek	230.00	230.00	1 SPAN	0.08		1
16	Chester	Glen Gardner	230.00	230.00	TWR	0.29	15.05	1
17	Chester	West Wharton	230.00	230.00	TWR	0.10	10.28	1
18	Clarksville	Lawrence	230.00	230.00	TWR	3.71		1
19	Clarksville	Windsor	230.00	230.00	TWR	7.44		1
20	Cookstown	Larrabee-Whitings	230.00	230.00	SP; TWR; WP	39.75		1
21	Cookstown	Lumberton	230.00	230.00	TWR	10.93		1
22	East Flemington	Pleasant Valley	230.00	230.00	TWR	0.12	3.05	1
23	East Windsor	Smithburg	230.00	230.00	TWR; SP	8.99		1
24	East Windsor	Windsor	230.00	230.00	TWR	2.53		1
25	Englishtown	Smithburg	230.00	230.00	WPH; WP; SP	7.25		1
26	Freneau	NJT Aberdeen	230.00	230.00	SP	2.11		1
27	Freneau	Parlin	230.00	230.00	WP; SP; TWR	2.22	8.75	1
28	Gilbert	Glen Gardner	230.00	230.00	TWR	0.11	15.77	1
29	Gilbert	Martins Creek	230.00	230.00	TWR; SP;	18.58		1
30	Gilbert	Morristown	230.00	230.00	TWR	47.83	3.38	1
31	Gilbert	Springfield	230.00	230.00	TWR	0.22		1
32	Gillette	Greenbrook	230.00	230.00	TWR	0.13	5.93	1
33	Gillette	Traynor No1	230.00	230.00	TWR	5.90		1
34	Gillette	Traynor No2	230.00	230.00	TWR; SP	0.11	5.79	1
35	Greenbrook	Lake Nelson	230.00	230.00	TWR	3.58		1
36					TOTAL	2,370.49	224.34	66

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Greystone	Portland	230.00	230.00	TWR; SP	1.57	31.57	1
2	Greystone	West Wharton	230.00	230.00	TWR	8.03		1
3	Greystone	Whippany No1	230.00	230.00	TWR	7.84		1
4	Greystone	Whippany No2	230.00	230.00	TWR	0.13	7.73	1
5	Kittatinny	Newton	230.00	230.00	TWR	0.11	1.98	1
6	Kittatinny	Pohatcong	230.00	230.00	TWR	17.73		1
7	Kittatinny	Portland	230.00	230.00	TWR	0.13	7.43	1
8	Lake Nelson	Raritan River No1	230.00	230.00	TWR; WP; SP	7.89		1
9	Lake Nelson	Raritan River No2	230.00	230.00	TWR; WP; SP	0.43	7.48	1
10	Lakewood	Leisure Village No1	230.00	230.00	TWR; SP; SPH	2.39		1
11	Lakewood Gen	Larrabee No1	230.00	230.00	TWR; SP; SPH	5.24		1
12	Lakewood Gen	Larrabee No2	230.00	230.00	SP; SPH	0.19	5.05	1
13	Lakewood Gen	Leisure Village No2	230.00	230.00	SP	0.14	2.23	1
14	Larrabee	Oceanview	230.00	230.00	TWR; SP; WP	12.49	3.44	1
15	Larrabee	Smithburg No1	230.00	230.00	TWR	12.05		1
16	Larrabee	Smithburg No2	230.00	230.00	SP	0.16	11.85	1
17	Lawrence	Pleasant Valley	230.00	230.00	TWR; WP	11.62	0.70	1
18	Leisure Village	Manitou No1	230.00	230.00	TWR	7.17		1
19	Leisure Village	Manitou No2	230.00	230.00	TWR	0.16	6.99	1
20	Manitou	Oyster Creek No1	230.00	230.00	TWR	11.08		1
21	Manitou	Oyster Creek No2	230.00	230.00	TWR	0.15	10.91	1
22	Manitou	Whitings	230.00	230.00	SP	3.19	5.58	1
23	Montville	Newton	230.00	230.00	TWR	2.10		1
24	Morristown	Whippany	230.00	230.00	SP; TWR	6.73		1
25	Parlin	Raritan River	230.00	230.00	TWR;WPH;WP	3.35	1.18	1
26	Pleasant Valley	Rocktown Rd	230.00	230.00	SP	0.12	0.16	1
27	Pohatcong	West Wharton	230.00	230.00	TWR; WP	18.85		1
28	Raritan River	South River	230.00	230.00	SP	0.46	3.48	1
29	Raritan River	Werner	230.00	230.00	TWR	4.23		1
30	Red Bank	New Jersey Transit Red Bank	230.00	230.00	SP	0.43		1
31	Roseland	Whippany	230.00	230.00	SP	2.55	0.11	1
32	Traynor	Whippany No1	230.00	230.00	TWR	9.41		1
33	Traynor	Whippany No2	230.00	230.00	TWR	0.12	9.26	1
34	Total 230 KV Lines					385.02	224.34	65
35								
36					TOTAL	2,370.49	224.34	66

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	34.5kV Lines		34.50	34.50		1,807.06		
3								
4								
5	115kV Lines		115.00	115.00		160.50		
6								
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8	Operations and Maintenance							
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28								
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33								
34								
35								
36					TOTAL	2,370.49	224.34	66

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2493 ACAR	8,542,123	15,925,390	24,467,513					1
	8,542,123	15,925,390	24,467,513					2
								3
1590 ACSR	327,045	951,786	1,278,831					4
A	302,926	19,600,877	19,903,803					5
1590 ACSR	126,817	24,993,478	25,120,295					6
1590 ACSR	127,071	3,184,782	3,311,853					7
1590 ACSR	1,007,394	3,570,481	4,577,875					8
1590 ACSR	1,062,884	828,792	1,891,676					9
A; B	386,031	38,545,523	38,931,554					10
1590 ACSR		2,811,318	2,811,318					11
1590 ACSR	40,664	400,502	441,166					12
B; A	197,921	866,968	1,064,889					13
1590 ACSS		545,032	545,032					14
795 ACSR		34,015	34,015					15
1590 ACSR	85,593	2,068,247	2,153,840					16
1590 ACSR	87,908	2,606,860	2,694,768					17
1590 ACSR		735,205	735,205					18
1590 ACSR		2,975,422	2,975,422					19
1590 ACSR	1,248,858	30,781,319	32,030,177					20
1590 ACSR	835,294	1,730,104	2,565,398					21
1590 ACSR	40,794	165,481	206,275					22
1590 ACSR		1,082,243	1,082,243					23
1590 ACSR		5,111,333	5,111,333					24
C; B		6,628,756	6,628,756					25
1590 ACSR		251,741	251,741					26
1590 ACSR		1,307,995	1,307,995					27
1590 ACSS	86,679	3,200,984	3,287,663					28
1590 ACSR	109,302	10,063,690	10,172,992					29
1590 ACSR		9,578,303	9,578,303					30
1590 ACSR	12,322	2,715	15,037					31
1590 ACSR	71,557	2,108,944	2,180,501					32
1590 ACSR	121,246	1,319,959	1,441,205					33
1590 ACSR	121,246	1,195,202	1,316,448					34
1590 ACSR	73,604	776,663	850,267					35
	44,085,960	769,743,036	813,828,996	2,343,483	19,645,932	10,390,618	32,380,033	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSS	2,322,701	16,760,848	19,083,549					1
1590 ACSR		1,331,340	1,331,340					2
1590 ACSR	266,066	1,654,588	1,920,654					3
1590 ACSR		533,408	533,408					4
1590 ACSS	864,445	1,083,219	1,947,664					5
1590 ACSR		78,854	78,854					6
1590 ACSS	194,358	3,908,760	4,103,118					7
1590 ACSR	290,939	827,011	1,117,950					8
1590 ACSR	311,613	1,482,495	1,794,108					9
1590 ACSR		620,505	620,505					10
1590 ACSR		716,922	716,922					11
1590 ACSR		718,358	718,358					12
1590 ACSR		615,315	615,315					13
A; B	1,349,203	45,231,651	46,580,854					14
1590 ACSR		2,033,621	2,033,621					15
1590 ACSR		1,568,179	1,568,179					16
1590 ACSR	17,039	2,008,911	2,025,950					17
1590 ACSR	566,571	789,663	1,356,234					18
1590 ACSR	564,987	787,455	1,352,442					19
1590 ACSR	281,511	941,637	1,223,148					20
1590 ACSR	280,948	939,755	1,220,703					21
1590 ACSR		10,357,596	10,357,596					22
1590 ACSR	315,760	856,332	1,172,092					23
1590 ACSR	139,257	2,716,347	2,855,604					24
1590 ACSR		2,729,400	2,729,400					25
1590 ACSS		4,650,068	4,650,068					26
1590 ACSR		1,177,099	1,177,099					27
1590 ACSR		1,144,500	1,144,500					28
1590 ACSR	114,592	1,280,131	1,394,723					29
1590 ACSR		121,745	121,745					30
1590 ACSS	117,965	197,159	315,124					31
1590 ACSR	288,280	1,602,921	1,891,201					32
1590 ACSR		978,788	978,788					33
	14,759,391	292,469,301	307,228,692					34
								35
	44,085,960	769,743,036	813,828,996	2,343,483	19,645,932	10,390,618	32,380,033	36

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	14,093,806	396,956,299	411,050,105					2
								3
								4
	6,690,640	64,392,046	71,082,686					5
								6
								7
				2,343,483	19,645,932	10,390,618	32,380,033	8
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	44,085,960	769,743,036	813,828,996	2,343,483	19,645,932	10,390,618	32,380,033	36

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: e

Supporting Structure Legend	
SPH	2-Pole Steel H-Frame
SP	Steel Pole
WPH	Wood H-Frame
UND	Underground
TWR	Tower
WP	Wood Pole

Schedule Page: 422 Line No.: 1 Column: i

Conductor Size and Material Legend	
A	1590 ACSS
B	1590 ACSR
C	795 ACSR

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
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39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ACADEMY, Livingston, NJ	D-U	34.50	12.47	
2	ACADEMY, Livingston, NJ	D-U	34.50	13.20	
3	AIRREDUCTION, NEW PROVIDENCE, NJ	D-U	34.50	13.20	
4	ALDERNEY, Morris Plains, NJ	D-U	34.50	12.47	
5	ALLENHURST, Allenhurst, NJ	D-U	34.50	4.16	
6	ALLENWOOD, Wall Township, NJ	D-U	34.50	13.20	
7	ALPHA, Alpha, NJ	D-U	34.50	4.80	
8	ALPHA, Alpha, NJ	D-U	34.50	13.20	
9	ANDOVER, ANDOVER, NJ	D-U	34.50	4.80	
10	ANDOVER, ANDOVER, NJ	D-U	34.50	13.20	
11	APPLEGARTH, Monroe Township, NJ	D-U	34.50	13.20	
12	ASBURY PARK, Asbury Park, NJ	D-U	34.50	4.16	
13	ASBURY PARK, Asbury Park, NJ	D-U	34.50	12.50	
14	ATLANTIC, Tinton Falls, NJ	D-U	34.50	13.20	
15	ATLANTIC, Tinton Falls, NJ	T-U	230.00	34.50	
16	AZOPLATE, Branchburg, NJ	D-U	34.50	12.47	
17	AZOPLATE, Branchburg, NJ	D-U	34.50	13.20	
18	BATH AVENUE, Pottstown, NJ	D-U	34.50	4.80	
19	BATH AVENUE, Pottstown, NJ	D-U	34.50	12.50	
20	BATH AVENUE, Pottstown, NJ	D-U	34.50	13.20	
21	BAY, UNION BEACH, NJ	D-U	34.50	4.80	
22	BAY, UNION BEACH, NJ	D-U	34.50	12.50	
23	BEACHGLEN, Rockaway, NJ	D-U	34.50	4.80	
24	BEACHGLEN, Rockaway, NJ	D-U	34.50	13.20	
25	BELFORD, Middletown, NJ	D-U	34.50	4.16	
26	BELFORD, Middletown, NJ	D-U	34.50	13.20	
27	BELMAR, Wall Township, NJ	D-U	34.50	4.16	
28	BENNETT, Wall Township, NJ	D-U	34.50	13.20	
29	BERKELEY HEIGHTS, SUMMIT, NJ	D-U	34.50	4.16	
30	BERNARDSVILLE, Bernardsville, NJ	D-U	34.50	13.20	
31	BLAIRSTOWN, Blairstown, NJ	D-U	34.50	12.47	
32	BLAIRSTOWN, Blairstown, NJ	D-U	34.50	13.20	
33	BRADEVILT, Marlboro Township, NJ	D-U	34.50	12.50	
34	BRADLEY BEACH, Bradley Beach, NJ	D-U	34.50	4.16	
35	BRADLEY BEACH, Bradley Beach, NJ	D-U	34.50	12.50	
36	BRANCHPORT, Long Branch, NJ	D-U	34.50	4.16	
37	BRANCHVILLE, Branchville, NJ	D-U	34.50	13.20	
38	BRIANT PARK, SUMMIT, NJ	D-U	34.50	4.16	
39	BRIELLE, Manasquan, NJ	D-U	34.50	4.16	
40	BRIELLE, Manasquan, NJ	D-U	34.50	13.20	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BROWNTOWN, Old Bridge Township, NJ	D-U	34.50	13.20	
2	CAMPUSDRIVE, MORRISTOWN, NJ	D-U	34.50	12.47	
3	CANOEBROOK, SUMMIT, NJ	D-U	34.50	4.16	
4	CEDARBRIDGE, Prosperity, NJ	D-U	34.50	12.50	
5	CEDARKNOLLS, Hanover, NJ	D-U	34.50	12.47	
6	CEDARKNOLLS, Hanover, NJ	D-U	34.50	13.20	
7	CHAMBERSBROOK, BERNARDSVILLE, NJ	D-U	34.50	12.47	
8	CHANGEBRIDGE, BOONTON, NJ	D-U	34.50	4.16	
9	CHANGEBRIDGE, BOONTON, NJ	D-U	34.50	12.47	
10	CHANGEBRIDGE, BOONTON, NJ	D-U	34.50	13.20	
11	CHAPINROAD, BOONTON, NJ	D-U	34.50	12.47	
12	CHAPINROAD, BOONTON, NJ	D-U	34.50	13.20	
13	CHEESEQUAKE, Old Bridge Township, NJ	D-U	34.50	13.20	
14	CHERRYVILLE, Flemington, NJ	D-U	34.50	4.80	
15	CHERRYVILLE, Flemington, NJ	D-U	34.50	13.20	
16	CHESTER, BERNARDSVILLE, NJ	D-U	34.50	12.47	
17	CHESTER, BERNARDSVILLE, NJ	D-U	34.50	13.20	
18	CLINTON, FLEMINGTON, NJ	D-U	34.50	4.80	
19	CLINTON, FLEMINGTON, NJ	D-U	34.50	12.47	
20	COLLINSVILLE, Morristown, NJ	D-U	34.50	12.47	
21	COLLINSVILLE, Morristown, NJ	D-U	34.50	13.20	
22	COLONIALOAKS, OLD BRIDGE, NJ	D-U	15.00	4.60	
23	COLONIALOAKS, OLD BRIDGE, NJ	D-U	34.50	13.20	
24	COLTSNECK, Clairton, NJ	D-U	34.50	12.50	
25	COLTSNECK, Clairton, NJ	D-U	34.50	13.20	
26	CONVENT, Evans City, NJ	D-U	34.50	4.16	
27	CONVENT, Evans City, NJ	D-U	34.50	13.20	
28	COOKSTOWN, Cookstown, NJ	T-U	230.00	34.50	68.00
29	COZYLAKE, DOVER, NJ	D-U	34.50	12.47	
30	COZYLAKE, DOVER, NJ	D-U	34.50	13.20	
31	CRANBURY, Monroe Township, NJ	D-U	34.50	12.50	
32	CRANBURY, Monroe Township, NJ	D-U	34.50	13.20	
33	CRAWFORDSCORNER, McDonald, NJ	D-U	34.50	12.50	
34	CRAWFORDSCORNER, McDonald, NJ	D-U	34.50	13.20	
35	CROSSMANS, Sayreville, NJ	D-U	34.50	4.16	
36	CROSSMANS, Sayreville, NJ	D-U	34.50	12.50	
37	CSC, SUMMIT, NJ	D-U	34.50	12.47	
38	DEADRIVER, East Liverpool, NJ	D-U	34.50	12.47	
39	DEADRIVER, East Liverpool, NJ	D-U	34.50	13.20	
40	DEEPRUN, North Versailles, NJ	D-U	34.50	13.20	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	DEEPRUN, North Versailles, NJ	T-U	115.00	34.50	
2	DENVILLE, Denville, NJ	D-U	34.50	4.80	
3	DEPOT, Red Bank, NJ	D-U	34.50	12.50	
4	DICKERSON, Dayton, NJ	D-U	34.50	4.80	
5	DOVER, DOVER, NJ	D-U	34.50	4.80	
6	DRAKESTOWN, WASHINGTON TWP, NJ	D-U	115.00	12.47	
7	DREW, BOONTON, NJ	D-U	34.50	4.16	
8	DRUMPOINT, Brick, NJ	D-U	34.50	13.20	
9	EASTDOVER, Petersburg, NJ	D-U	34.50	4.80	
10	EASTDOVER, Petersburg, NJ	D-U	34.50	13.20	
11	EASTFLEMINGTON, Toronto, NJ	D-U	34.50	12.47	
12	EASTFLEMINGTON, Toronto, NJ	T-U	230.00	34.50	
13	EASTNEWTON, NEWTON, NJ	D-U	34.50	4.80	
14	EASTWINDSOR, HIGHTSTOWN, NJ	T-U	500.00	230.00	34.50
15	EATONCREST, LONG BRANCH, NJ	D-U	34.50	4.16	
16	EATONCREST, LONG BRANCH, NJ	D-U	34.50	12.50	
17	EATONCREST, LONG BRANCH, NJ	T-U	230.00	34.50	
18	EHWERNER, SOUTH AMBOY, NJ	T-U	115.00	34.50	13.00
19	EHWERNER, SOUTH AMBOY, NJ	T-U	230.00	115.00	13.20
20	ELBERON, Deal, NJ	D-U	34.50	4.16	
21	ENGLISHTOWN, Manalapan Township, NJ	D-U	34.50	13.20	
22	ENGLISHTOWN, Manalapan Township, NJ	D-U	115.00	13.20	7.20
23	ENGLISHTOWN, Manalapan Township, NJ	T-U	115.00	34.50	
24	ENGLISHTOWN, Manalapan Township, NJ	T-U	230.00	34.50	
25	ENGLISHTOWN, Manalapan Township, NJ	T-U	230.00	115.00	34.50
26	ERNSTON, Sayreville, NJ	D-U	34.50	4.16	
27	FADEMROAD, SUMMIT, NJ	D-U	34.50	13.20	
28	FAIRHAVEN, Port Washington, NJ	D-U	34.50	4.80	
29	FAIRHAVEN, Port Washington, NJ	D-U	34.50	13.20	
30	FAIRVIEW, BELFORD, NJ	D-U	34.50	12.50	
31	FAIRVIEW, BELFORD, NJ	D-U	34.50	13.20	
32	FARMINGDALE, FREEHOLD, NJ	D-U	34.50	12.50	
33	FELTUSSTREET, UNION BEACH, NJ	D-U	34.50	4.16	
34	FELTUSSTREET, UNION BEACH, NJ	D-U	34.50	12.50	
35	FLANDERS, Mount Olive Township, NJ	D-U	34.50	12.47	
36	FLANDERS, Mount Olive Township, NJ	D-U	34.50	13.20	
37	FLANDERS, Mount Olive Township, NJ	T-U	115.00	34.50	
38	FLEETWOOD, Rockaway, NJ	D-U	34.50	4.80	
39	FLEETWOOD, Rockaway, NJ	D-U	34.50	13.20	
40	FLORHAMPARK, MORRISTOWN, NJ	D-U	34.50	12.47	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	FLORHAMPARK, MORRISTOWN, NJ	D-U	34.50	13.20	
2	FORKEDRIVER2, LACEY TOWNSHIP, NJ	D-U	34.50	4.16	
3	FOXHILL, BOONTON, NJ	D-U	34.50	12.47	
4	FOXHILL, BOONTON, NJ	D-U	34.50	13.20	
5	FRANKLIN, FRANKLIN, NJ	D-U	34.50	4.80	
6	FRANKLIN, FRANKLIN, NJ	D-U	34.50	13.20	
7	FRANKLIN, FRANKLIN, NJ	T-U	115.00	34.50	
8	FREEHOLD, Freehold, NJ	D-U	34.50	4.80	
9	FREEHOLD, Freehold, NJ	D-U	34.50	13.20	
10	FRENEAU, MATAWAN, NJ	D-U	230.00	12.47	
11	FRENEAU, MATAWAN, NJ	T-U	230.00	34.40	
12	FURNACEBROOK, WASHINGTON, NJ	D-U	34.50	13.20	
13	GILBERT, MILFORD, NJ	D-U	34.50	4.80	
14	GILBERT, MILFORD, NJ	D-U	34.50	13.20	
15	GILBERT, MILFORD, NJ	T-U	115.00	13.20	34.65
16	GILBERT, MILFORD, NJ	T-U	230.00	34.50	69.00
17	GILLETTE, GILLETTE, NJ	D-U	34.50	12.47	
18	GILLETTE, GILLETTE, NJ	D-U	34.50	13.20	
19	GILLETTE, GILLETTE, NJ	T-U	230.00	34.50	
20	GLENDOLA, Wall Township, NJ	D-U	34.50	13.20	
21	GLENGARDNER, WASHINGTON, NJ	D-U	34.50	12.47	
22	GLENGARDNER, WASHINGTON, NJ	T-U	230.00	34.50	
23	GORDONSCORNER, Bethel Park, NJ	D-U	34.50	12.50	
24	GRANDIN, Union Township, NJ	D-U	34.50	12.47	
25	GREATADVENTURE, COOKSTOWN, NJ	D-U	34.50	12.50	
26	GREATADVENTURE, COOKSTOWN, NJ	D-U	34.50	13.20	
27	GREATERCROSSROAD, Monaca, NJ	D-U	34.50	12.47	
28	GREENGROVE, Ligonier, NJ	D-U	34.50	13.20	
29	GREENVILLAGE, Beaver Falls, NJ	D-U	34.50	12.47	
30	GREENVILLAGE, Beaver Falls, NJ	D-U	34.50	13.20	
31	GREYSTONE, MORRIS PLAINS, NJ	D-U	230.00	13.20	
32	GREYSTONE, MORRIS PLAINS, NJ	T-U	230.00	34.50	
33	HACKETTSTOWN, Hackettstown, NJ	D-U	34.50	4.80	
34	HALSEY, Fombell, NJ	D-U	34.50	12.47	
35	HAMBURG, Ravenna, NJ	D-U	34.50	12.47	
36	HASKELL, Wanaque, NJ	D-U	34.50	12.47	
37	HAWKS, Salineville, NJ	D-U	34.50	13.20	
38	HAZLET, Hazlet, NJ	D-U	34.50	12.50	
39	HAZLET, Hazlet, NJ	D-U	34.50	13.20	
40	HERBERTSVILLE, Brick, NJ	D-U	34.50	12.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	HERBERTSVILLE, Brick, NJ	D-U	34.50	13.20	
2	HOOPERAVENUE, TOMS RIVER, NJ	D-U	34.50	12.50	
3	HOOPERAVENUE, TOMS RIVER, NJ	D-U	34.50	13.20	
4	HORNERSTOWN, COOKSTOWN, NJ	D-U	34.50	12.50	
5	HOWELL, Freehold, NJ	D-U	34.50	12.50	
6	HOWELL, Freehold, NJ	D-U	34.50	13.20	
7	HURDTOWN, North Benton, NJ	D-U	34.50	4.80	
8	HURDTOWN, North Benton, NJ	D-U	34.50	12.47	
9	HYSON, Jackson, NJ	D-U	34.50	12.50	
10	HYSON, Jackson, NJ	D-U	34.50	13.20	
11	ISLANDHEIGHTS, Cambridge, NJ	D-U	34.50	12.50	
12	ISLANDHEIGHTS, Cambridge, NJ	D-U	34.50	13.20	
13	JERSEYVILLE, Freehold, NJ	D-U	34.50	4.80	
14	JERSEYVILLE, Freehold, NJ	D-U	34.50	13.20	
15	KEANSBURG, Middletown, NJ	D-U	34.50	4.16	
16	KEANSBURG, Middletown, NJ	D-U	34.50	12.50	
17	KENVIL, Roxbury Township, NJ	D-U	34.50	4.80	
18	KENVIL, Roxbury Township, NJ	D-U	34.50	12.47	
19	KEYPORT, Union Beach, NJ	D-U	34.50	4.16	
20	KEYPORT, Union Beach, NJ	D-U	34.50	12.50	
21	KINGGEORGE, BERNARDSVILLE, NJ	D-U	34.50	12.47	
22	KITTATINNY, Columbia, NJ	D-U	34.50	12.47	
23	KITTATINNY, Columbia, NJ	T-U	230.00	34.50	
24	LACEY, Lacey Township, NJ	D-U	34.50	12.50	
25	LAKEWOOD, LAKEWOOD, NJ	D-U	34.50	4.80	
26	LAKEWOODGENERATION, LAKEWOOD, NJ	T-U	230.00	34.50	
27	LANDING, Roxbury Township, NJ	D-U	34.50	13.20	
28	LANESMILL, Kimbolton, NJ	D-U	34.50	13.20	
29	LARRABEE, LAKEWOOD, NJ	D-U	34.50	12.50	
30	LARRABEE, LAKEWOOD, NJ	D-U	34.50	13.20	
31	LARRABEE, LAKEWOOD, NJ	D-U	34.50	19.90	
32	LARRABEE, LAKEWOOD, NJ	D-U	230.00	12.47	
33	LARRABEE, LAKEWOOD, NJ	D-U	230.00	13.20	
34	LARRABEE, LAKEWOOD, NJ	T-U	230.00	34.50	
35	LAURELTON, Brick, NJ	D-U	34.50	12.50	
36	LAVALLETTE, Lavallette, NJ	D-U	34.50	4.16	
37	LEBANON, Lebanon, NJ	D-U	34.50	12.47	
38	LEISUREVILLAGE, Wheeling, NJ	D-U	230.00	12.47	
39	LEISUREVILLAGE, Wheeling, NJ	D-U	230.00	13.20	
40	LEISUREVILLAGE, Wheeling, NJ	T-U	230.00	34.50	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	LINCOLNPARK, BOONTON, NJ	D-U	34.50	4.16	
2	LINCROFT, BELFORD, NJ	D-U	34.50	13.20	
3	LITTLESILVER, Bradenville, NJ	D-U	34.50	4.80	
4	LITTLESILVER, Bradenville, NJ	D-U	34.50	13.20	
5	LOCUSTGROVE, LONG BRANCH, NJ	D-U	34.50	4.80	
6	LONGBRANCH, Mingo Junction, NJ	D-U	34.50	4.16	
7	LYONS, BERNARDSVILLE, NJ	D-U	34.50	12.47	
8	MANALAPAN, MANALAPAN, NJ	D-U	230.00	12.50	
9	MANALAPAN, MANALAPAN, NJ	D-U	230.00	13.20	
10	MANASQUAN, Manasquan, NJ	D-U	34.50	4.16	
11	MANCHESTER, Manchester Township, NJ	D-U	230.00	13.20	
12	MANITOU, Bayville, NJ	D-U	34.50	12.50	
13	MANITOU, Bayville, NJ	D-U	34.50	13.20	
14	MANITOU, Bayville, NJ	T-U	230.00	34.50	
15	MATAWAN, Matawan, NJ	D-U	34.50	4.16	
16	MCGRAWHILL, HIGHTSTOWN, NJ	D-U	34.50	4.16	
17	MCGRAWHILL, HIGHTSTOWN, NJ	D-U	34.50	13.20	
18	MCGUIRE, COOKSTOWN, NJ	D-U	34.50	13.20	
19	MENDHAM, BERNARDSVILLE, NJ	D-U	34.50	13.20	
20	METEDECONK, Lakewood Township, NJ	D-U	34.50	12.50	
21	METEDECONK, Lakewood Township, NJ	D-U	34.50	13.20	
22	MIDDLETOWN, Middletown, NJ	D-U	34.50	12.50	
23	MIDDLETOWN, Middletown, NJ	D-U	34.50	13.20	
24	MIDMONMOUTH, Dillonvale, NJ	D-U	34.50	13.20	
25	MILLBURN, Millburn, NJ	D-U	34.50	4.16	
26	MILLHURST, Manalapan Township, NJ	D-U	34.50	12.50	
27	MILLHURST, Manalapan Township, NJ	D-U	34.50	13.20	
28	MONMOUTHBEACH, LONG BRANCH, NJ	D-U	34.50	4.16	
29	MONMOUTHBEACH, LONG BRANCH, NJ	D-U	34.50	12.50	
30	MONROE, Monroe Township, NJ	D-U	34.50	12.50	
31	MONROE, Monroe Township, NJ	D-U	34.50	13.20	
32	MONTVILLE, MONTVILLE, NJ	T-U	230.00	34.50	
33	MONTVILLE, Montville, NJ	D-U	34.50	11.90	
34	MORRISPARK, LOPATCONG, NJ	D-U	34.50	12.47	
35	MORRISPARK, LOPATCONG, NJ	T-U	115.00	34.50	
36	MORRISPARK, LOPATCONG, NJ	T-U	230.00	34.50	
37	MORRISPLAINS, MORRISTOWN, NJ	D-U	34.50	4.16	
38	MORRISTOWN, MORRISTOWN, NJ	D-U	34.50	12.47	
39	MORRISTOWN, MORRISTOWN, NJ	D-U	34.50	13.20	
40	MORRISTOWN, MORRISTOWN, NJ	T-U	230.00	34.50	

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1	MOTTSCORNER, TOMS RIVER, NJ	D-U	34.50	13.20	
2	MOUNTAIN, Warren, NJ	D-U	34.50	13.20	
3	MTARLINGTON, HOPATCONG, NJ	D-U	34.50	4.80	
4	MTARLINGTON, HOPATCONG, NJ	D-U	34.50	13.20	
5	MTFERN, DOVER, NJ	D-U	34.50	12.47	
6	MTFERN, DOVER, NJ	D-U	34.50	13.20	
7	MTPLEASANT, MORRISTOWN, NJ	D-U	34.50	12.47	
8	MTPLEASANT, MORRISTOWN, NJ	D-U	34.50	13.20	
9	NEJESCO, OLD BRIDGE, NJ	T-U	230.00	34.50	
10	NEPTUNE, Neptune City, NJ	D-U	34.50	4.16	
11	NESHANIC, Branchburg, NJ	D-U	34.50	4.80	
12	NESHANIC, Branchburg, NJ	D-U	34.50	12.47	
13	NETCONG, Netcong, NJ	D-U	34.50	4.80	
14	NETCONG, Netcong, NJ	D-U	34.50	12.47	
15	NEWBURGH, HOPATCONG, NJ	D-U	34.50	13.20	
16	NEWCANTON, ROBBINSVILLE, NJ	D-U	34.50	13.20	
17	NEWLISBON, COOKSTOWN, NJ	D-U	34.50	12.50	
18	NEWPROSPECTROAD, FORT DIX, NJ	D-U	230.00	13.20	
19	NEWPROVIDENCE, SUMMIT, NJ	D-U	34.50	4.16	
20	NEWTON, NEWTON, NJ	T-U	230.00	34.50	
21	NORTHBRANCH, FLEMINGTON, NJ	D-U	34.50	12.47	
22	NORTHBRANCH, FLEMINGTON, NJ	D-U	34.50	13.20	
23	NORTHNEWTON, NEWTON, NJ	D-U	34.50	4.80	
24	NORTHNEWTON, NEWTON, NJ	D-U	34.50	12.47	
25	OCEANBEACH, TOMS RIVER, NJ	D-U	34.50	4.16	
26	OCEANVIEW, NEPTUNE CITY, NJ	T-U	230.00	34.50	
27	OKNER, Livingston, NJ	D-U	34.50	12.47	
28	OLDBRIDGE, OLD BRIDGE, NJ	D-U	34.50	4.16	
29	OLDBRIDGE, OLD BRIDGE, NJ	D-U	34.50	4.36	
30	OLDBRIDGE, OLD BRIDGE, NJ	D-U	34.50	13.20	
31	OLDYORK, BRANCHBURG, NJ	D-U	34.50	13.20	
32	ORTLEYBEACH, TOMS RIVER, NJ	D-U	34.50	4.16	
33	ORTLEYBEACH, TOMS RIVER, NJ	D-U	34.50	13.20	
34	OYSTERCREEK, FORKED RIVER, NJ	T-U	230.00	34.50	
35	PARSIPPANY, Parsippany-Troy Hills, NJ	D-U	34.50	12.47	
36	PEAPACK, Far Hills, NJ	D-U	34.50	12.47	
37	PEQUANNOCK, Pequannock Township, NJ	D-U	34.50	4.16	
38	PEQUANNOCK, Pequannock Township, NJ	D-U	34.50	12.47	
39	PEQUESTRIVER, WASHINGTON, NJ	D-U	34.50	12.47	
40	PEQUESTRIVER, WASHINGTON, NJ	D-U	34.50	13.20	

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PEQUESTRIVER, WASHINGTON, NJ	T-U	115.00	34.50	
2	PERRYVILLE, Hampton, NJ	D-U	34.50	12.47	
3	PHILLIPSBURG, Phillipsburg, NJ	D-U	34.50	4.80	
4	PINEBEACH, TOMS RIVER, NJ	D-U	34.50	4.80	
5	PINEBEACH, TOMS RIVER, NJ	D-U	34.50	13.20	
6	PINEWALD, Berkeley Township, NJ	D-U	34.50	4.80	
7	PINEWALD, Berkeley Township, NJ	D-U	34.50	12.50	
8	PLEASANTPLAINS, TOMS RIVER, NJ	D-U	34.50	12.50	
9	POHATCONG, HACKETTSTOWN, NJ	T-U	230.00	34.50	
10	POINTPLEASANT, PT.PLEASANT BEACH, NJ	D-U	34.50	4.16	
11	POINTPLEASANT, PT.PLEASANT BEACH, NJ	D-U	34.50	12.50	
12	POMPTONLAKES, BOONTON, NJ	D-U	34.50	4.16	
13	POMPTONPLAINS, PEQUANNOCK, NJ	D-U	34.50	4.16	
14	POPLAR, Ocean Township, NJ	D-U	34.50	12.50	
15	RACEWAYMALL, FREEHOLD, NJ	D-U	34.50	12.50	
16	RACEWAYMALL, FREEHOLD, NJ	D-U	34.50	13.20	
17	RARITANRIVER, SAYREVILLE, NJ	T-U	115.00	34.50	
18	RARITANRIVER, SAYREVILLE, NJ	T-U	230.00	115.00	13.80
19	READINGTON, BRIDGEWATER, NJ	D-U	34.50	13.20	
20	READINGTON, BRIDGEWATER, NJ	T-U	230.00	34.50	69.00
21	REDBANK, RED BANK, NJ	D-U	34.50	4.80	
22	REDBANK, RED BANK, NJ	T-U	230.00	34.50	
23	RIDGE, BERNARDSVILLE, NJ	D-U	34.50	12.47	
24	RINGOES, East Amwell Township, NJ	D-U	34.50	4.80	
25	RINGOES, East Amwell Township, NJ	D-U	34.50	13.20	7.62
26	RIVERDALE, Riverdale, NJ	D-U	34.50	4.16	
27	RIVERDALE, Riverdale, NJ	D-U	34.50	13.20	
28	ROCKAWAY, DOVER, NJ	D-U	34.50	4.80	
29	ROCKTOWNROAD, FLEMINGTON, NJ	T-U	230.00	34.50	
30	ROCKTOWNROAD, FLEMINGTON, NJ	D-U	34.50	4.80	
31	RUMSON, Rumson, NJ	D-U	34.50	4.80	
32	RUMSON, Rumson, NJ	D-U	34.50	13.20	
33	SAYREVILLE, Sayreville, NJ	D-U	34.50	4.16	
34	SAYREVILLE, Sayreville, NJ	D-U	34.50	12.50	
35	SEASIDEHEIGHTS, TOMS RIVER, NJ	D-U	34.50	4.16	
36	SEASIDEPARK, TOMS RIVER, NJ	D-U	34.50	4.16	
37	SEASIDEPARK, TOMS RIVER, NJ	D-U	34.50	13.20	
38	SHORTHILLS, SUMMIT, NJ	D-U	34.50	4.16	
39	SHORTHILLS, SUMMIT, NJ	D-U	34.50	13.20	
40	SILVERTON, Toms River, NJ	D-U	34.50	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SILVERTON, Toms River, NJ	D-U	34.50	13.20	
2	SMITHBURG, FREEHOLD, NJ	T-U	230.00	34.50	6.88
3	SMITHBURG, FREEHOLD, NJ	T-U	500.00	230.00	34.50
4	SOMERSET, Bridgewater, NJ	D-U	34.50	12.47	
5	SOUTHLAKEWOOD, LAKEWOOD, NJ	D-U	34.50	12.50	
6	SOUTHLAKEWOOD, LAKEWOOD, NJ	D-U	34.50	13.20	
7	SPARTA, Sparta Township, NJ	D-U	34.50	13.20	
8	SPOTSWOOD, Spotswood, NJ	D-U	34.50	13.20	
9	SPRINGLAKEHEIGHTS, POINT PLEASANT, NJ	D-U	34.50	4.16	
10	SPRINGLAKEHEIGHTS, POINT PLEASANT, NJ	D-U	34.50	12.50	
11	STANTON, Flemington, NJ	D-U	34.50	4.80	
12	STANTON, Flemington, NJ	D-U	34.50	13.20	
13	STEWARTSVILLE, Stewartsville, NJ	D-U	34.50	4.80	
14	STEWARTSVILLE, Stewartsville, NJ	D-U	34.50	13.20	
15	STIRLING, STIRLING, NJ	D-U	34.50	12.47	
16	STOCKTON, POINT PLEASANT, NJ	D-U	34.50	4.16	
17	STONECHURCH, BELFORD, NJ	D-U	34.50	13.20	
18	STONEBROOK, MORRISTOWN, NJ	D-U	115.00	13.20	
19	STONEBROOK, MORRISTOWN, NJ	D-U	230.00	13.20	
20	SUMMIT, SUMMIT, NJ	D-U	34.50	4.16	
21	SUSSEX, NEWTON, NJ	D-U	34.50	13.20	
22	TAYLORLANE, MIDDLETOWN, NJ	D-U	34.50	12.50	
23	TAYLORTOWN, BOONTON, NJ	D-U	34.50	12.47	
24	TEWKSBURY, Califon, NJ	D-U	230.00	13.20	
25	TEXASROAD, OLD BRIDGE, NJ	D-U	34.50	12.50	
26	TEXASROAD, OLD BRIDGE, NJ	D-U	34.50	13.20	
27	THATCHER, DOVER, NJ	D-U	34.50	4.80	
28	TOMSRIVER, TOMS RIVER, NJ	D-U	34.50	4.80	
29	TRAYNOR, SUMMIT, NJ	D-U	34.50	4.16	
30	TRAYNOR, SUMMIT, NJ	D-U	34.50	13.20	
31	TRAYNOR, SUMMIT, NJ	T-U	230.00	34.50	68.80
32	TROYHILLS, BOONTON, NJ	D-U	34.50	4.16	
33	TWINRIVERS, HIGHTSTOWN, NJ	D-U	34.50	12.50	
34	TWINRIVERS, HIGHTSTOWN, NJ	D-U	34.50	13.20	
35	UPTON, Pemberton Township, NJ	D-U	34.50	12.50	
36	UPTON, Pemberton Township, NJ	D-U	34.50	13.20	
37	VALLEYVIEW, SUMMIT, NJ	D-U	34.50	4.16	
38	VANHISEVILLE, LAKEWOOD, NJ	D-U	34.50	12.50	
39	VERMONTAVENUE, VERMONT AVENUE, NJ	D-U	34.50	13.20	
40	VERNON, Vernon Township, NJ	D-U	34.50	12.47	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VERNON, Vernon Township, NJ	D-U	34.50	13.20	
2	VERNON, Vernon Township, NJ	T-U	115.00	34.50	
3	WALLCHURCH, WALL, NJ	D-U	34.50	13.20	
4	WARETOWN, Ocean Township, NJ	D-U	34.50	12.50	
5	WASHINGTON, WASHINGTON, NJ	D-U	34.50	4.80	
6	WASHINGTON, WASHINGTON, NJ	D-U	34.50	12.50	
7	WAVERLY, Springfield Township, NJ	D-U	34.50	12.47	
8	WESTEND, LONG BRANCH, NJ	D-U	34.50	4.16	
9	WESTFLEMINGTON, FLEMINGTON, NJ	D-U	34.50	4.80	
10	WESTFLEMINGTON, FLEMINGTON, NJ	D-U	34.50	13.20	
11	WESTWHARTON, WHARTON, NJ	T-U	230.00	34.50	
12	WESTWHARTON, WHARTON, NJ	T-U	230.00	115.00	
13	WHIPPANY, EAST HANOVER, NJ	D-U	34.50	12.47	
14	WHIPPANY, EAST HANOVER, NJ	D-U	34.50	13.20	
15	WHIPPANY, EAST HANOVER, NJ	T-U	230.00	34.50	
16	WHIPPANY, EAST HANOVER, NJ	T-U	230.00	115.00	13.20
17	WHITESVILLE, Neptune City, NJ	D-U	34.50	4.16	
18	WHITINGS, MANCHESTER TOWNSHIP, NJ	D-U	34.50	13.20	
19	WHITINGS, MANCHESTER TOWNSHIP, NJ	T-U	230.00	34.50	
20	WHITNEY, Morristown, NJ	D-U	34.50	13.20	
21	WINDSOR, HIGHTSTOWN, NJ	D-U	34.50	4.16	
22	WINDSOR, HIGHTSTOWN, NJ	D-U	34.50	12.50	
23	WINDSOR, HIGHTSTOWN, NJ	T-U	230.00	34.50	
24	WOODBINE, West Long Branch, NJ	D-U	34.50	4.16	
25	WOODBINE, West Long Branch, NJ	D-U	34.50	13.20	
26	WOODLAND, POINT PLEASANT, NJ	D-U	34.50	4.80	
27	WOODLAND, POINT PLEASANT, NJ	D-U	34.50	13.20	
28	WOODRUFFSGAP, NEWTON, NJ	D-U	34.50	4.80	
29	WOODRUFFSGAP, NEWTON, NJ	D-U	34.50	13.20	
30	WYCKOFFSTREET, HIGHTSTOWN, NJ	D-U	34.50	4.16	
31	WYCKOFFSTREET, HIGHTSTOWN, NJ	D-U	34.50	13.20	
32	WYCKOFFSTREET, HIGHTSTOWN, NJ	T-U	115.00	34.50	
33	YARDSCREEK, BLAIRSTOWN, NJ	T-U-G	230.00	14.40	
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
20	1					2
20	1					3
40	2					4
40	2					5
20	1					6
9	1					7
20	1					8
9	1					9
9	1					10
20	1					11
40	2					12
20	1					13
25	1					14
215	2					15
9	1					16
20	1					17
9	1					18
14	1					19
12	1					20
12	2					21
20	1					22
19	2					23
20	1					24
9	1					25
20	1					26
29	3					27
20	1					28
19	2					29
40	2					30
9	1					31
9	1					32
40	2					33
19	2					34
14	1					35
19	2					36
20	2					37
19	2					38
9	1					39
20	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
12	1					2
19	2					3
40	2					4
20	1					5
20	1					6
20	1					7
8	1					8
20	1					9
25	1					10
20	1					11
20	1					12
40	2					13
2	1					14
14	1					15
20	1					16
20	1					17
6	1					18
20	1					19
20	1					20
20	1					21
2	3					22
25	1					23
20	1					24
20	1					25
6	1					26
40	2					27
250	2					28
20	1					29
25	1					30
20	1					31
20	1					32
20	1					33
20	1					34
8	1					35
20	1					36
14	1					37
20	1					38
20	1					39
20	1					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
180	2					1
19	2					2
20	1					3
29	2					4
19	2					5
18	1					6
19	2					7
50	2					8
9	1					9
18	1					10
40	2					11
128	2					12
19	2					13
1740	2					14
20	1					15
20	1					16
125	1					17
88	1					18
224	1					19
19	3					20
20	1					21
14	1					22
50	1					23
250	2					24
224	1					25
19	2					26
40	2					27
9	1					28
20	1					29
9	1					30
25	1					31
20	1					32
9	1					33
20	1					34
20	1					35
20	1					36
114	2					37
10	1					38
12	1					39
20	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
20	1					2
20	1					3
20	1					4
9	1					5
9	1					6
114	2					7
9	1					8
40	1					9
110	2					10
375	3					11
23	2					12
6	1					13
6	1					14
100	2					15
125	1					16
14	1					17
12	1					18
250	2	1				19
40	2					20
40	2					21
270	3					22
80	2					23
20	1					24
20	1					25
20	1					26
20	1					27
40	2					28
9	1					29
14	1					30
110	2					31
336	2					32
19	2					33
40	2					34
14	1					35
29	2					36
19	2					37
20	1					38
20	1					39
20	1					40

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
20	1					2
20	1					3
20	1					4
20	1					5
40	2					6
9	1					7
14	1					8
40	2					9
20	1					10
20	1					11
20	1					12
12	1					13
20	1					14
9	1					15
20	1					16
9	1					17
40	2					18
13	2					19
20	1					20
20	1					21
34	2					22
125	2					23
40	2					24
40	2					25
90	1					26
20	1					27
20	1					28
		1				29
		1				30
10	1					31
55	1					32
55	1	2				33
599	4					34
40	2					35
9	1					36
20	1					37
55	1					38
35	1					39
250	2	1				40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
29	2					1
20	1					2
9	1					3
25	1					4
28	3					5
19	2					6
25	1					7
14	1					8
14	1					9
19	2					10
125	1					11
20	1					12
20	1					13
503	5					14
13	2					15
9	1					16
9	1					17
40	2					18
40	2					19
20	1					20
20	1					21
20	1					22
20	1					23
40	2					24
40	2					25
20	1					26
20	1					27
9	1					28
9	1					29
40	2					30
20	1					31
470	4					32
10	1					33
20	1					34
50	1					35
125	1					36
13	2					37
100	2					38
25	2					39
250	2					40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
19	2					1
34	2					2
9	1					3
20	1					4
14	1					5
25	1					6
20	1					7
25	1					8
170	3					9
30	3					10
6	1					11
20	1					12
9	1					13
40	2					14
40	2					15
14	1					16
40	2					17
36	2					18
19	2					19
215	2	1				20
20	1					21
20	1					22
9	1					23
14	1					24
29	2					25
293	2					26
40	2					27
9	1					28
9	1					29
20	1					30
20	1					31
6	1					32
20	1					33
250	2	2				34
60	2					35
25	1					36
9	1					37
20	1					38
9	1					39
14	1					40

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
114	2					1
20	1					2
28	3					3
9	1					4
20	1					5
9	1					6
14	1					7
40	2					8
125	1					9
40	2					10
29	2					11
29	2					12
19	2					13
80	2					14
20	1					15
20	1					16
140	2					17
448	2					18
12	1					19
293	2	1				20
42	2					21
500	4					22
40	2					23
9	1					24
20	1					25
9	1					26
25	1					27
19	2					28
100	1					29
9	1					30
9	1					31
14	1					32
13	2					33
16	1					34
20	1					35
9	1					36
14	1					37
9	1					38
20	1					39
20	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
125	1					2
870	1	1				3
40	2					4
40	1					5
40	1					6
40	2					7
40	2					8
13	2					9
20	1					10
6	1					11
9	1					12
9	1					13
14	1					14
26	2					15
16	2					16
20	1					17
55	1					18
55	1					19
40	2					20
14	1					21
40	2					22
20	1					23
14	1					24
40	1					25
20	1					26
19	2					27
40	2					28
19	2					29
20	1					30
500	4					31
40	2					32
20	1					33
20	1					34
20	1					35
20	1					36
19	2					37
19	2					38
14	1					39
20	1					40

Document Accession #: 20210406-8026 Submission Date: 04/06/2021

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
128	2					2
14	1					3
65	3					4
19	2					5
14	1					6
40	2					7
19	2					8
9	1					9
25	1					10
375	3	1				11
168	1					12
20	1					13
20	1					14
336	2					15
200	1					16
13	2					17
45	2					18
250	2					19
20	1					20
9	1					21
20	1					22
250	2					23
9	1					24
20	1					25
9	1					26
20	1					27
5	1					28
25	1					29
9	1					30
25	1					31
72	1					32
	3					33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Chief Executive Officer Support	FirstEnergy Service Company	923	773,776
3	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Company	923	1,163,257
4	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	37,442,952
5	Provide Utility Operations Support	FirstEnergy Service Company	Various	834,562
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	2,356,614
7	Provide Customer Service Support	FirstEnergy Service Company	Various	15,718,021
8	Provide Energy Efficiency Support	FirstEnergy Service Company	Various	1,021,171
9	Provide Environmental Support	FirstEnergy Service Company	Various	963,623
10	Provide Chief Financial Officer Support	FirstEnergy Service Company	923	159,773
11	Provide Corporate Services &			
12	Chief Information Officer Support	FirstEnergy Service Company	Various	23,428,444
13	Provide Supply Chain Support	FirstEnergy Service Company	Various	747,265
14	Provide Accounting & Tax Services Support	FirstEnergy Service Company	Various	9,517,236
15	Provide Treasury Support	FirstEnergy Service Company	Various	373,216
16	Provide Business Development & Strategy Support	FirstEnergy Service Company	923	1,268,721
17	Provide Innovation Center Support	FirstEnergy Service Company	Various	316,527
18	Provide Corporate Risk Support	FirstEnergy Service Company	923	927,683
19	Provide Internal Auditing Support	FirstEnergy Service Company	923	503,181
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Legal Support	FirstEnergy Service Company	Various	4,049,080

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	923	1,778,117
4	Provide Corp/Real Estate,Record Management Support	FirstEnergy Service Company	Various	3,820,063
5	Provide Corporate Affairs &			
6	Community Involvement Support	FirstEnergy Service Company	923	1,331,241
7	Provide External Affairs Support	FirstEnergy Service Company	923	100,738
8	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Company	923	315,035
9	Provide Local Affairs &			
10	Economic Development Support	FirstEnergy Service Company	Various	225,147
11	Provide State Affairs Support	FirstEnergy Service Company	426.5	571,886
12	Provide Human Resources Support	FirstEnergy Service Company	Various	-9,503
13	Provide Marketing & Branding Support	FirstEnergy Service Company	Various	2,721,497
14	Provide Generation Related Support	FirstEnergy Service Company	Various	1,661,668
15	Inventory Carrying Charges on			
16	Service Company Assets	FirstEnergy Service Company	923	3,292,613
17				
18	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	1,444,124
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Transmission Charge - TMI Unit 1	Mid-Atlantic Interstate Transmission, LLC	567	1,998,563
3	Transmission Investment Power Pool Agreement	Mid-Atlantic Interstate Transmission, LLC	567	1,762,524
4	Rent - Wadsworth Facility	American Transmission Systems, Inc.	567	526,934

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Rent - Akron Control Facility	American Transmission Systems, Inc.	567	1,074,729
6	Rent -West Akron Campus	FE Properties Inc	588	333,682
7	Rent - Pottsville Pike	Metropolitan Edison Company	588	699,173
8	Rent - Fairmont Corporate Center	Monongahela Power Company	588	524,849
9	Rent - Greensburg Corporate Center	West Penn Power Company	588	962,286
10	TMI Charges for Miscellaneous General &			
11	Outside Services	GPU Nuclear, Inc	253	2,666,668
12				
13				
14				
15				
16				
17	Allocation Factors			
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
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41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chief Executive Officer Support	923	\$ 773,776
Cost Allocation Factors Used - Direct, MA		

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	923	\$ 1,163,257
Cost Allocation Factors Used - MU		

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide Transmission & Distribution Support	560	\$ 230,038
Cost Allocation Factors Used - Direct, DCR, MT, MU, ST, TX	561	7,982
	561.2	198,310
	561.5	574,110
	566	171,311
	568	2,767,166
	586	891,178
	588	11,927,352
	590	3,472,232
	905	1,205,884
	923	961,136
	107	14,237,851
	108	688,006
	143	3,979
	185	1,676
	186	104,741
		<u>\$37,442,952</u>

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Utility Operations Support	588	\$ 668,072
Cost Allocation Factors Used - MU	905	166,421
	107	49
	108	20
		<u>\$ 834,562</u>

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	566	\$ 923,920
Cost Allocation Factors Used - Direct, MT, MU, TX	568	824,962
	923	565,202
	107	37,783
	108	4,590
	143	157
		<u>\$ 2,356,614</u>

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Customer Service Support	901	\$ 111,357
Cost Allocation Factors Used - Direct, CR, MU,SH	902	291,311
	903	4,277,983
	910	10,264,680
	107	676,160
	108	96,530
		<u>\$15,718,021</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Energy Efficiency Support	590	\$ 155,453
Cost Allocation Factors Used - CR, MU	923	852,057
	107	10,363
	108	<u>3,298</u>
		\$ 1,021,171

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Environmental Support	923.	\$ 810,480
Cost Allocation Factors Used - Direct, ENV	930.2	6,601
	107	127,804
	108	12,659
	143	2,603
	186	<u>3,476</u>
		\$ 963,623

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Chief Financial Officer Support	923	\$ 159,773
Cost Allocation Factors Used - MA		

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	426.2	\$ (1)
Cost Allocation Factors Used - Direct, CR, DW, GUS, MA, MT, MU, NIS, NS PV, SSC, TX, WS	560	275,613
	566	3,198
	569.1	7,769
	569.2	10,753
	569.3	118,944
	588	68
	598	719,443
	903	2,016,027
	923	16,330,758
	926	(3)
	107	3,714,630
	108	51,959
	143	130,438
	186	<u>48,848</u>
		\$23,428,444

Schedule Page: 429 Line No.: 13 Column: c

	Account	Amount
Provide Supply Chain Support	408.1	\$ 855
Cost Allocation Factors Used -Mega Hours, MT, MU	588	49
	920	11,533
	923	519,721
	926	1,986
	107	205,667
	108	7,968
	143	<u>(514)</u>
		\$ 747,265

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Accounting & Tax Services Support	408.1	\$ 1,332
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	416	38,749
	426.5	17,470
	560	23,652
	561	367
	561.2	9,331
	561.5	24,938
	566	34,347
	568	149,872
	586	39,885
	588	433,642
	590	151,432
	901	3,905
	902	6,830
	903	232,713
	905	32,903
	910	371,396
	911	3,072
	920	17,963
	923	7,856,248
	926	3,094
	107	55,226
	108	771
	186	8,098
		<u>\$ 9,517,236</u>

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Treasury Support	923	\$ 373,110
Cost Allocation Factors Used - MA, PE	107	106
		<u>\$ 373,216</u>

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Business Development & Strategy Support	923	\$ 1,268,721
Cost Allocation Factors Used -MA, MU		

Schedule Page: 429 Line No.: 17 Column: c

	Account	Amount
Provide Innovation Center Support	923	\$ 316,501
Cost Allocation Factors Used -MA	107	26
		<u>\$ 316,527</u>

Schedule Page: 429 Line No.: 18 Column: c

	Account	Amount
Provide Corporate Risk Support	923	\$ 927,683
Cost Allocation Factors Used - MA, MT, MU		

Schedule Page: 429 Line No.: 19 Column: c

	Account	Amount
Provide Internal Auditing Support	923	\$ 503,181
Cost Allocation Factors Used - Direct, MA, MU, TX		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 2 Column: c

	Account	Amount
Provide Legal Support	923	\$ 3,949,875
Cost Allocation Factors Used - Direct, MA,MT,MU,TX	186	90,050
	253	<u>9,155</u>
		\$ 4,049,080

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	923	\$ 1,778,117
Cost Allocation Factors Used - Direct, CR, MU		

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Corp/Real Estate, Record Management Support	923	\$ 3,728,469
Cost Allocation Factors Used - Direct, DCR, MA, MT, MU,SF	107	82,277
	108	<u>9,317</u>
		\$ 3,820,063

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corporate Affairs & Community Involvement Support	923	\$ 1,331,241
Cost Allocation Factors Used - MA, MT, MU		

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide External Affairs Support	923	\$ 100,738
Cost Allocation Factors Used - MA		

Schedule Page: 429.1 Line No.: 8 Column: c

	Account	Amount
Provide Federal Affairs & Energy Policy Support	923	\$ 315,035
Cost Allocation Factors Used - MA		

Schedule Page: 429.1 Line No.: 10 Column: c

	Account	Amount
Provide Local Affairs & Economic Development Support	923	\$ 211,528
Cost Allocation Factors Used - Direct, MT, MU, SH	107	9,728
	108	<u>3,891</u>
		\$ 225,147

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide State Affairs Support	426.5	\$ 571,886
Cost Allocation Factors Used - Direct, MU		

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Provide Human Resources Support	426.2	\$1,553,615)
Cost Allocation Factors Used - Direct, DCR, HC, MA, MU	431	1,160,278
	923	8,553,122
	926	(8,200,351)
	107	30,923
	108	<u>140</u>
		\$ (9,503)

Name of Respondent Jersey Central Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 13 Column: c

	Account	Amount
Provide Marketing & Branding Support	416	\$ 666,953
Cost Allocation Factors Used - MA, MU	911	66,897
	923	1,984,995
	107	1,894
	108	758
		\$ 2,721,497

Schedule Page: 429.1 Line No.: 14 Column: c

	Account	Amount
Provide Generation Related Support	408.1	\$ 4,796
Cost Allocation Factors Used - Direct, DCR, MN, MT	539	9,961
	541	27,413
	543	36,274
	544	503,964
	545	185,824
	920	563,132
	923	298,450
	926	11,140
	107	147
	108	53
	143	20,405
	186	109
		\$ 1,661,668

Schedule Page: 429.1 Line No.: 16 Column: c

	Account	Amount
Inventory Carrying Charges on Service Company Assets	923	\$ 3,292,613
Cost Allocation Factors Used - Direct		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Jersey Central Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 17 Column: a

Factor Abbreviations

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DCR	Direct Charge Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Servers
NS	Network Services
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
TMI	Three Mile Island Ownership
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Transmission operating and maintenance expense excluding transmission by others (FERC 565) and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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