## APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

FORM T-4 (8/06)

Railroad Commission of Texas Gas Services Division License & Permits Section

Permit No.\_\_\_\_\_

ORGANIZATION INFORMATION	
1. Operator (Applicant) (See Instruction 1)	Address
P5#	
	No. If "No" give name and address of owner
Does the above named operator own pipeline? Yes	No If "No", give name and address of owner.
Does the above named operator conduct or control the economic operations on the	e pipeline? Yes No
If "No", give name, address and P-5# of economic operator. (See Instruction 2)	
	P5#
PIPELINE INFORMATION	
Mark appropriate block for each of the following questions:	FORMATION
11 1	Intrastate
b) Fluid transported:	
	(*)Full Gas Well StreamFull Oil Well StreamOther (*)
	entration? ppm
d) Pipeline classification:	sittation:ppin
If answer to (b) is other than natural gas, will the pipeline be operated asa common carrier or asa private line?	
If answer to (b) is natural gas, will the pipeline be operated as a	(Ch. 111, Texas Natural Resources Code)
	(Texas Utilities Code)
NOTE: A natural gas pipeline permit will not specify whether the pipel Gas Utility Audit Section will make that determination and notify the o	line is a gas utility or a private line. The Gas Services Division perator of its status.
e) Does pipeline use any public highway or road, railroad, public utility, or ot	her common carrier right-of-way?YesNo
f) Will the pipeline carry only the gas and/or liquids produced by pipeline owner or operator?YesNo	
If answer to (f) is "No", is the gas and/or liquids:Purchased from othersOwned by others, but trans	sported for a feeBoth purchased and transported for others.
2. a) New installation?YesNo New Construction Report Number	
b) Renewal for same operator?YesNo	(see 16 TAC 8.115 for applicability)
c) Extension or modification?YesNo	
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T4B)	
2. Chaladatallad assessor (a) formalish described significancial beautiful.	
Check detailed purpose(s) for which described pipeline will be used:  Transmission  Terminal (Storage Field)	Industrial Distribution
Gathering Gas Lift	Manufacturing Feed Stock (Own Consumption)
Gas Injection Gas Plant	Other (explain)
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)	YesNo
Overview map $(24^{\circ} \times 24^{\circ} / 1^{\circ} = 20 \text{ miles or less})$ attached and digital data sent?	YesNo
	es Code, that I am authorized to make this report, that this report was prepare
by me or under my supervision and direction, and that data and facts stated t	nerem are true, correct, and complete, to the best of my knowledge.
(Type or Print Name of Person)	(Date)
(Title)	(Signature)
Inquiries regarding this application should be directed to:	
Name: Address:	Phone: (A/C)
Fav ( ) F-mail	

## **INSTRUCTIONS - Form T-4**

- 1. Operator. The individual or organization responsible for daily operation, maintenance, safety and emergency response functions on the pipeline. The Operator must also have Form P-5 Organization Report on file with the Commission's Oil and Gas Division prior to the issuance of the T-4 permit.
- 2. The Economic Operator (line 3, if different from the Operator (line 1) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s). Economic Operator must also have a Form P-5 Organization Report on file with the Commission's Oil & Gas Division prior to the issuance of the T-4 Permit if different entity than the Operator.
- 3. Operator must file a Form T-4 for each classification of pipeline(s) and/or gathering system(s); i.e., interstate, or intrastate, gas or liquid, or common carrier or private.
- 4. Operator (applicant) will file a revised Form T-4 as often as necessary to show the true status of each pipeline or gathering system subject to permit indicating therein any modification in the physical installation made whether such modifications relates to extension, abandonment, or transfer of lines. If no changes are made, annual certification that the pipeline or gathering system subject to permit was in no way modified during the year, must be filed by the 15th of the refiling month showing the status of each pipeline or gathering system as of the 1st of that month.
- 5. This application will not be processed if it is not completely and/or properly filled out with an entire, clear and detailed plat (U.S.G.S. 7.5 minute Quad Map -Scale 1"=2000'), obtainable from the U.S.G.S. website <a href="http://store.usgs.gov/">http://store.usgs.gov/</a> or Texas Natural Resources Information System website <a href="http://www.tnris.state.tx.us/DataCatalog.php">http://www.tnris.state.tx.us/DataCatalog.php</a> showing the size of line or an overview map (24" x 24" / 1" = 20 miles or less) and digital data.

## **DEFINITIONS**

- 1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
- 2. Liquid. Any substance that exists in liquid phase in the pipeline under <u>current operating conditions</u>.

Ouestions?

For Operators A through L, please call (512) 463-7194 For Operators M through Z, please call (512) 463-7211

Please mail <u>completed</u> form to: RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION LICENSE & PERMITS SECTION

P.O. BOX 12967

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